



FILE NO: CH094658	COMPANY WELL FIELD COUNTY	WPX ENERGY PUCKETT GM 313-21 GRAND VALLEY GARFIELD STATE CO
API NO: 05045221940000		

Ver. 3.87 21 6S 96W GM 11-28 PAD CYCLONE 17	LOCATION: SHL: 1279' FNL & 1066' FWL(28 6S 96W) BHL: 2042' FSL & 1174' FWL(21 6S 96W) SEC 21 TWP 6S RGE 96W	OTHER SERVICES RPM
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PERMANENT DATUM LOG MEASURED FROM DRILL. MEAS. FROM	GL KB ELEVATION 21 FT 5604 FT ABOVE P.D.	KB DF GL ELEVATIONS: 5625 FT 5604 FT
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DATE		07-Feb-2015			
RUN	TRIP	1	1		
SERVICE ORDER		US094658			
DEPTH DRILLER		8144 FT			
DEPTH LOGGER		8084 FT			
BOTTOM LOGGED INTERVAL		8074 FT			
TOP LOGGED INTERVAL		21 FT			
TIME STARTED		7:30			
TIME FINISHED		11:30			
OPERATOR RIG TIME		4 HOURS			
TYPE OF FLUID IN HOLE		WATER			
FLUID DENSITY		NA			
FLUID SALINITY		NA			
FLUID LEVEL		73 FT			
LOGGED CEMENT TOP		NA			
WELLHEAD PRESSURE		0 PSI			
MAXIMUM HOLE DEVIATION		NA			
NOMINAL LOGGING SPEED		65 F/MIN			
MAX. RECORDED TEMP.		236 DEGF			
REFERENCE LOG		NA			
REFERENCE LOG DATE		NA			
EQUIP. NO.	LOCATION	HL-6670	GRAND JCT.		
RECORDED BY	NEWELL				
WITNESSED BY	KYLE KOHL				

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE THE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD		
BIT SIZE	FROM	TO
13.5 IN	0 FT	1345 FT
8.75 IN	1345 FT	8156 FT

CASING RECORD				
SIZE	WEIGHT	GRADE	FROM	TO
9.625 IN			0 FT	1345 FT
4.5 IN	11.6 LB/F	I-80	0 FT	8156 FT

REMARKS

RUN 1 TRIP 1: All data on this log is shifted using the CCL curve to put the wellhead (top CCL mark) on depth with ground level elevation at the client's request.

The amount of linear shift is 0 feet.

Logged with zero PSI at wellhead.

BHT = 236 degF
SJ = 4588' - 4610'

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
1	1	CCL	1102261	1345 1051	1345 1051

1	1	CBL	1426XA	10154957	CENTRALIZED
1	1	GR/CCL	2459XA	10218503	CENTRALIZED

PRIMARY PRESENTATION 0 PSI

ECLIPS 6.2i ECLIPS General Release Rel 6.2i Wed Jun 12 12:21:40 CDT 2013

Updates: 1 Patches: 4

Plotted: Sat Feb 7 11:52:28 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: /dat1a/CH094658/n012e02.prm
 LOGGING MODE: DEPTH DIRECTION: UP
 TOP DEPTH: 27.250 ft BOTTOM DEPTH: 8093.500 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgpn*)	187	us	TOP	BOTTOM
	AMP WINDOW LENGTH	25	us	"	"
	TT WINDOW START (ttn*)	176	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
RAL CASING PARAMETERS	PPT NEAR	200.391	us	"	"
RAL TOOL DELAY	TOOL DELAY (strn*)	-70	us	"	"
BASELINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

CURVE DESCRIPTION REPORT

CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:CCL	Feb 7 09:03:26 2015	CASING COLLAR LOCATOR
F1:FAMPN	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Feb 7 09:03:26 2015	FAR WAVE FORM
F1:GR	Feb 7 09:03:26 2015	GAMMA RAY
F1:TTN	Feb 7 09:03:26 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:XAMPN	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE NEAR RECEIVER TIMES FIVE

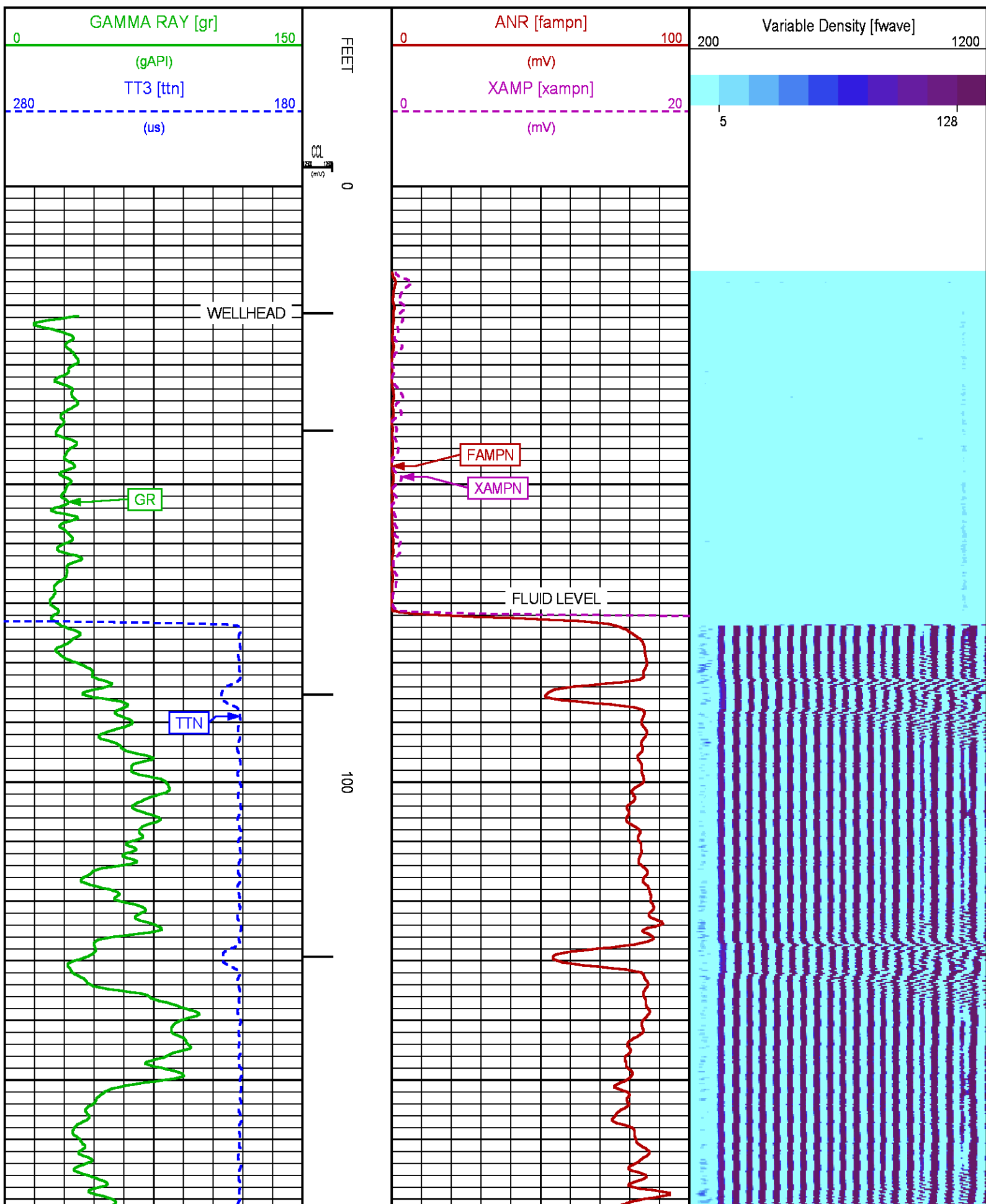
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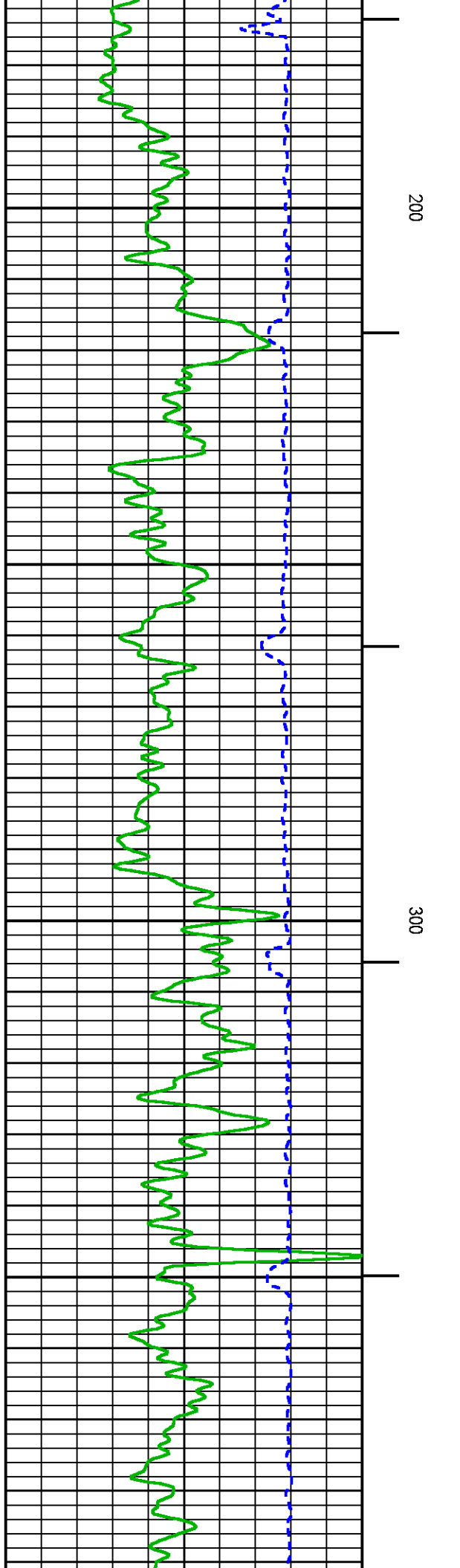
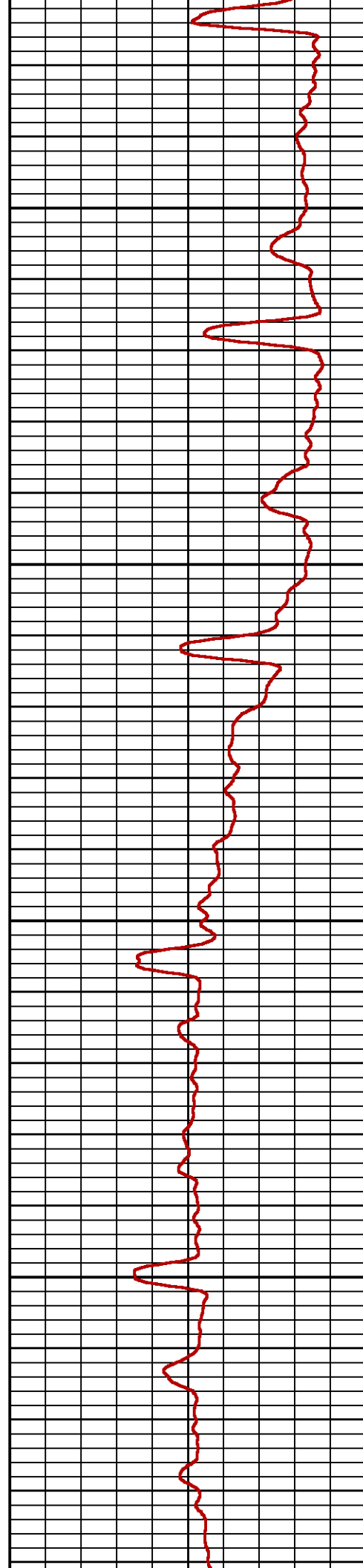
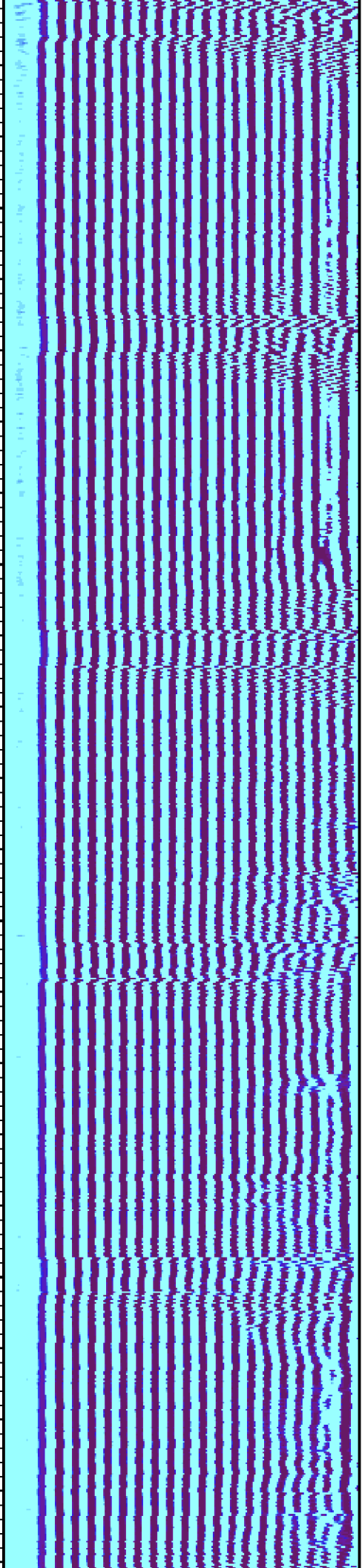
CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
CCL	8.50	GR	6.50	XAMPN	13.75		
FAMPN	13.75	TTN	13.75				

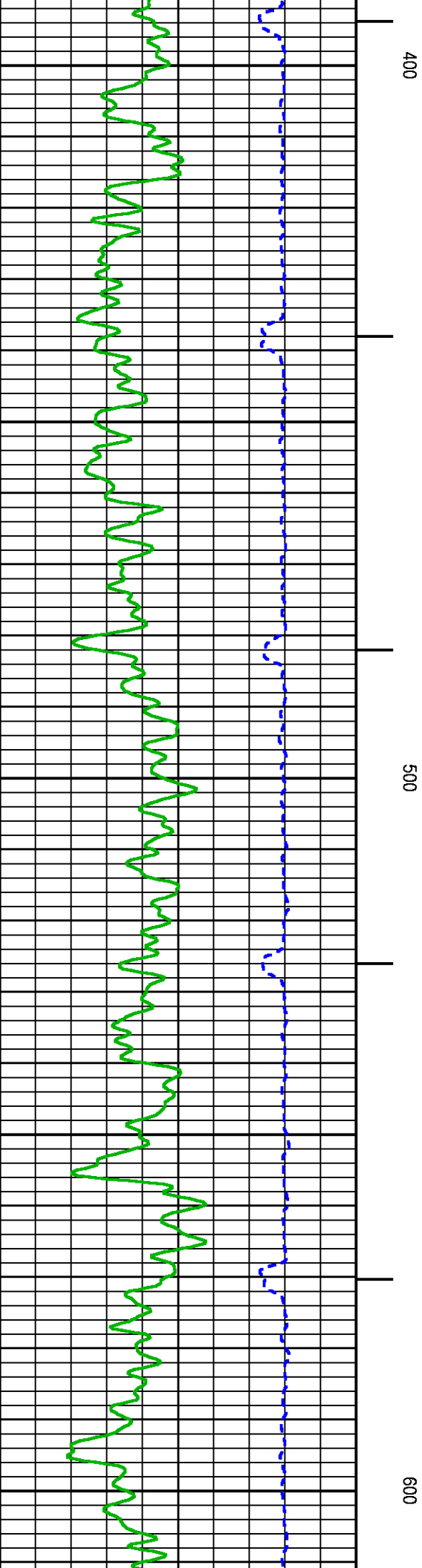
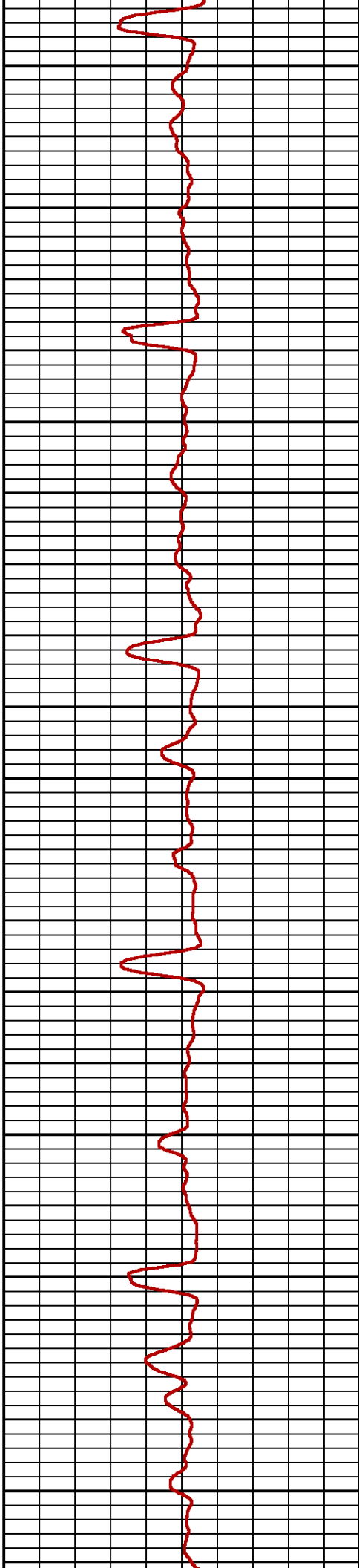
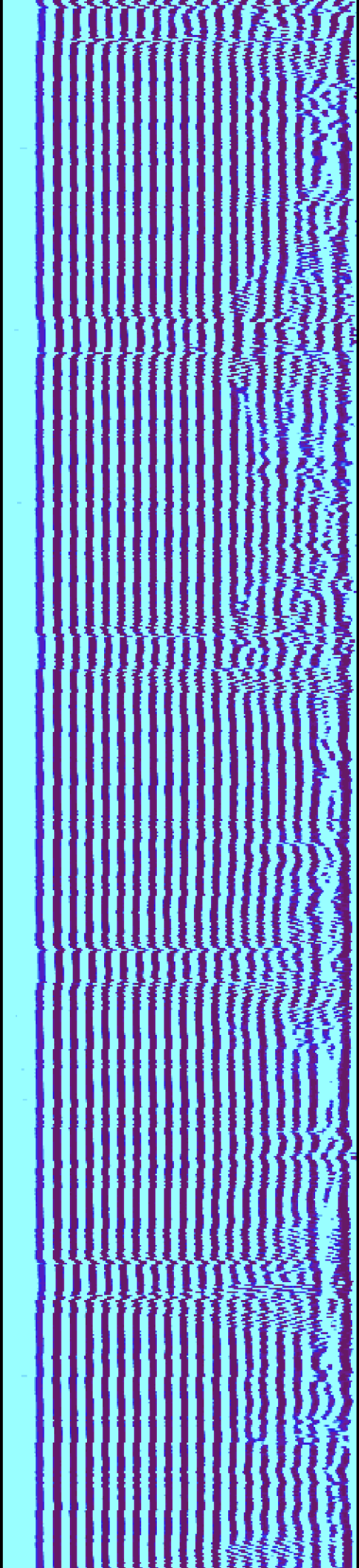
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 Plot Interval : 0 - 8089 Feet

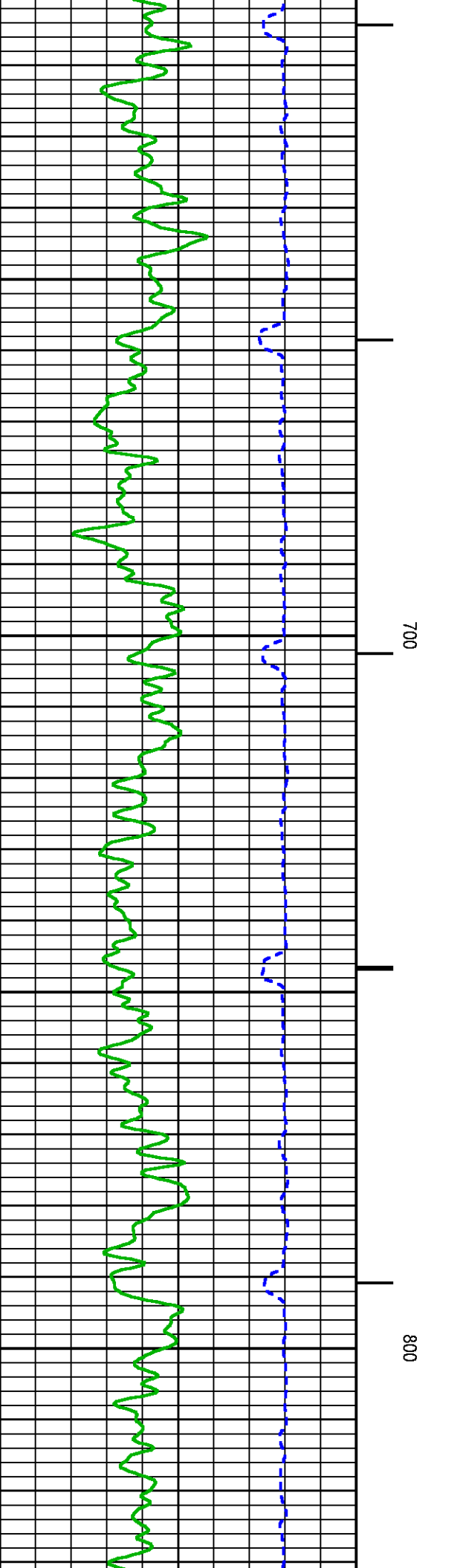
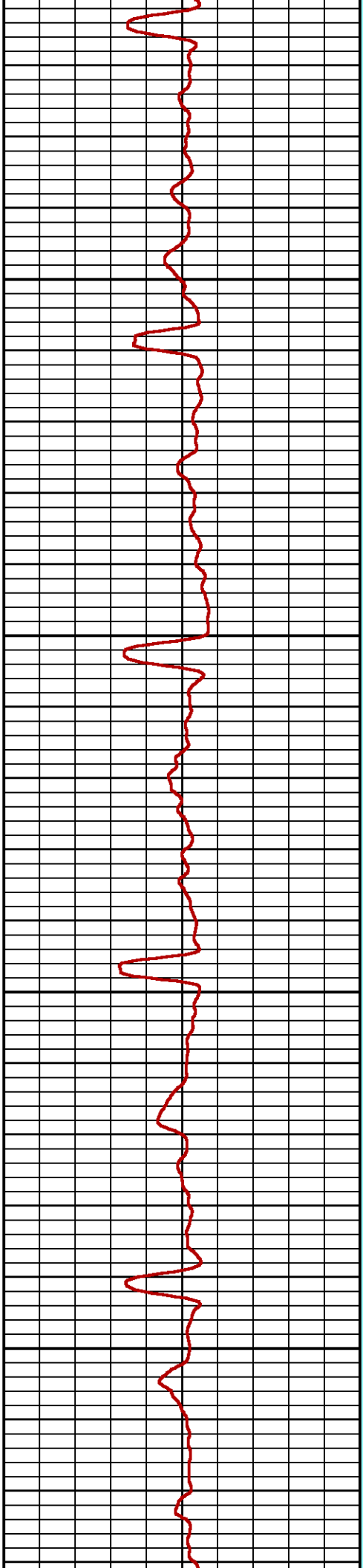
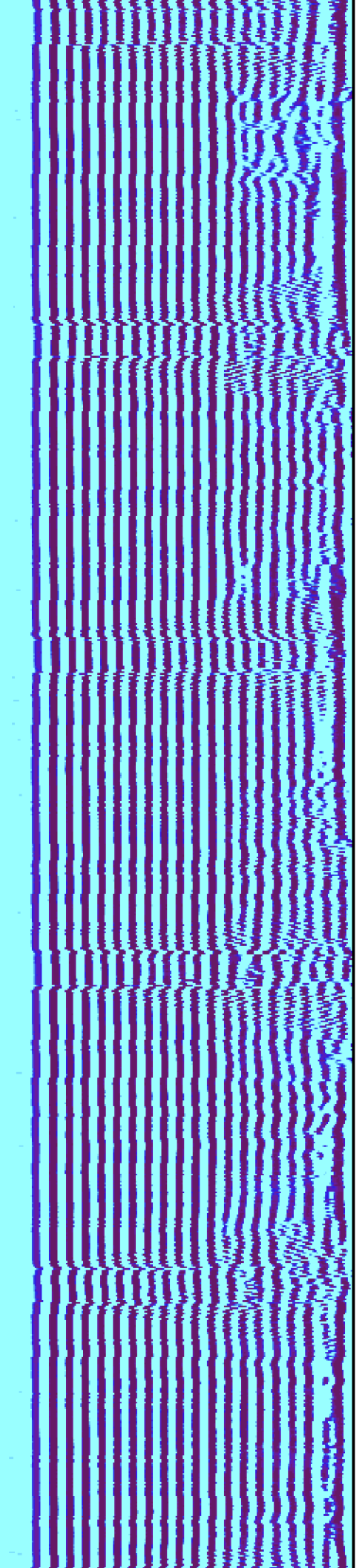
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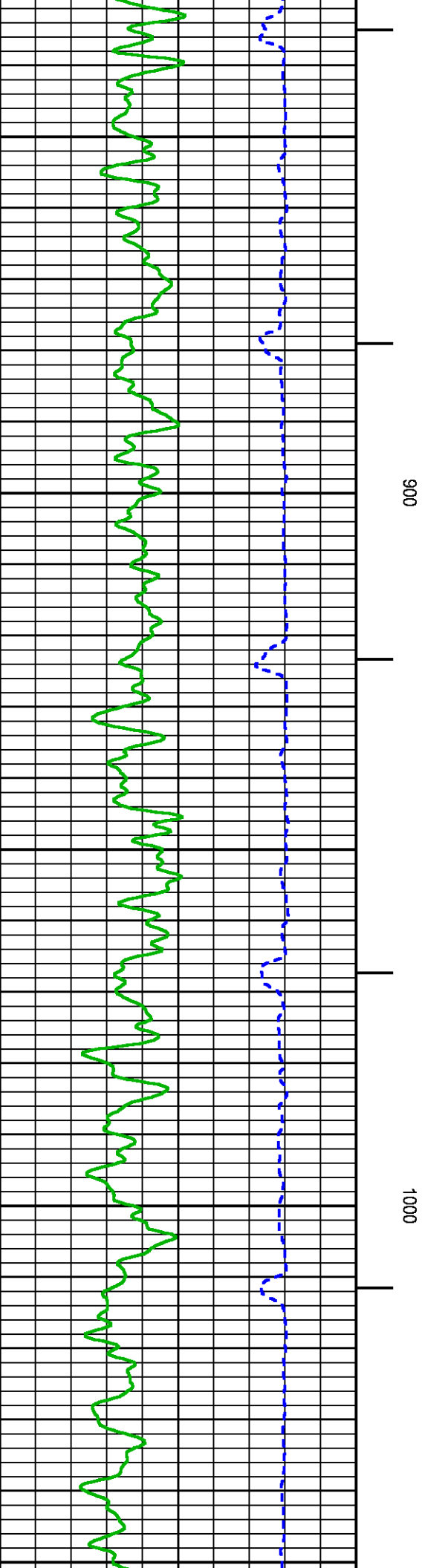
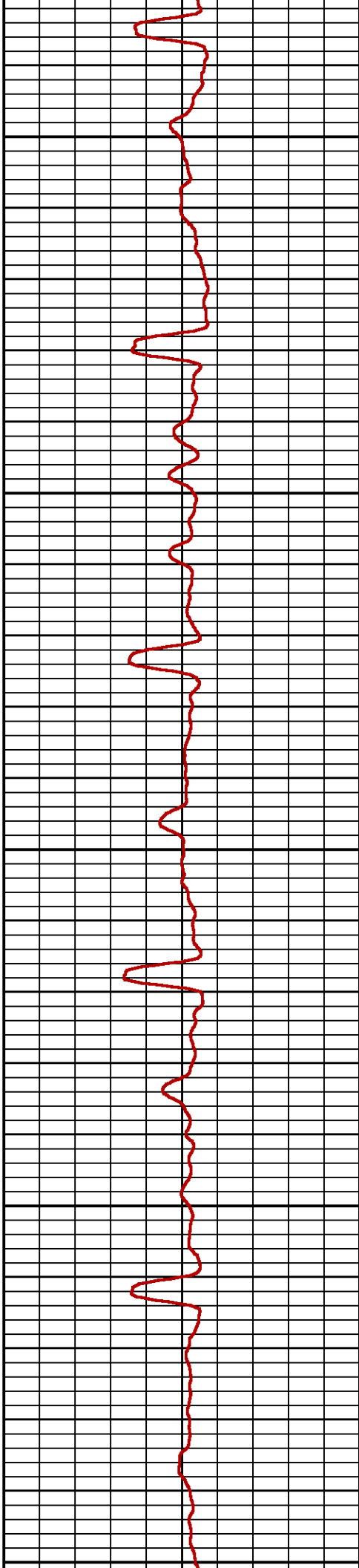
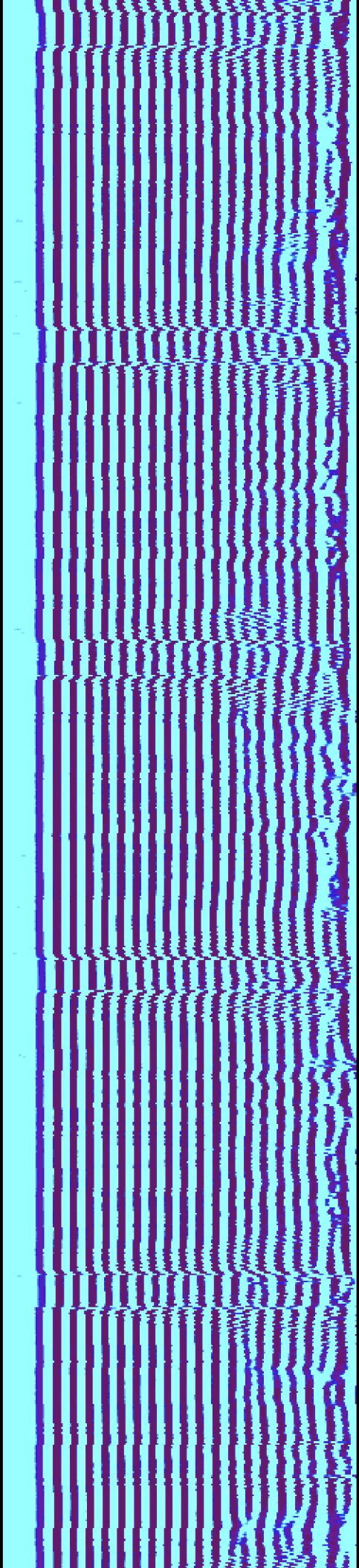
Created On : Feb 7 09:03:20 2013
Company : WPX ENERGY
Well : PUCKETT GM 313-21
Field : GRAND VALLEY
File Interval : 13.25 - 8093.5 Feet
OCT : n012e

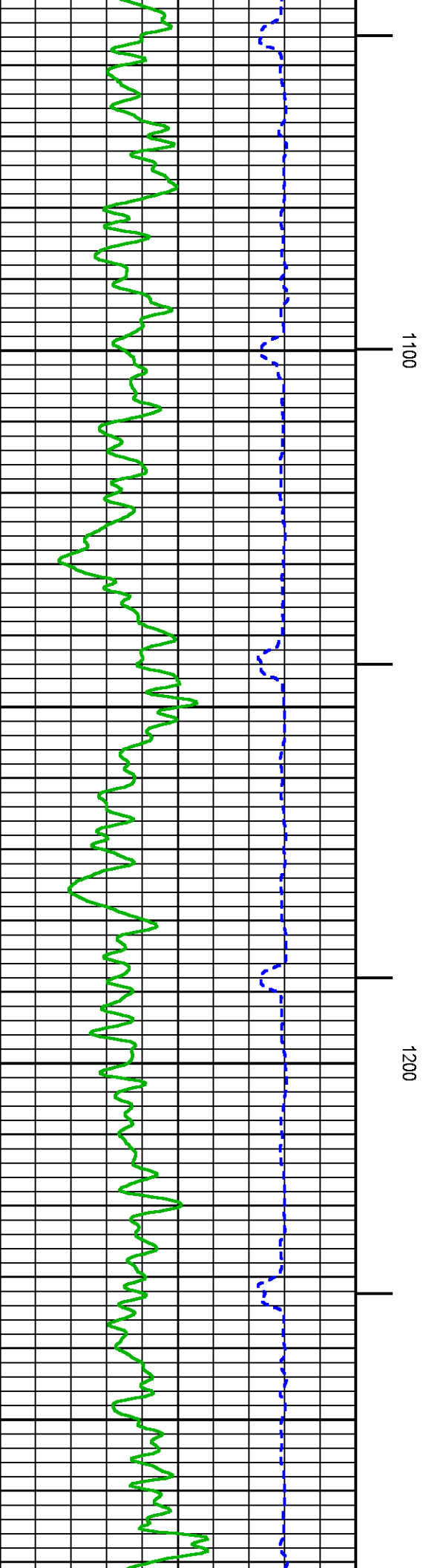
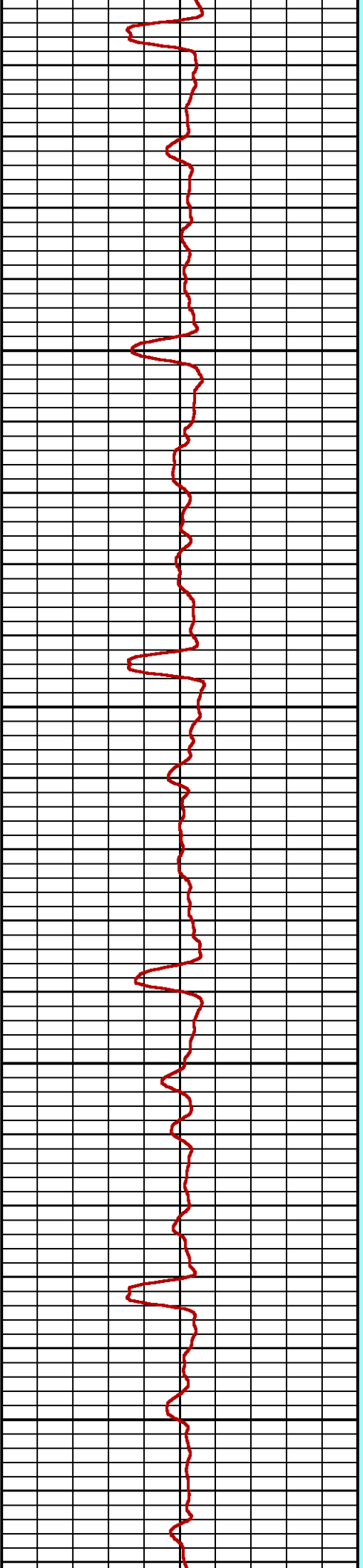
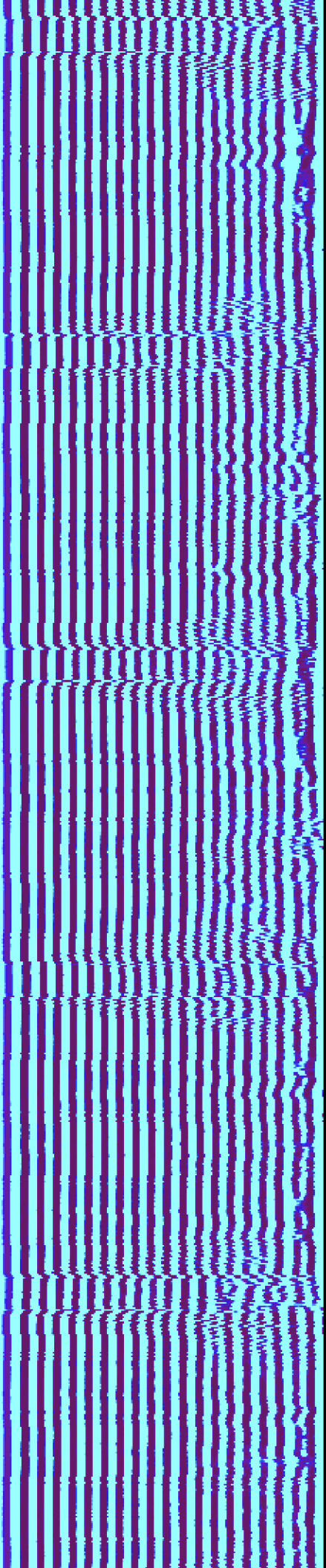


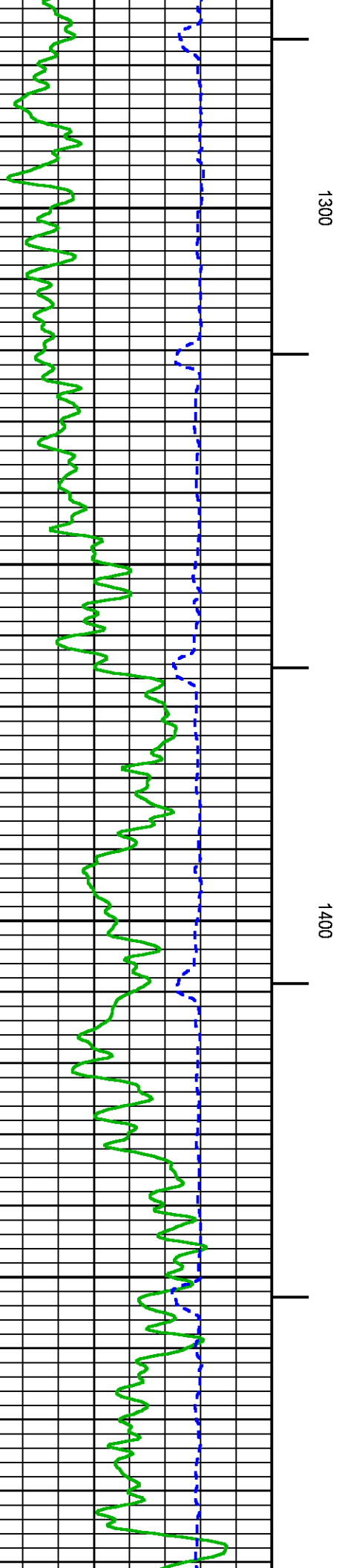
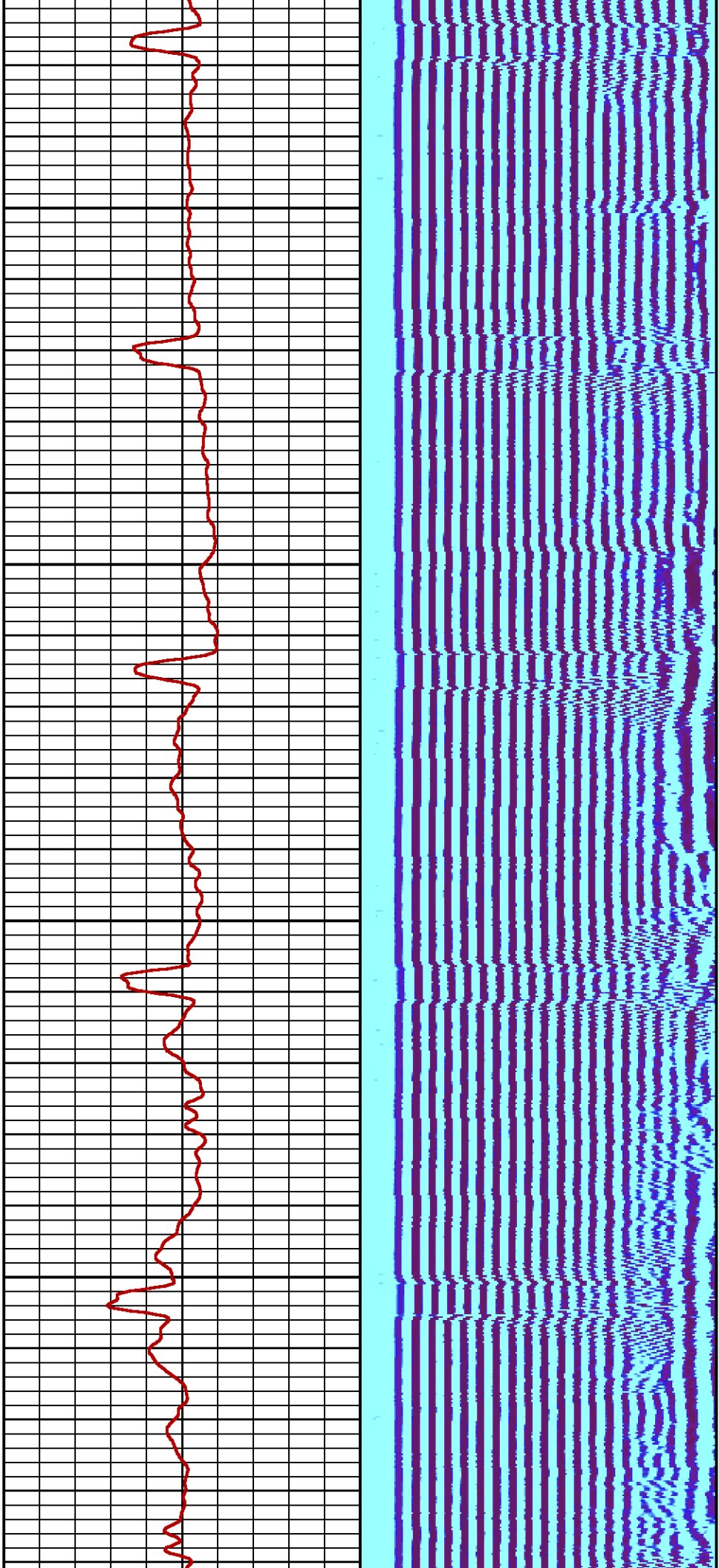


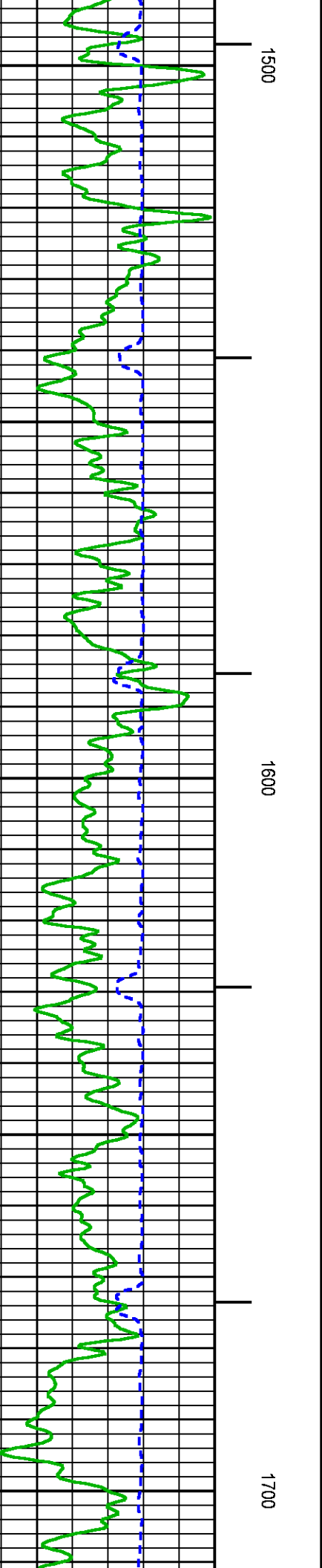
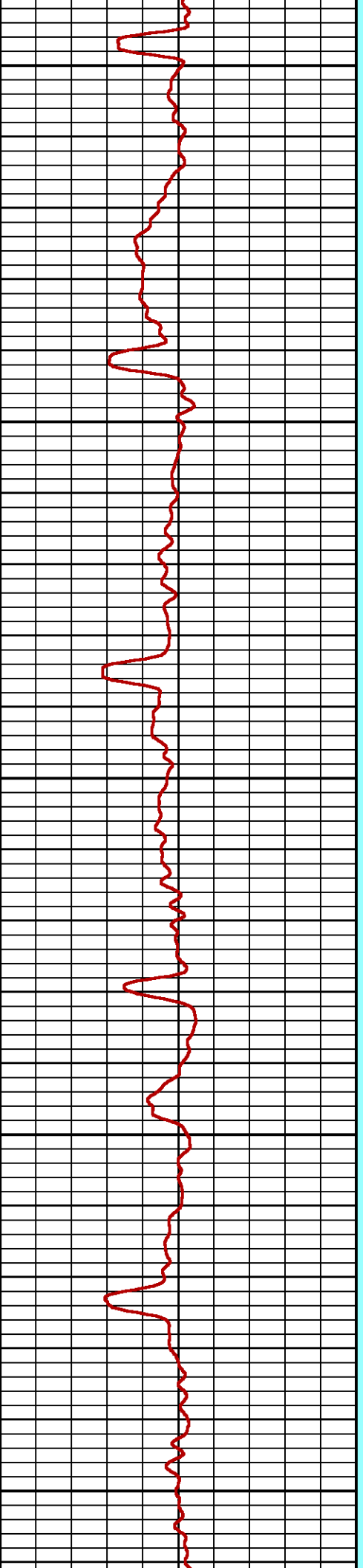
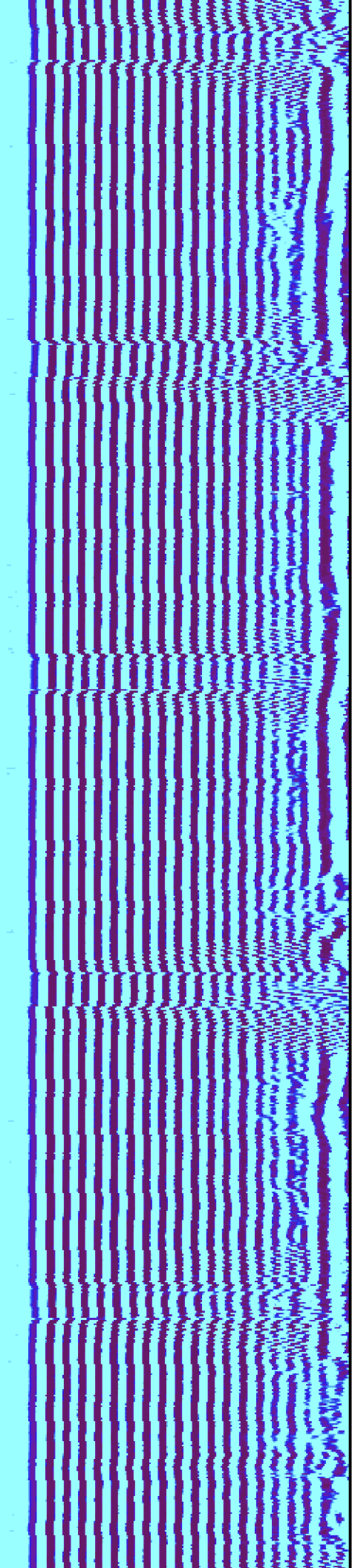


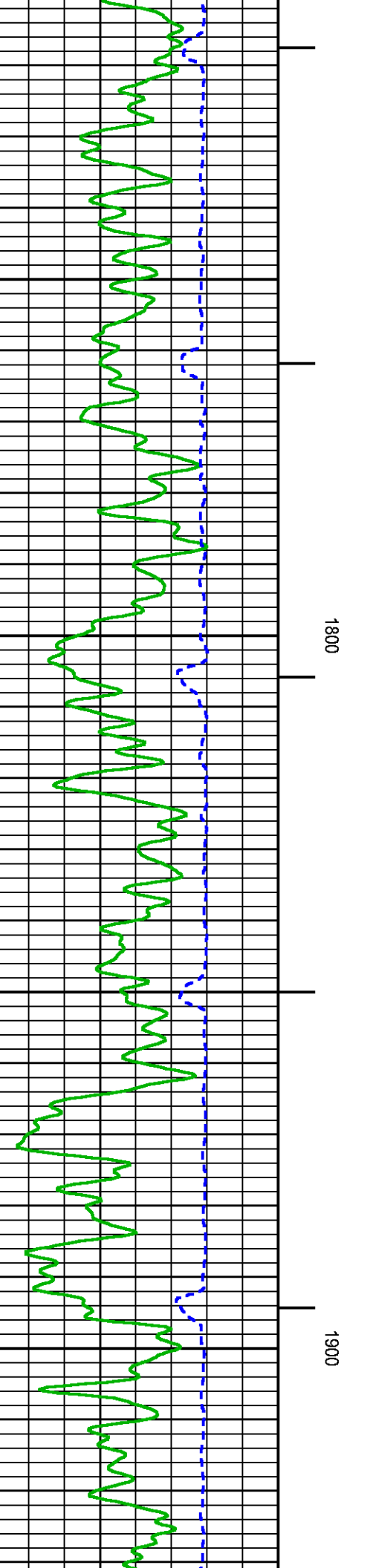
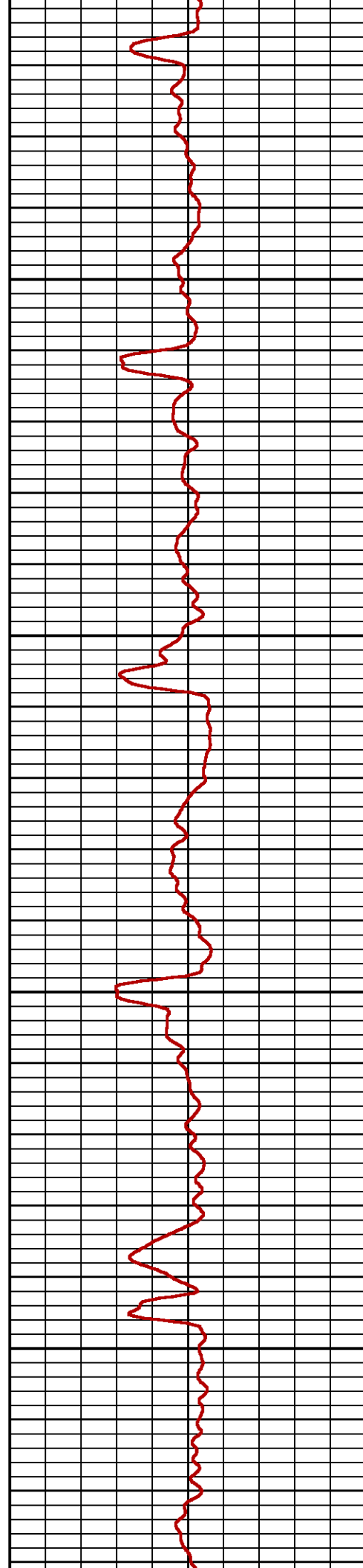
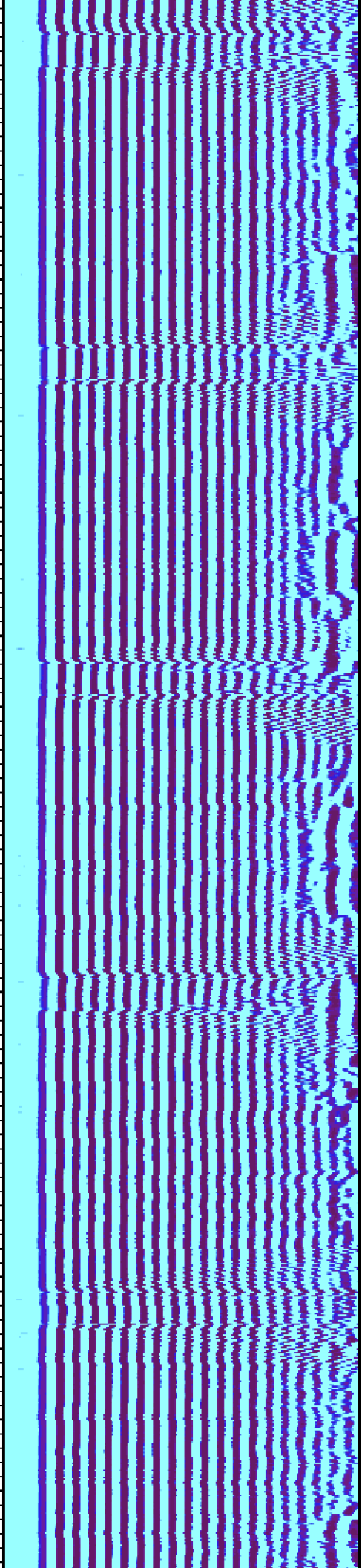


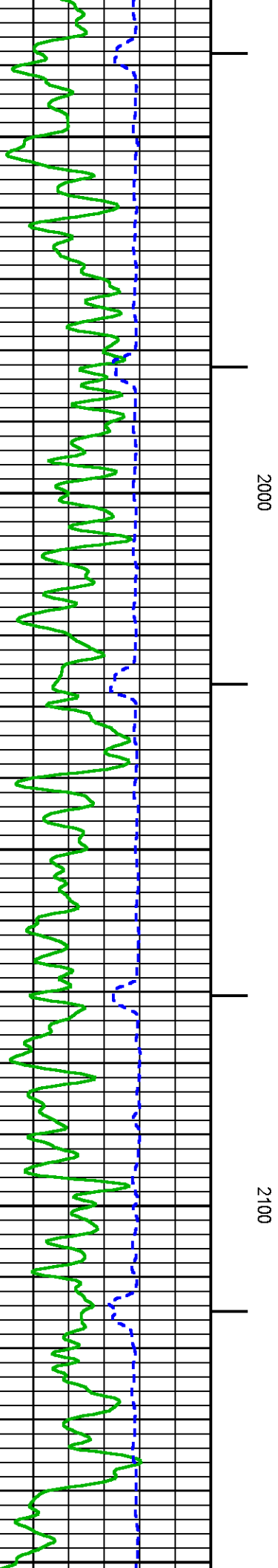
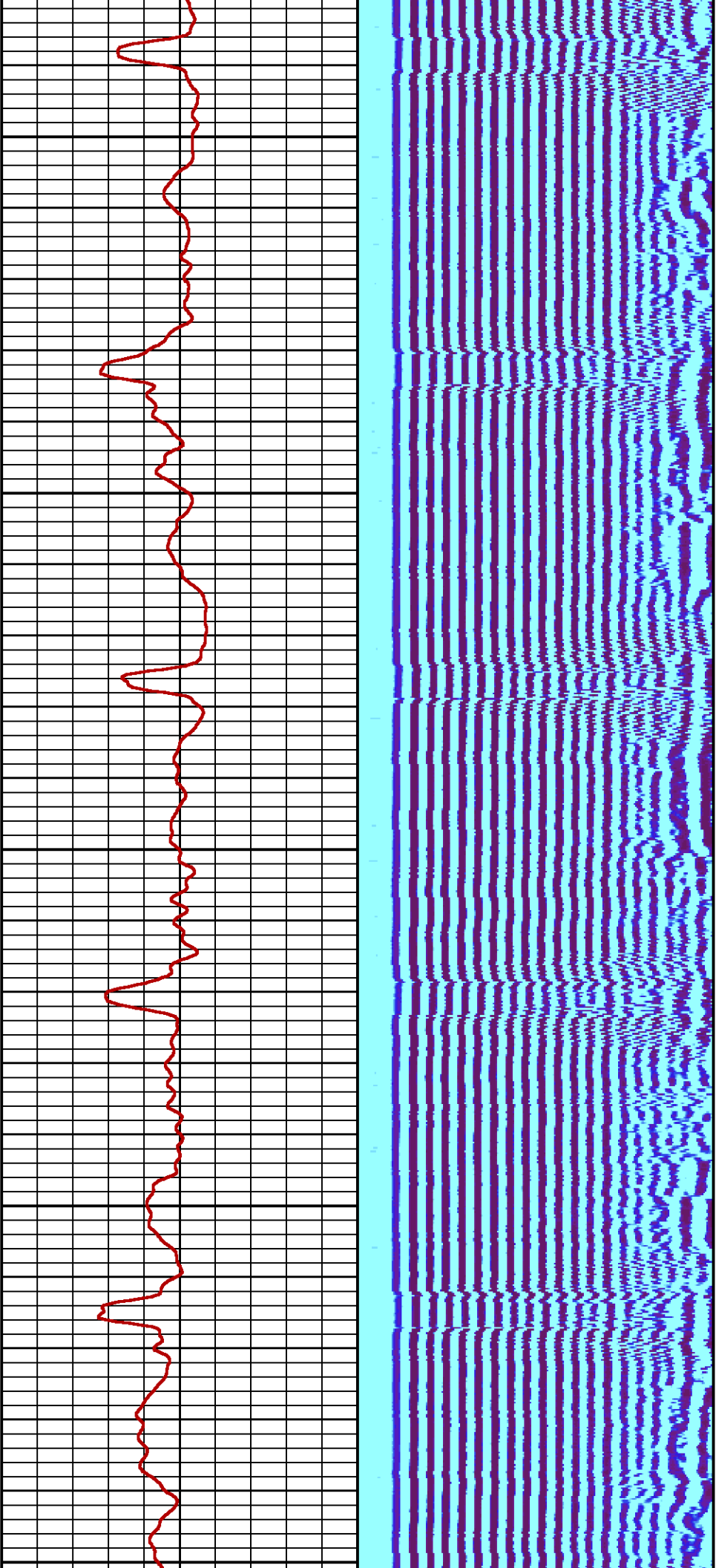


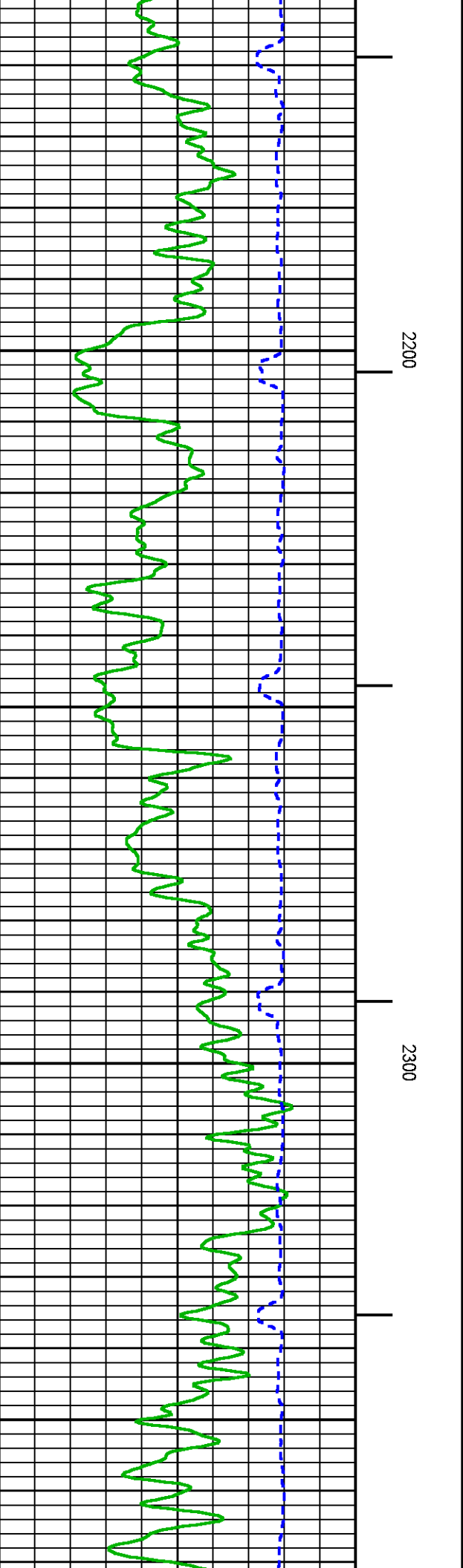
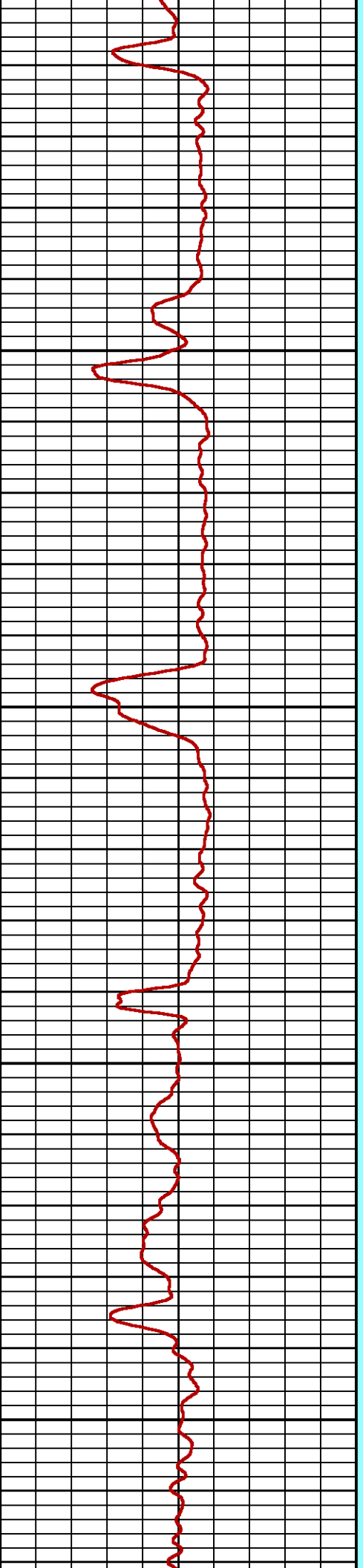
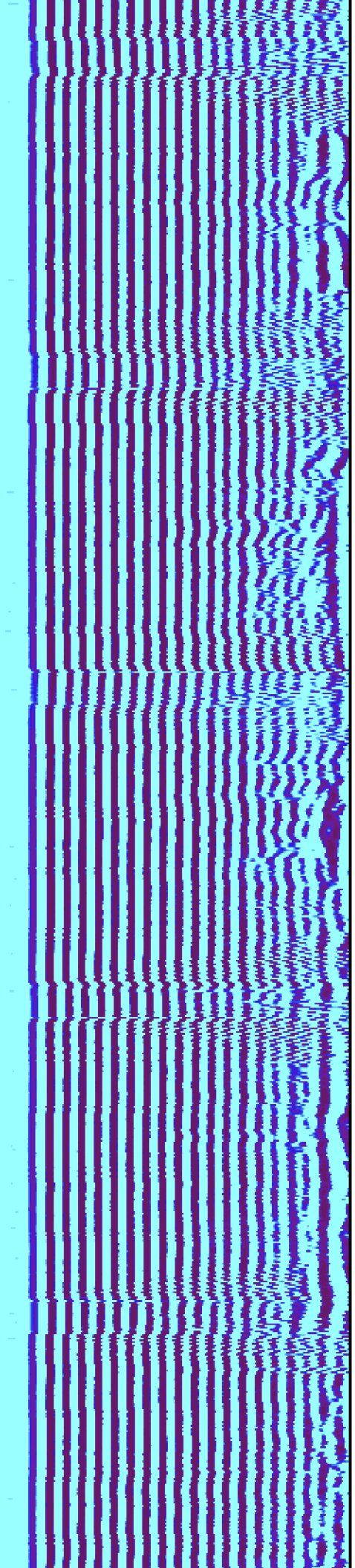


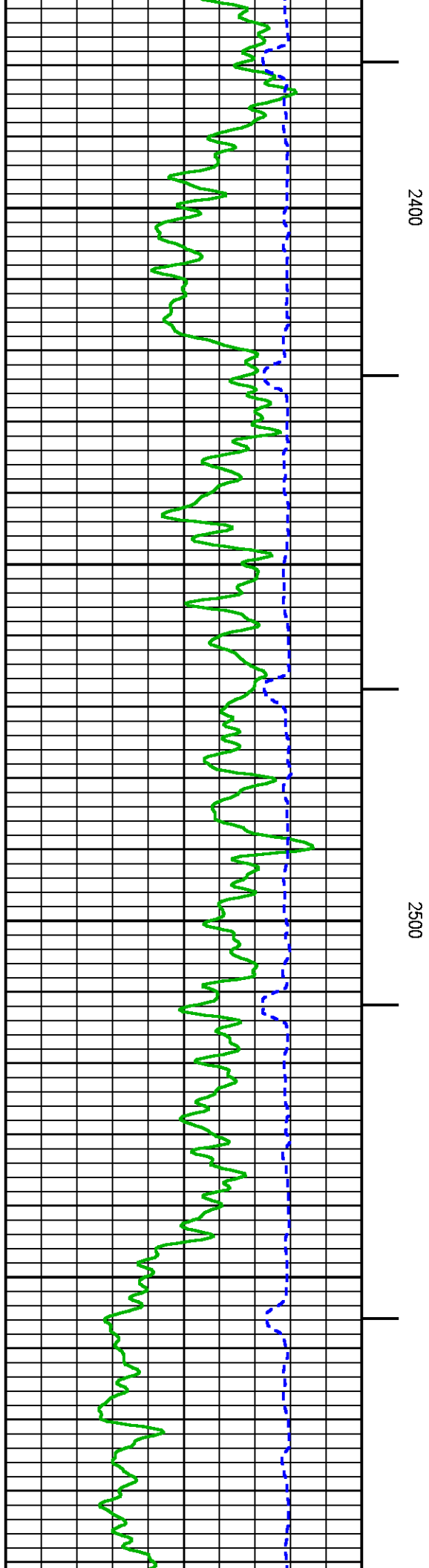
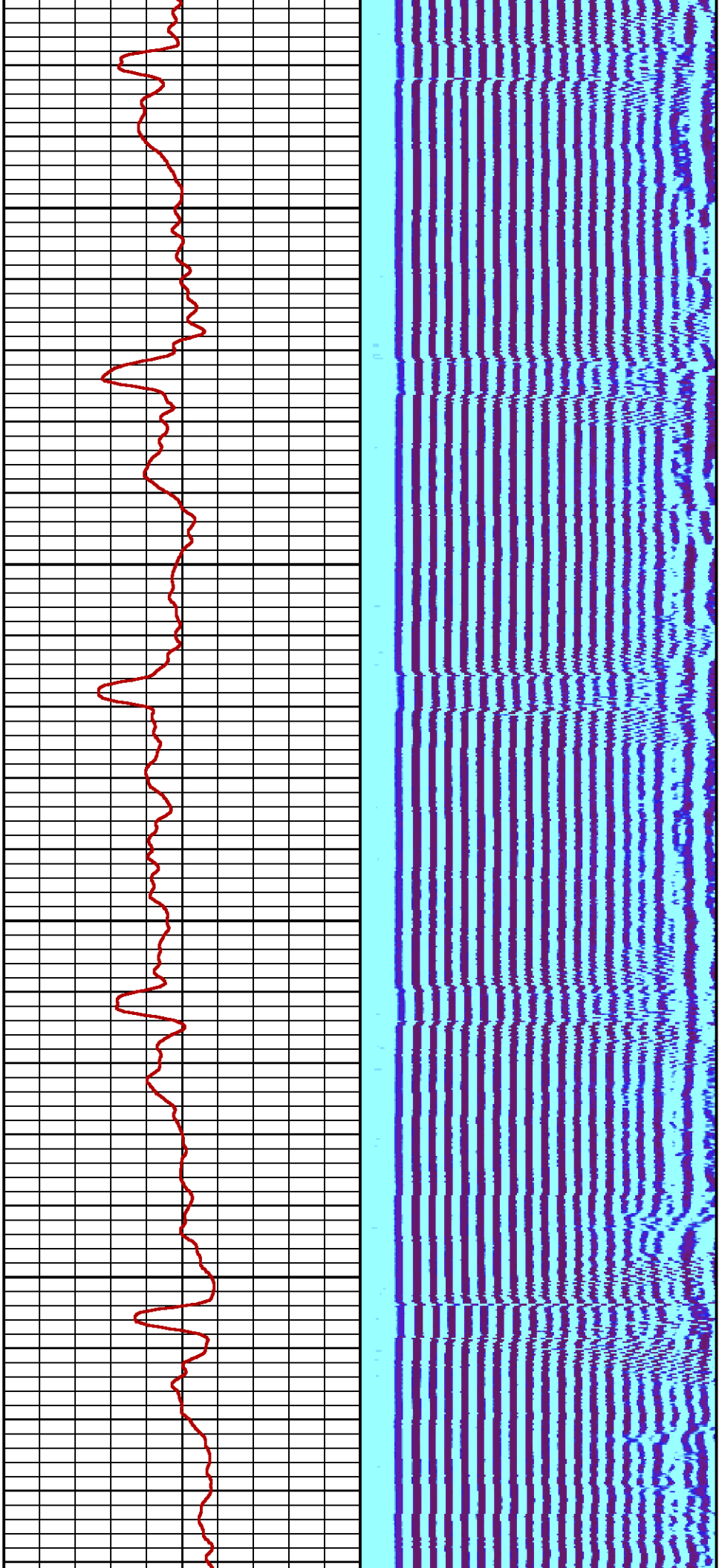


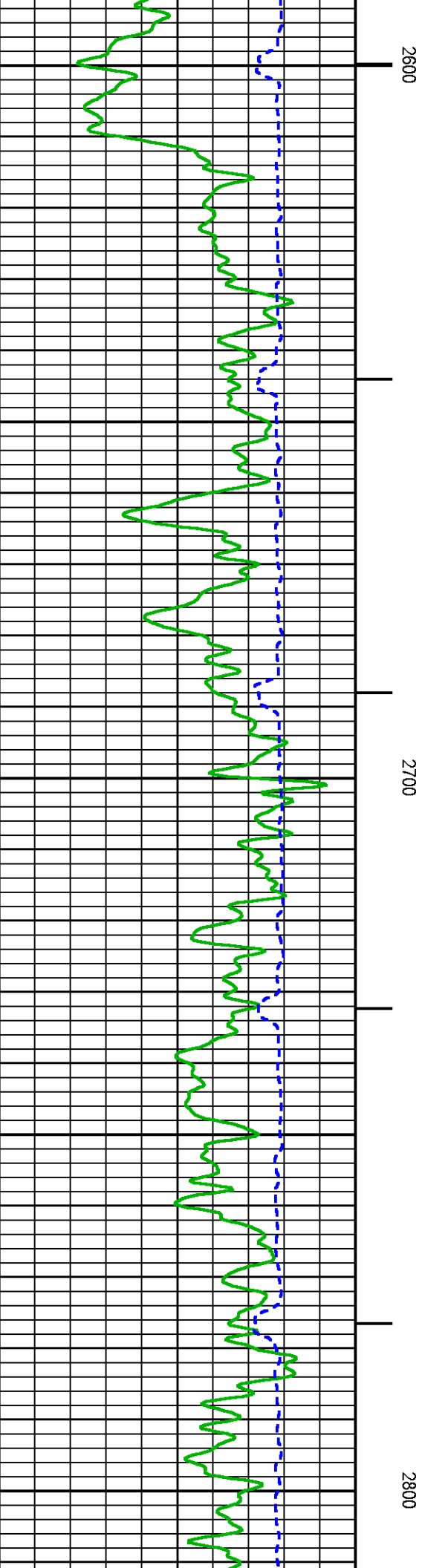
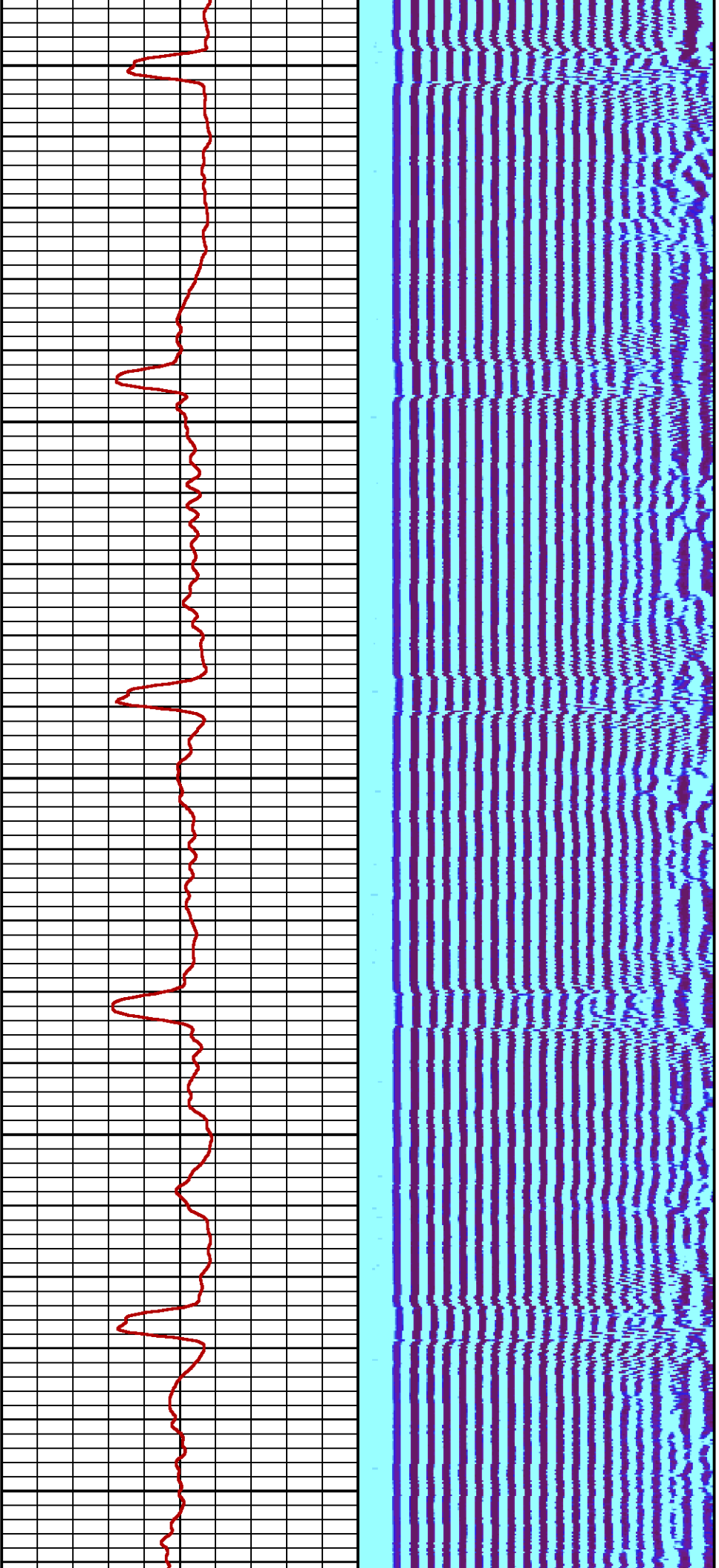


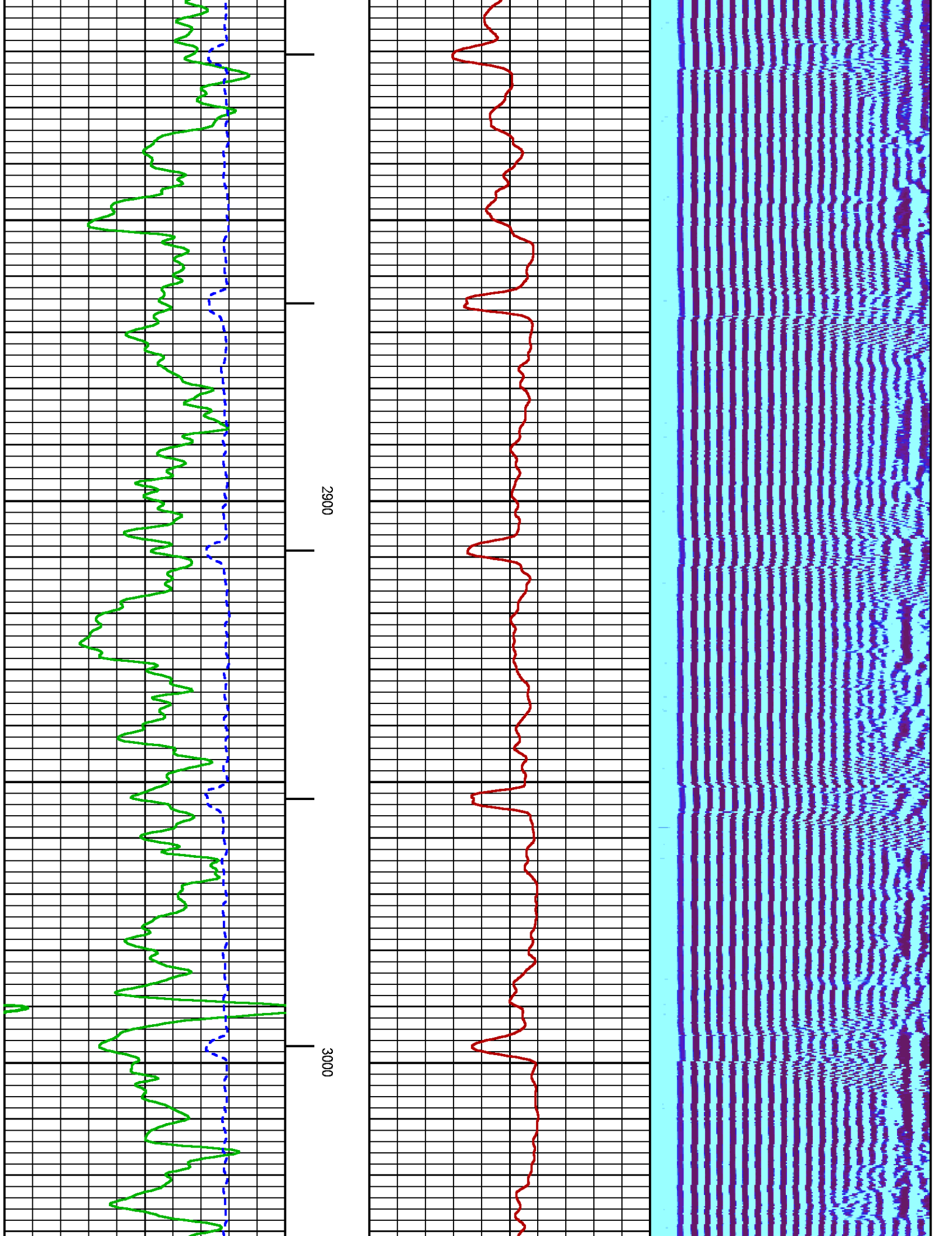


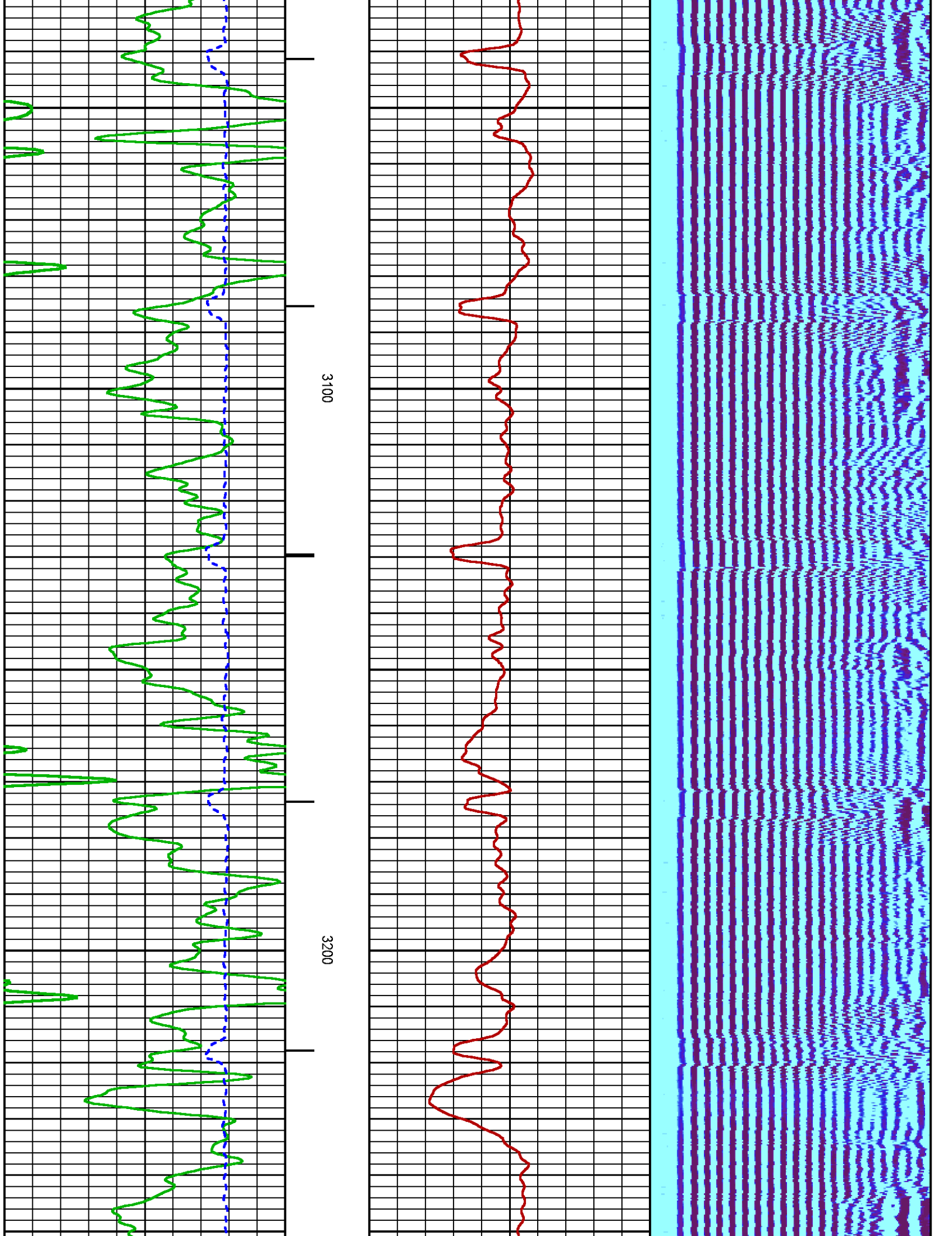


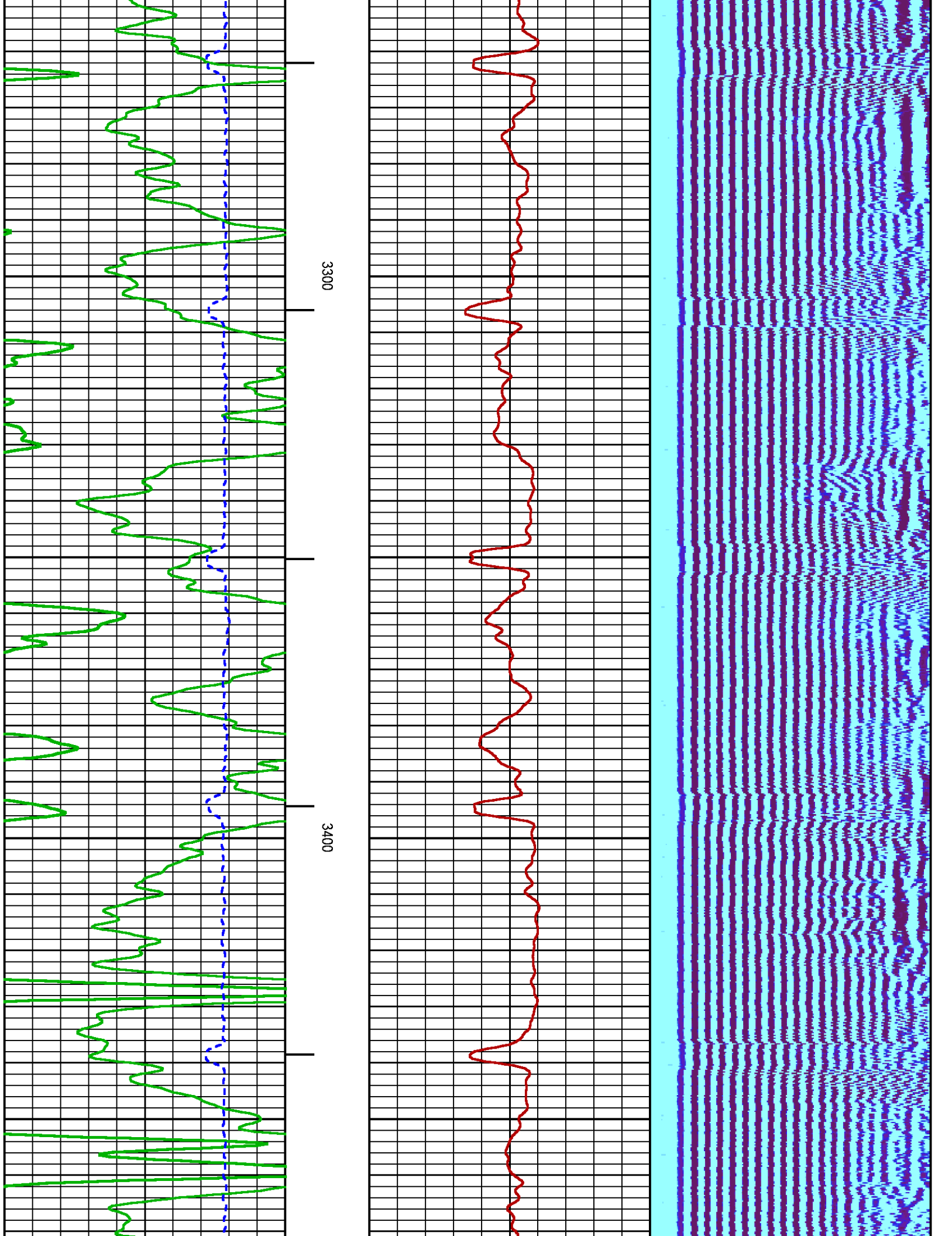


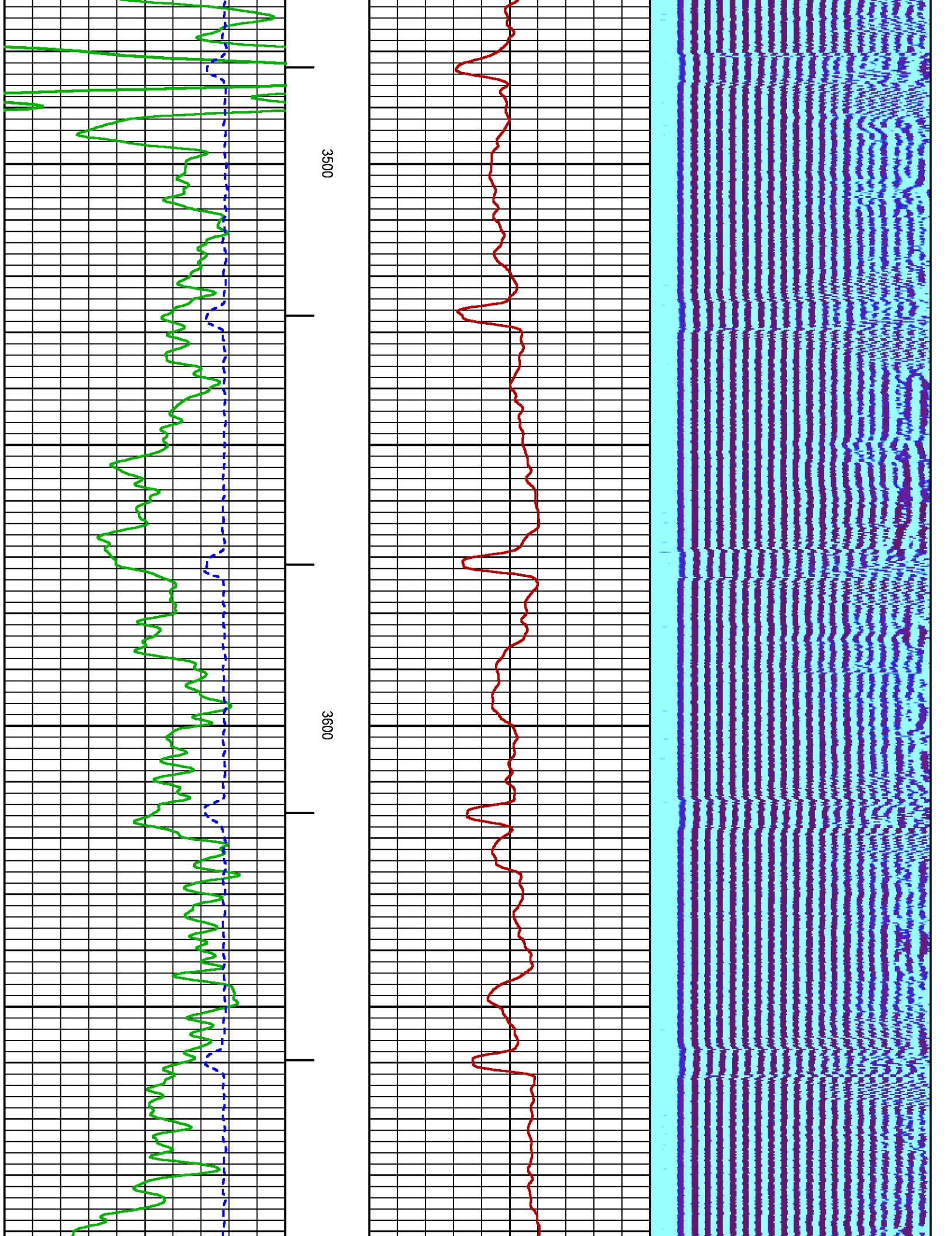


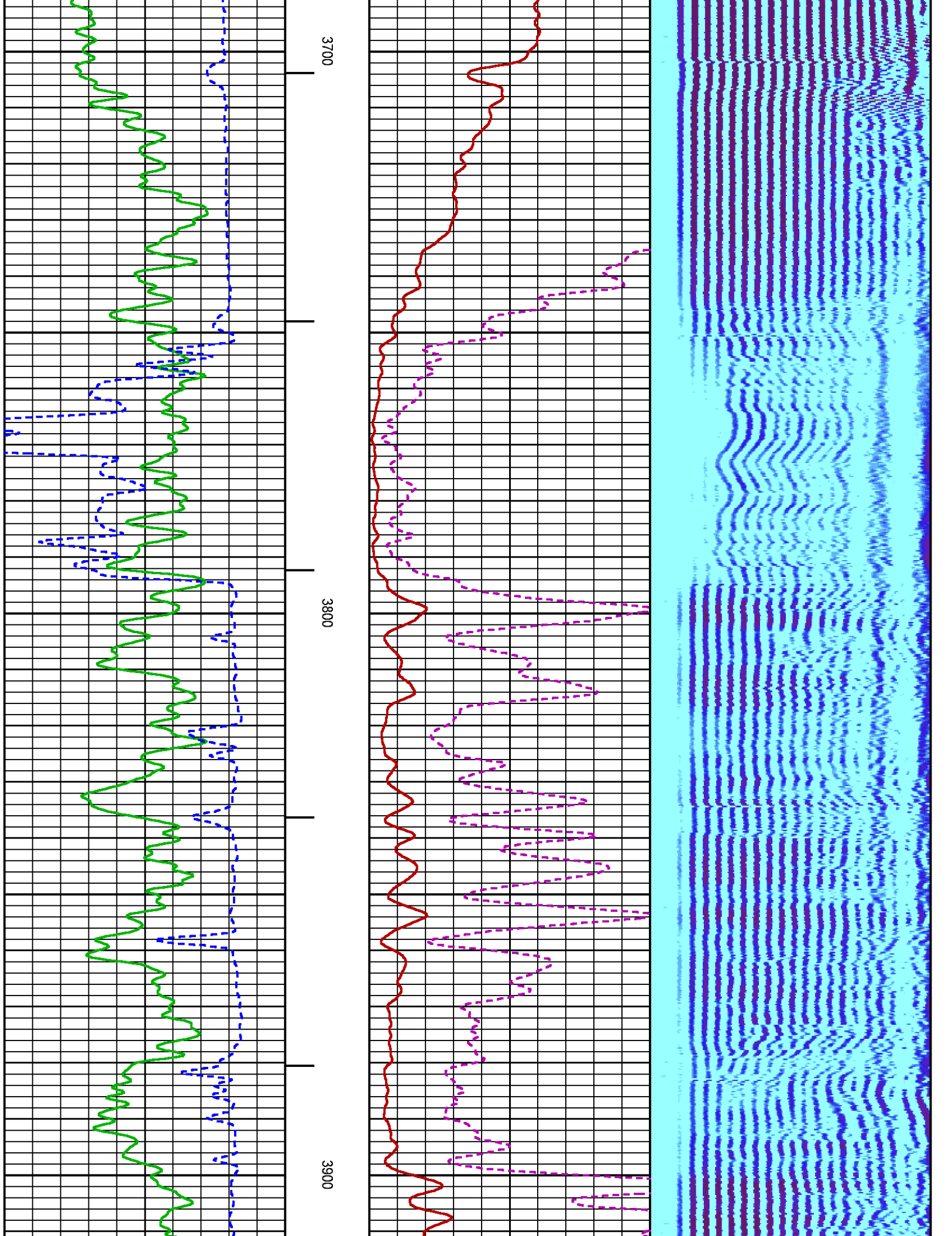


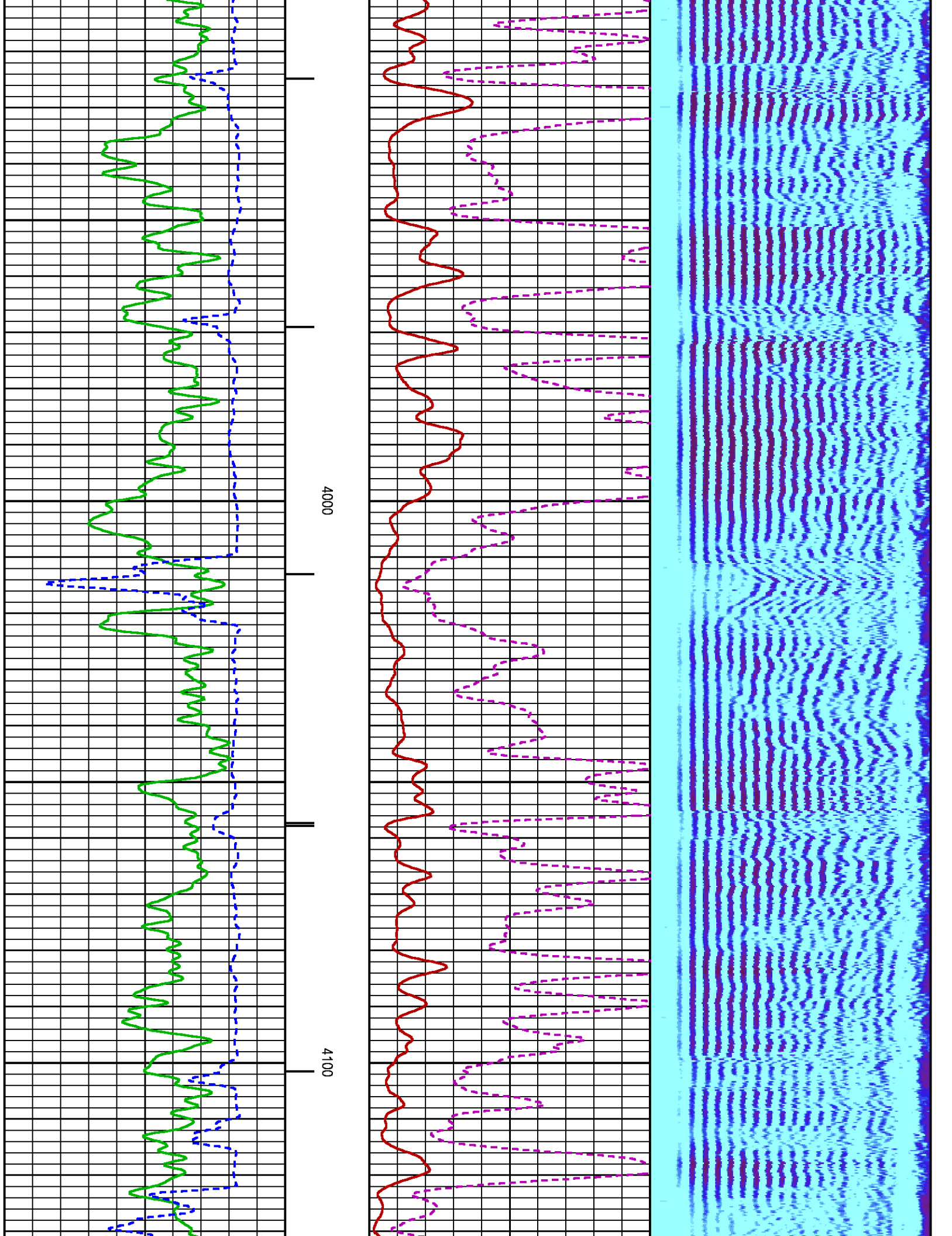


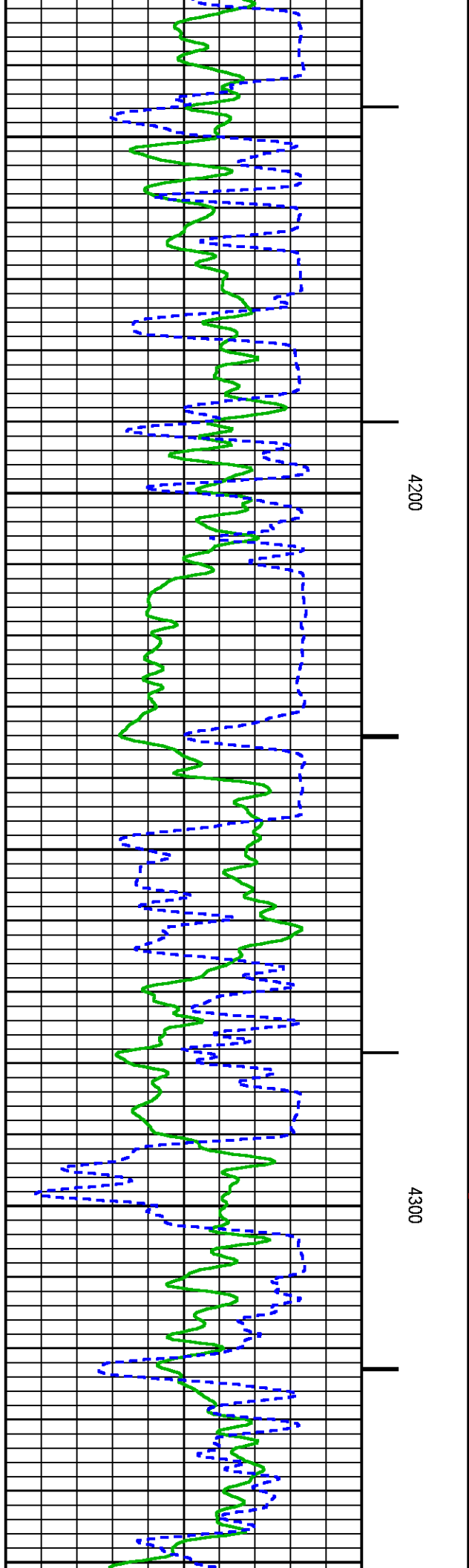
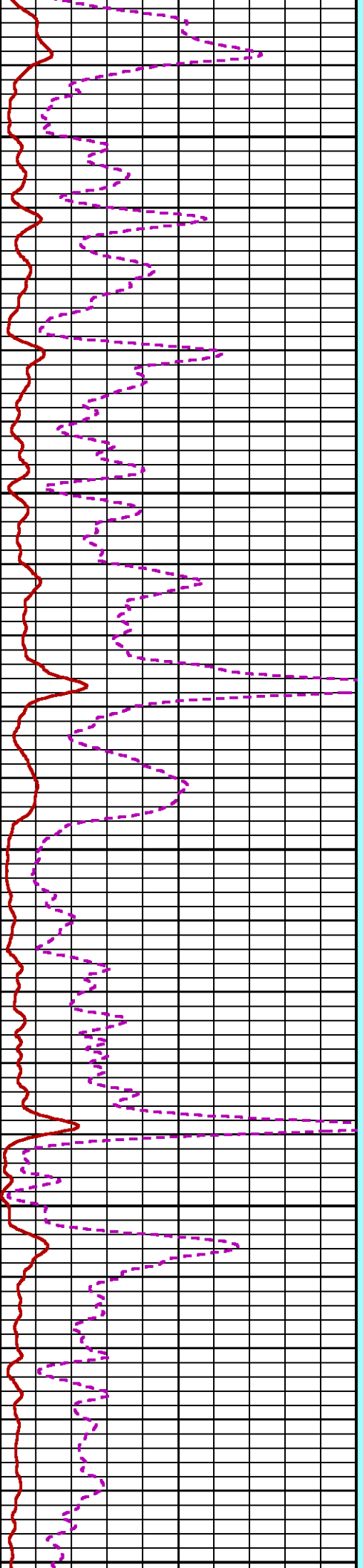
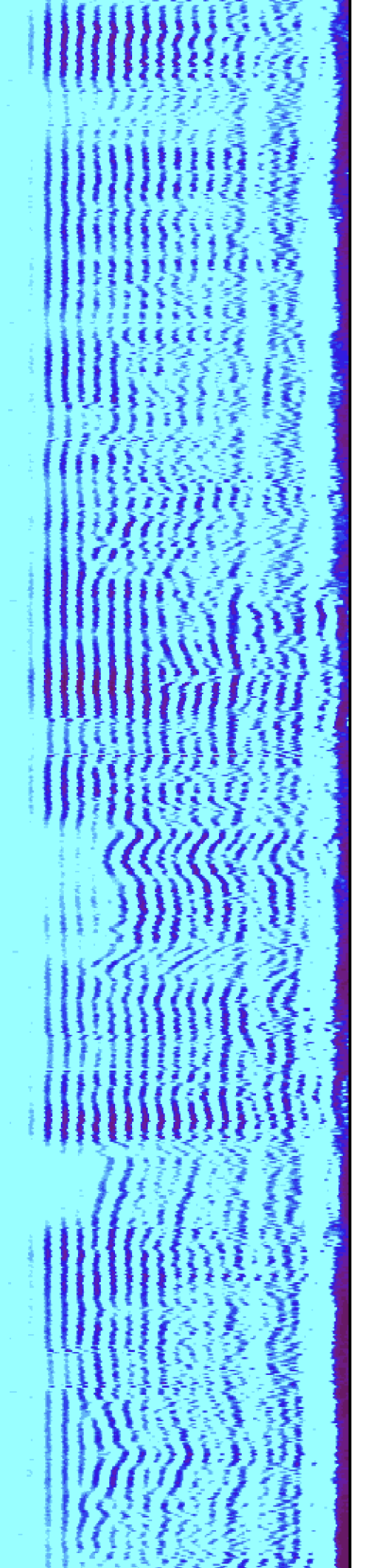


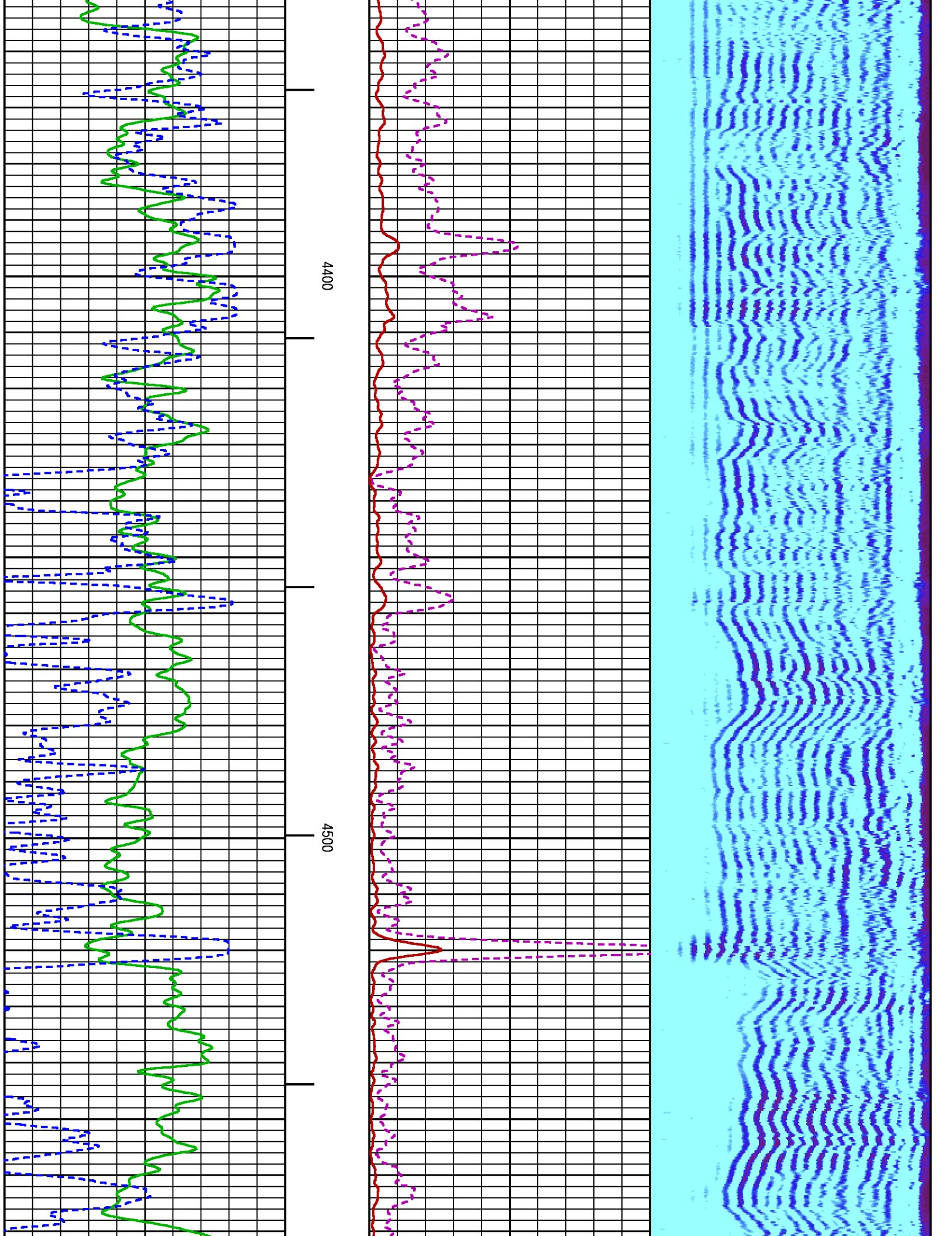


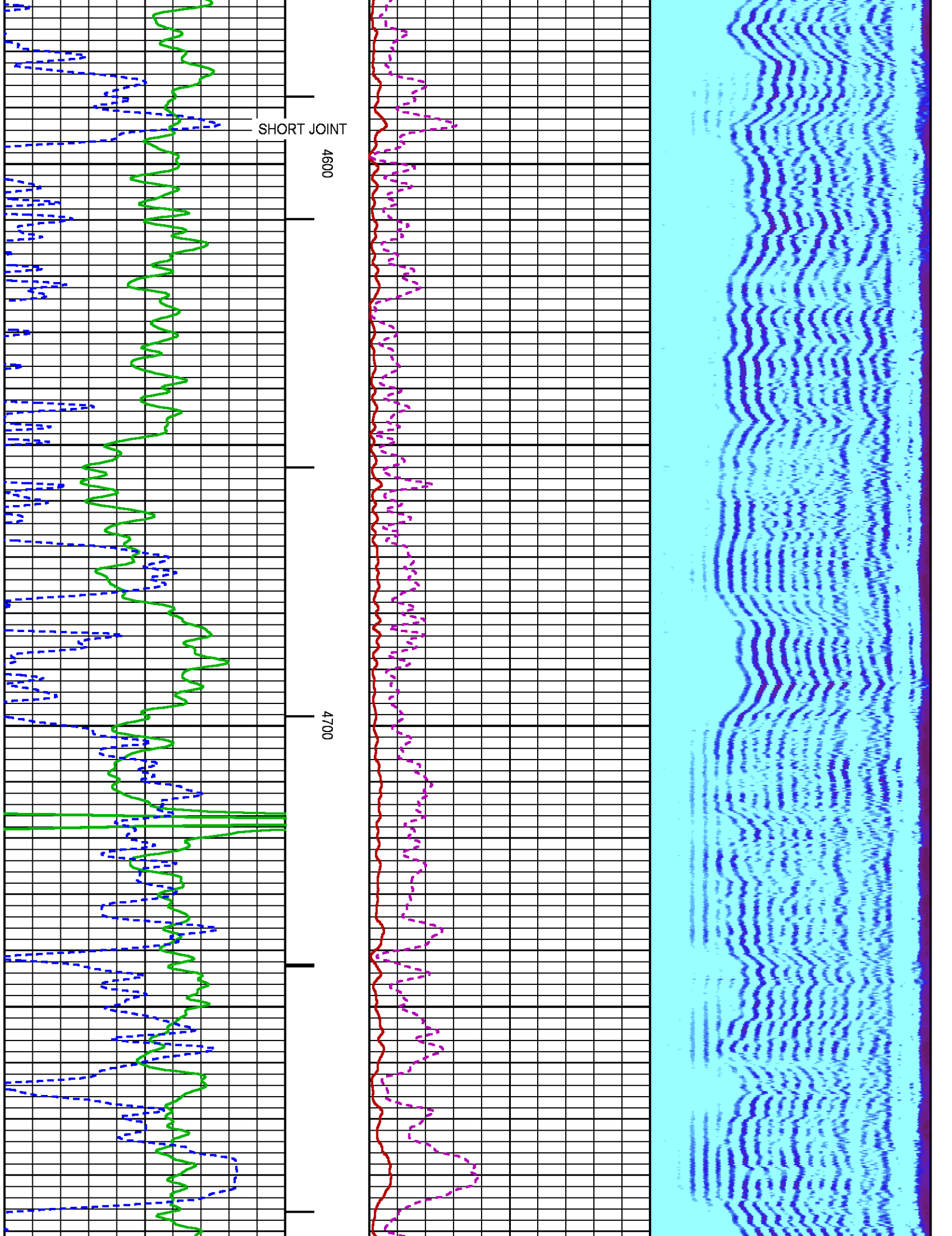


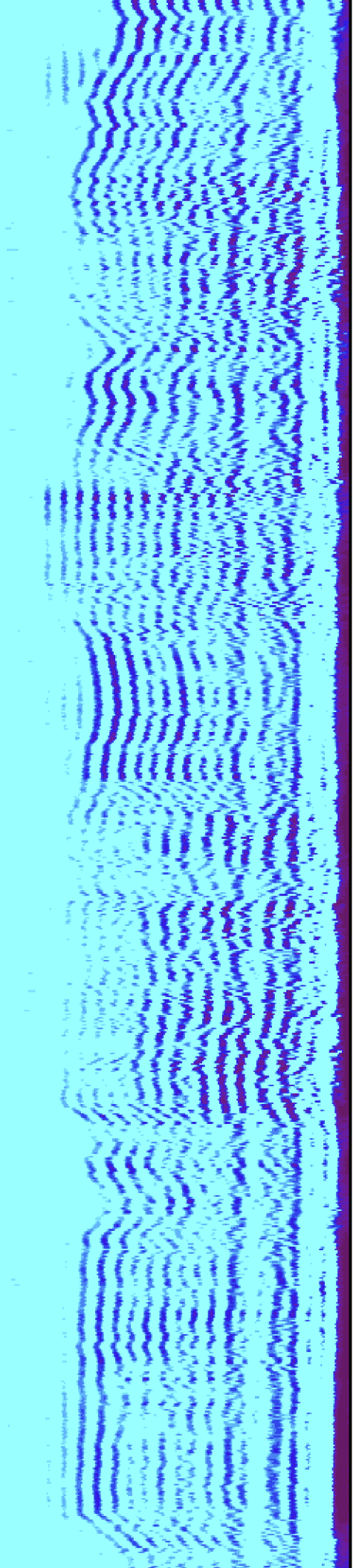








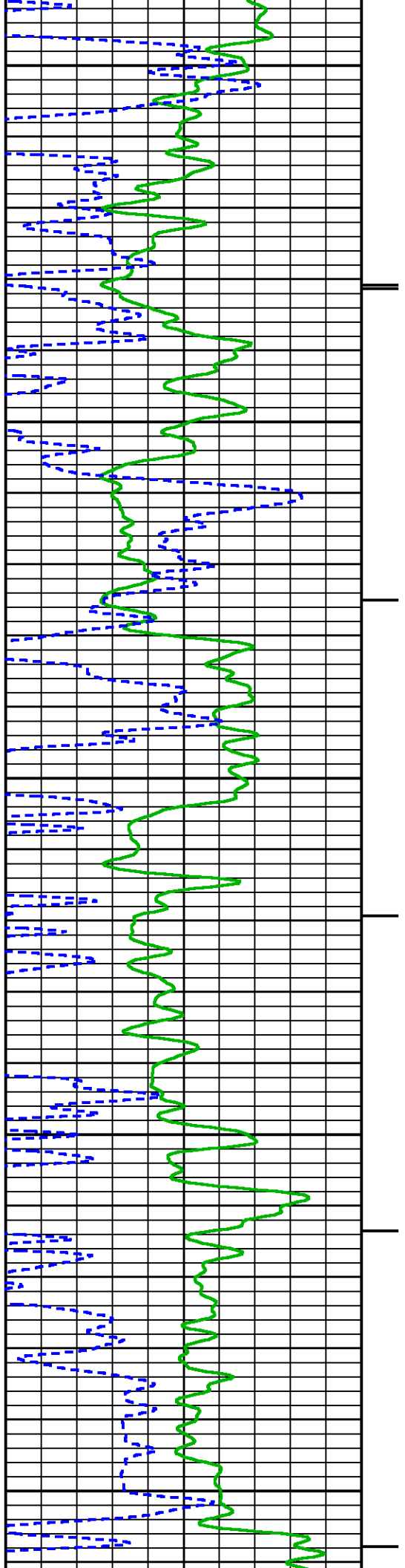


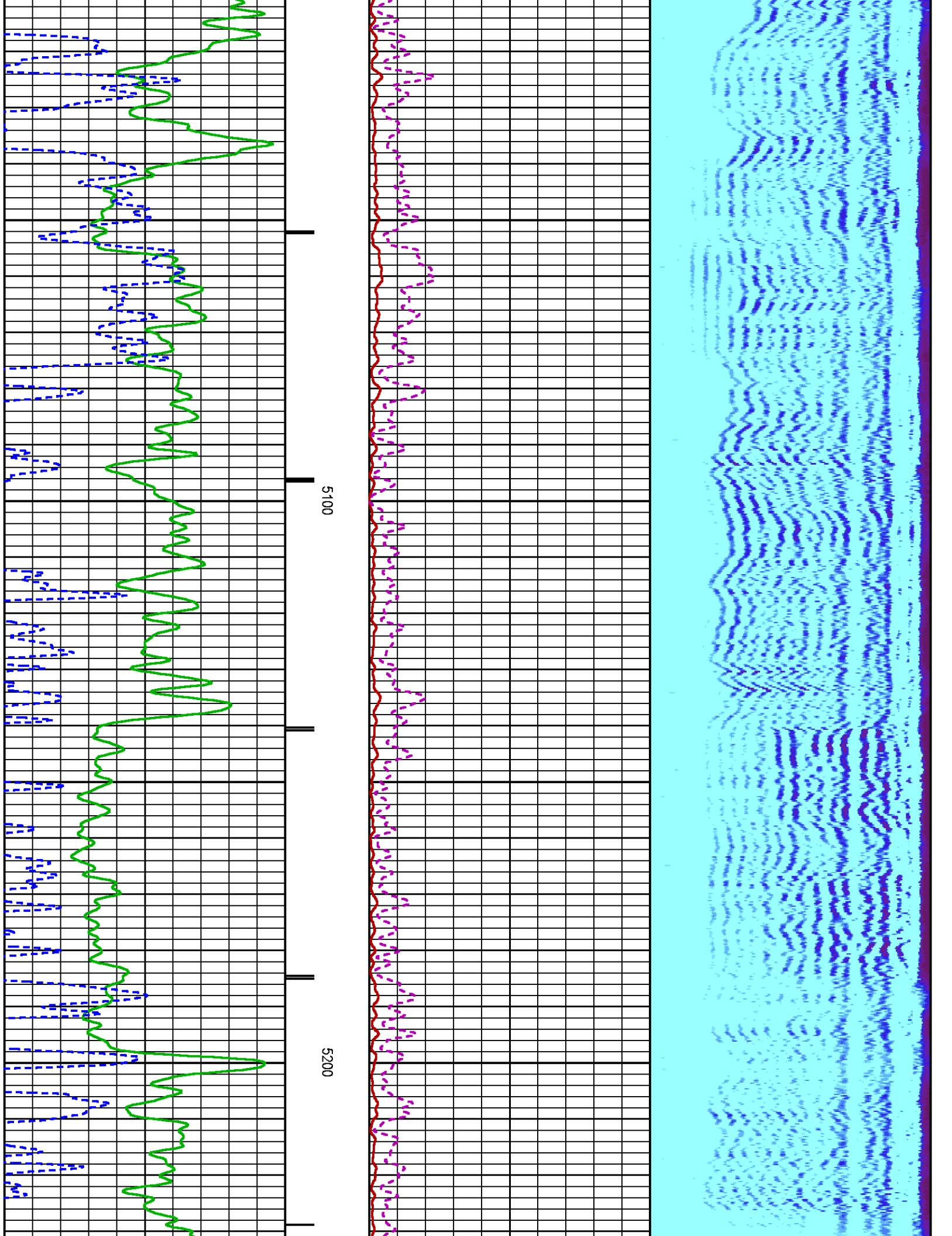


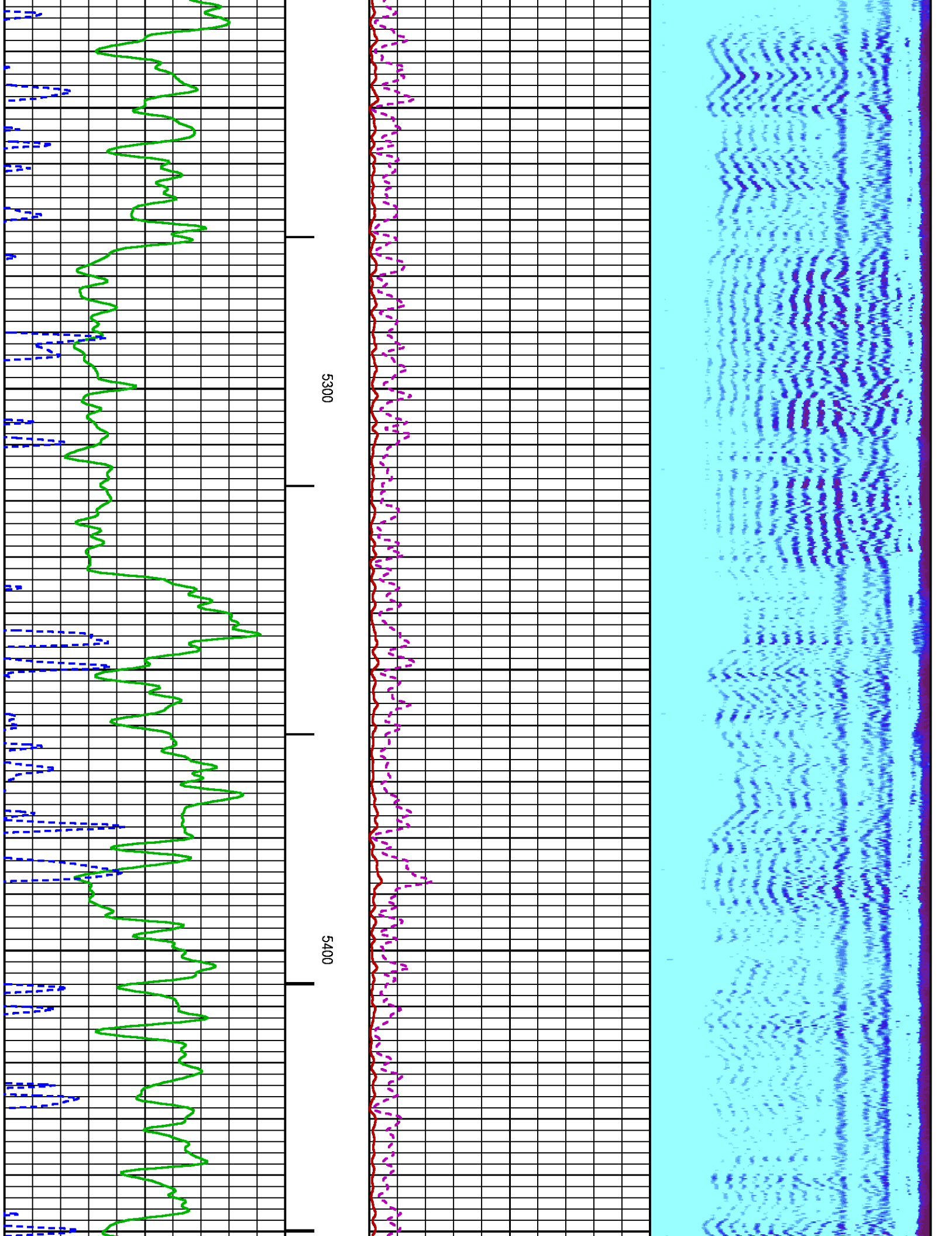
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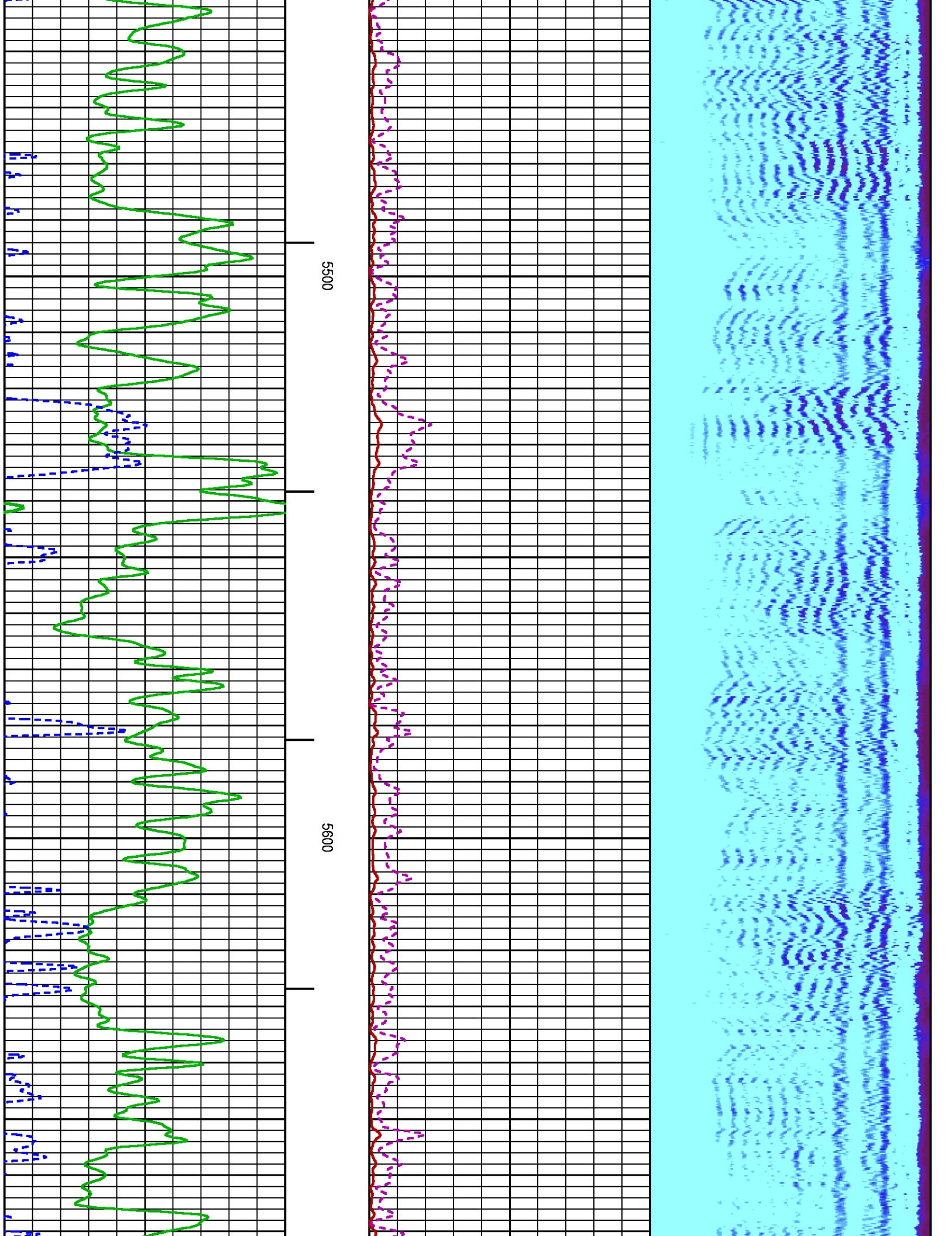
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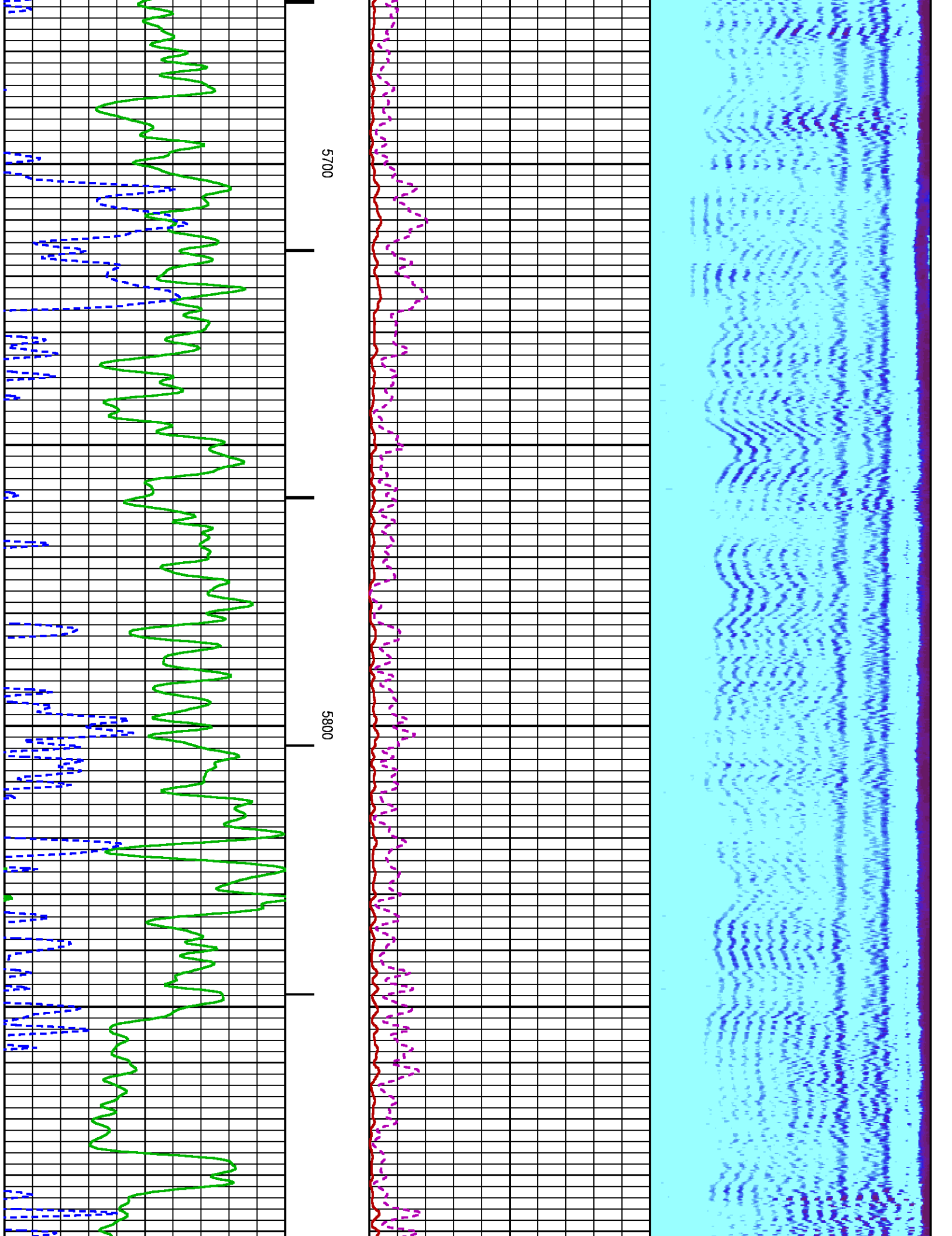
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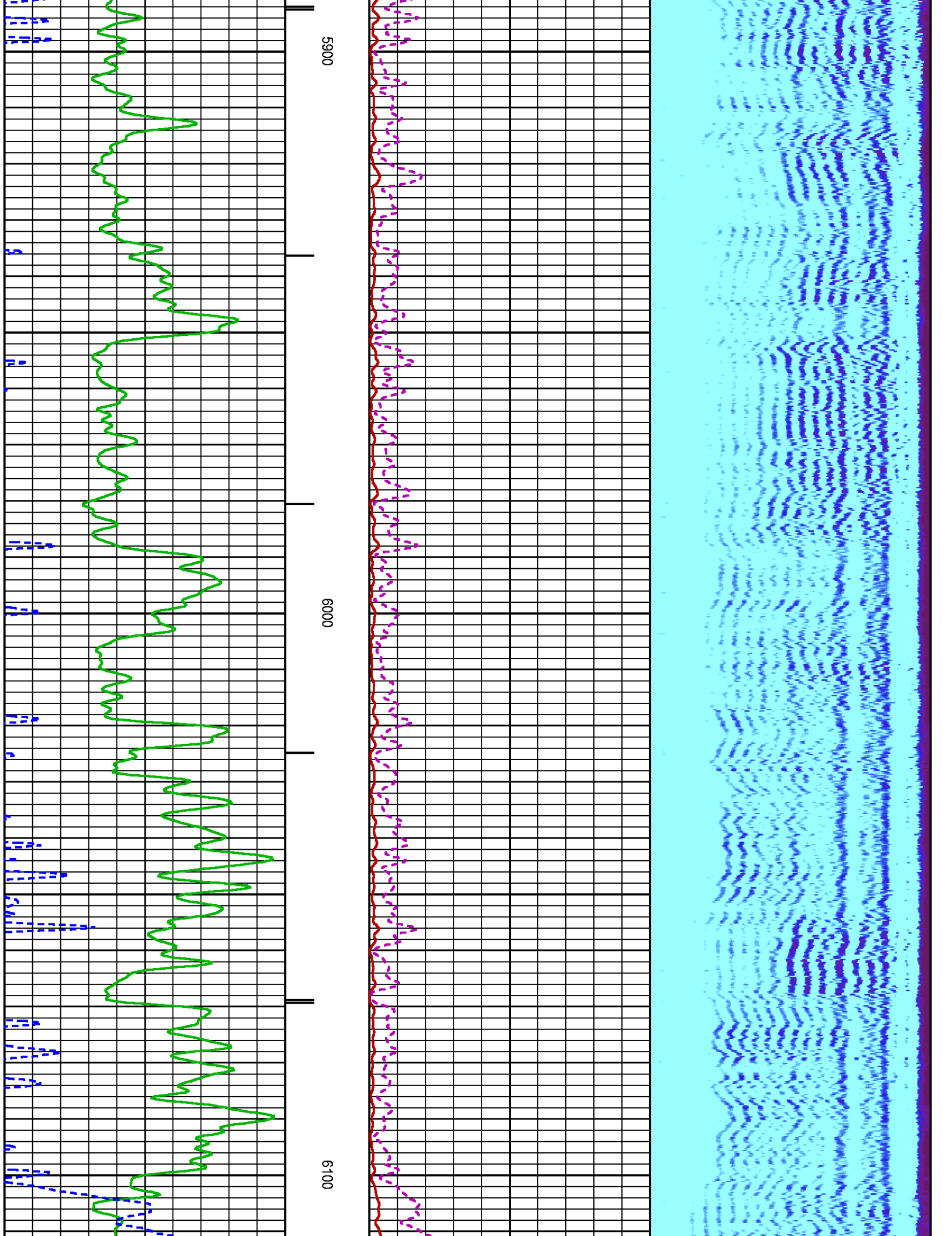


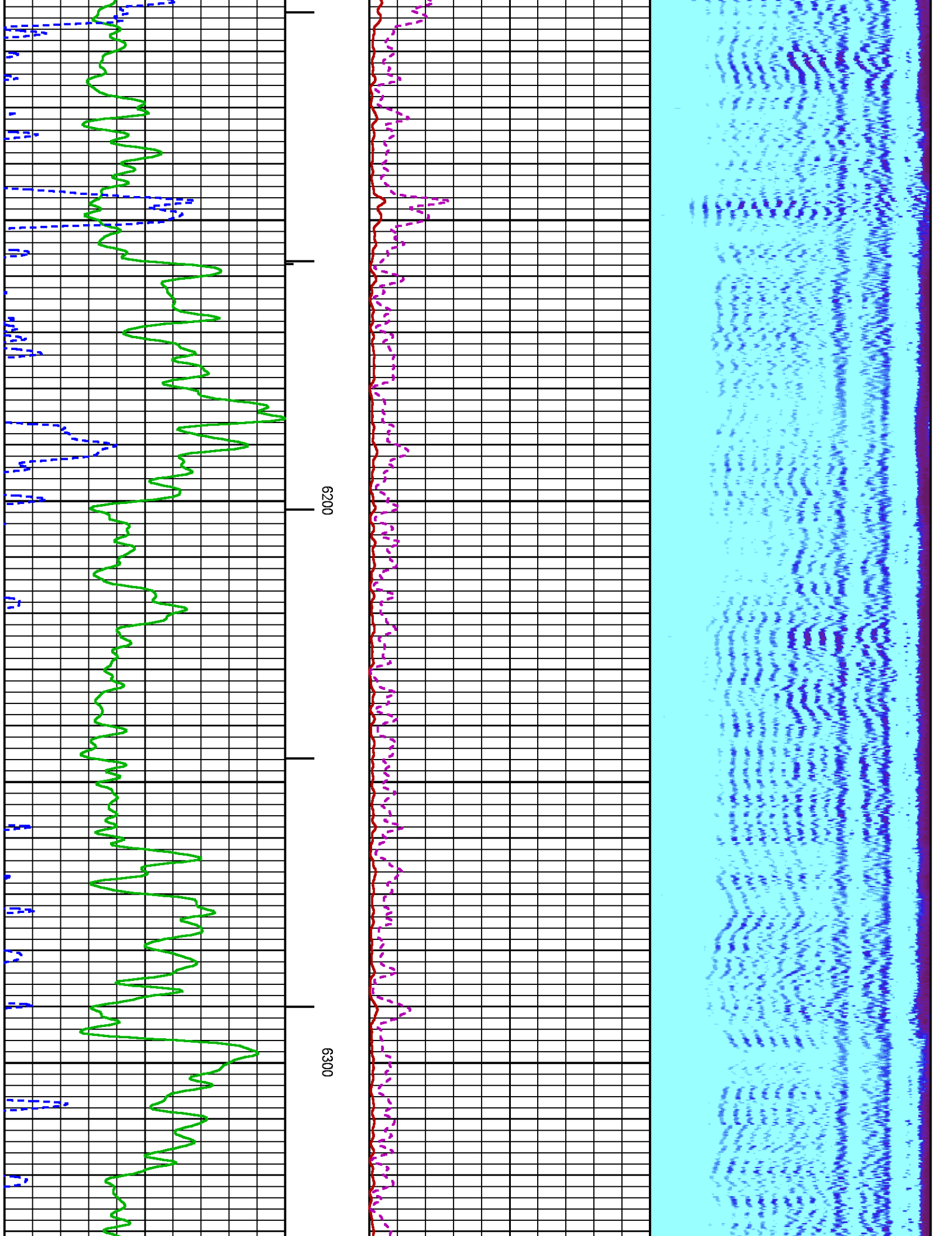


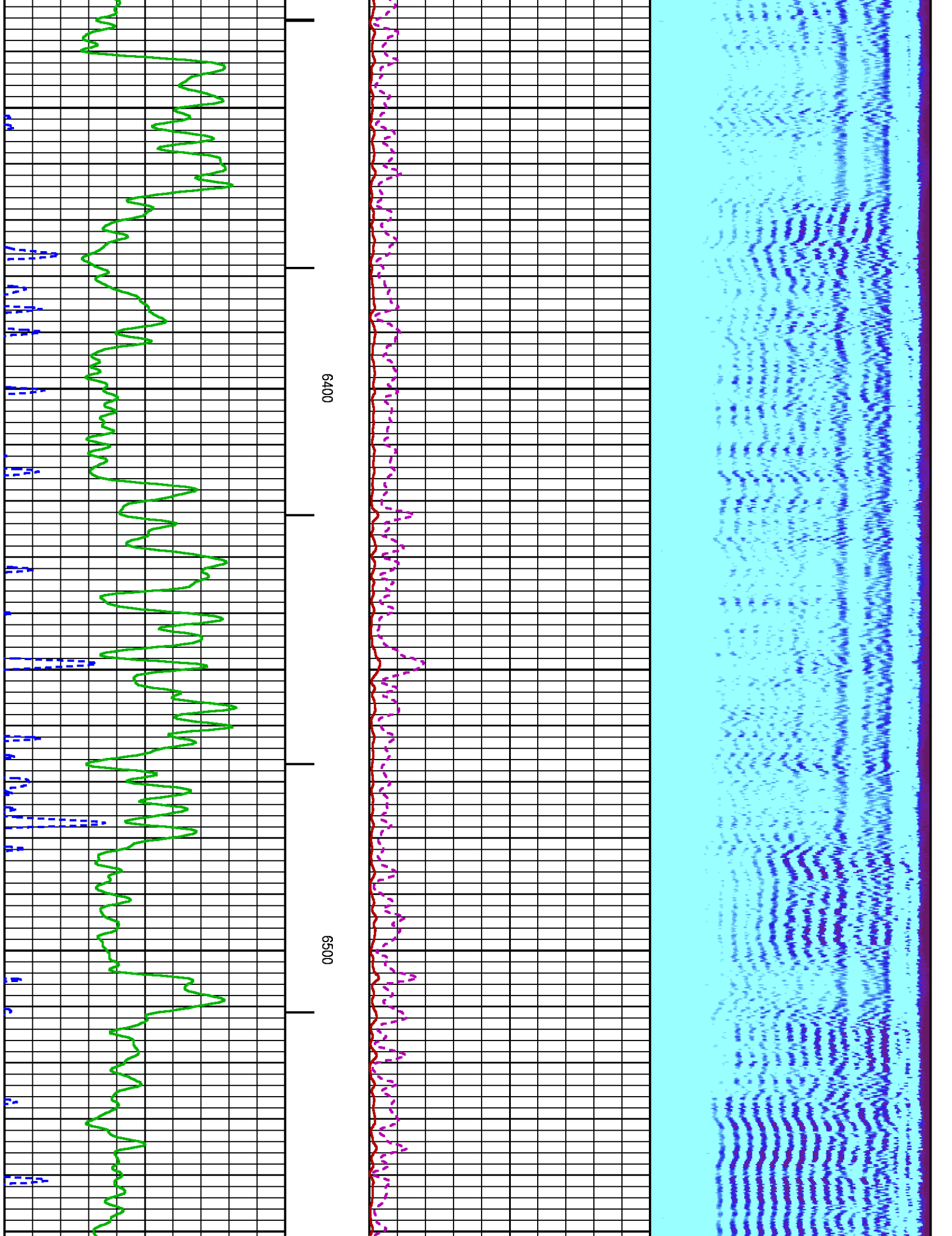


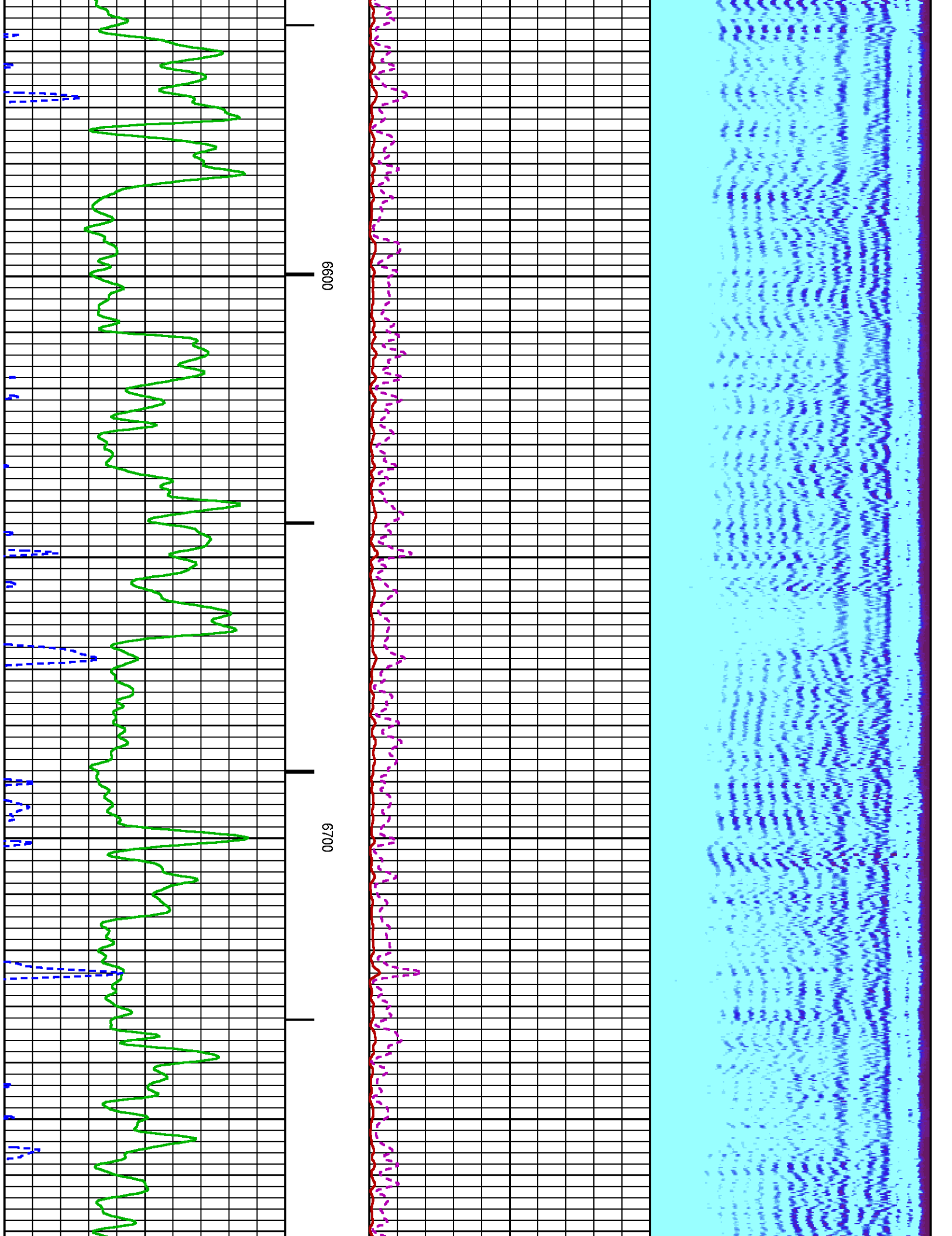


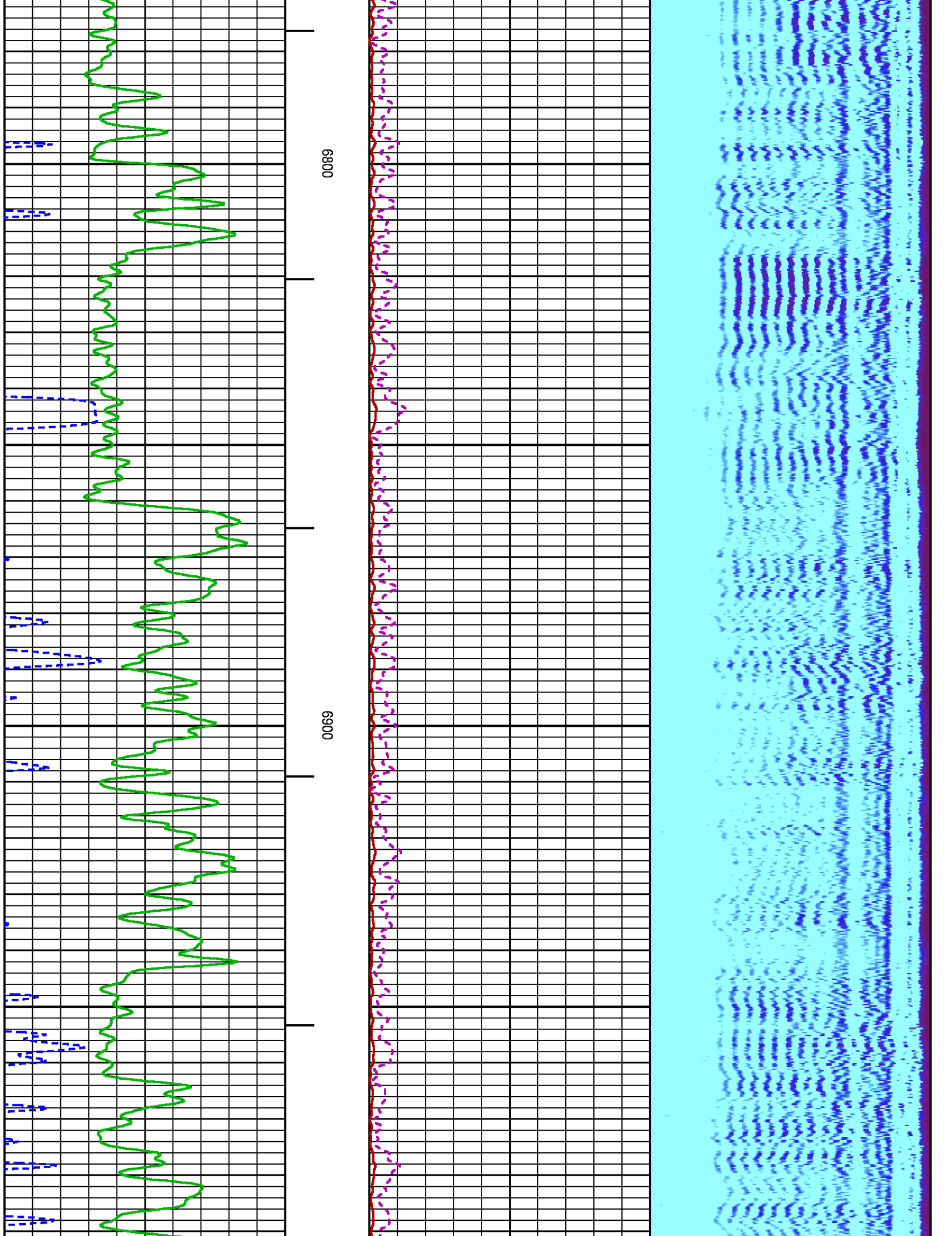


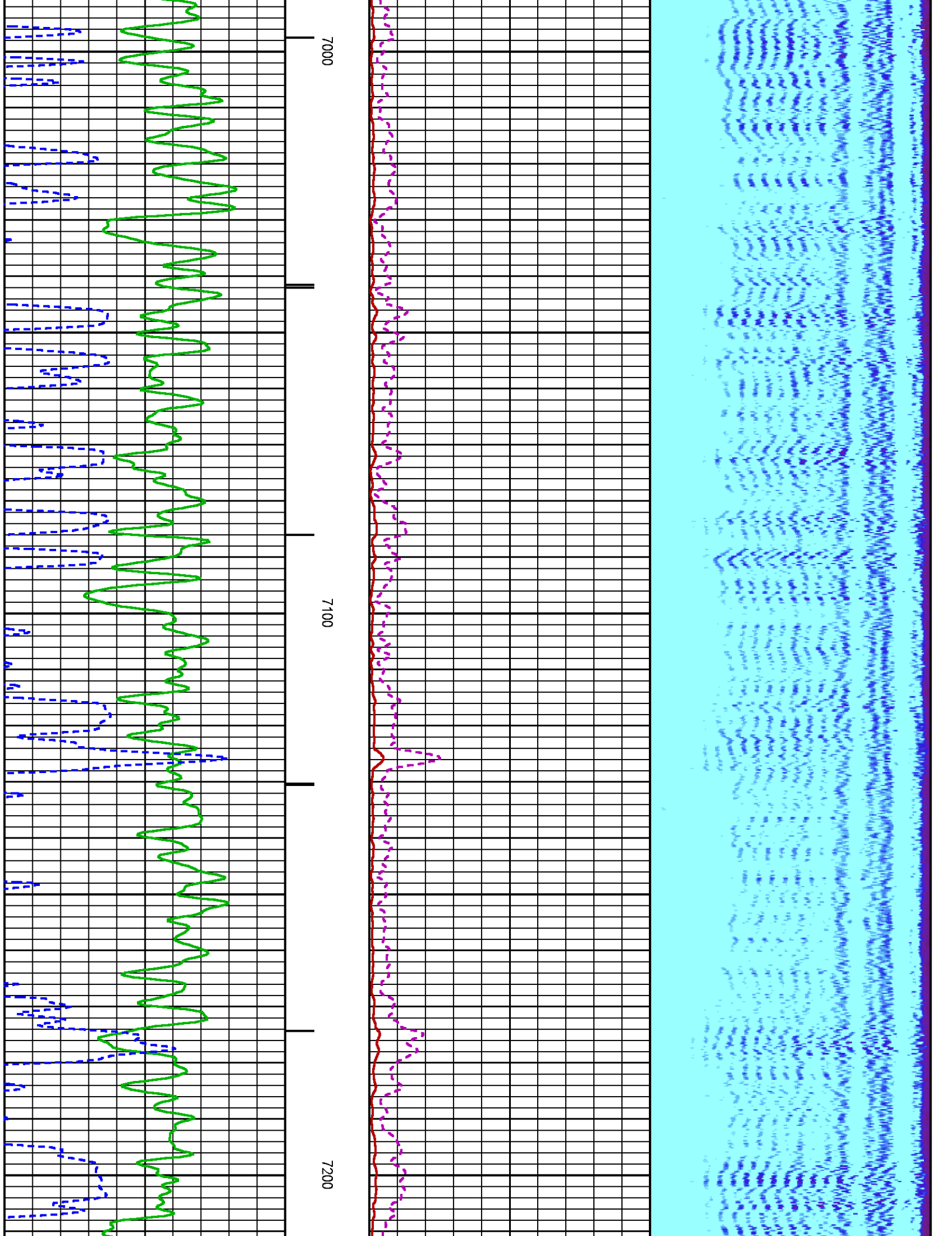


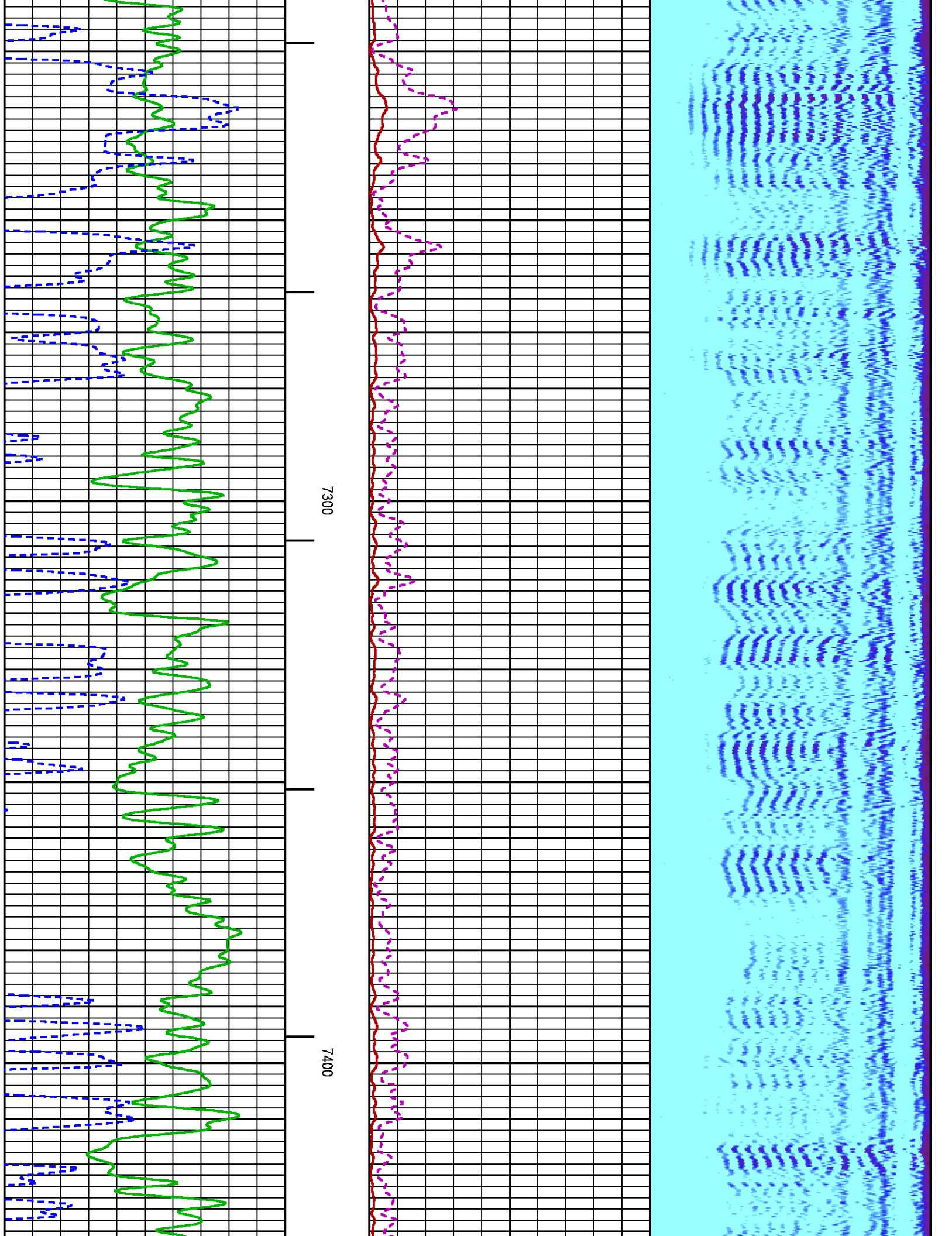


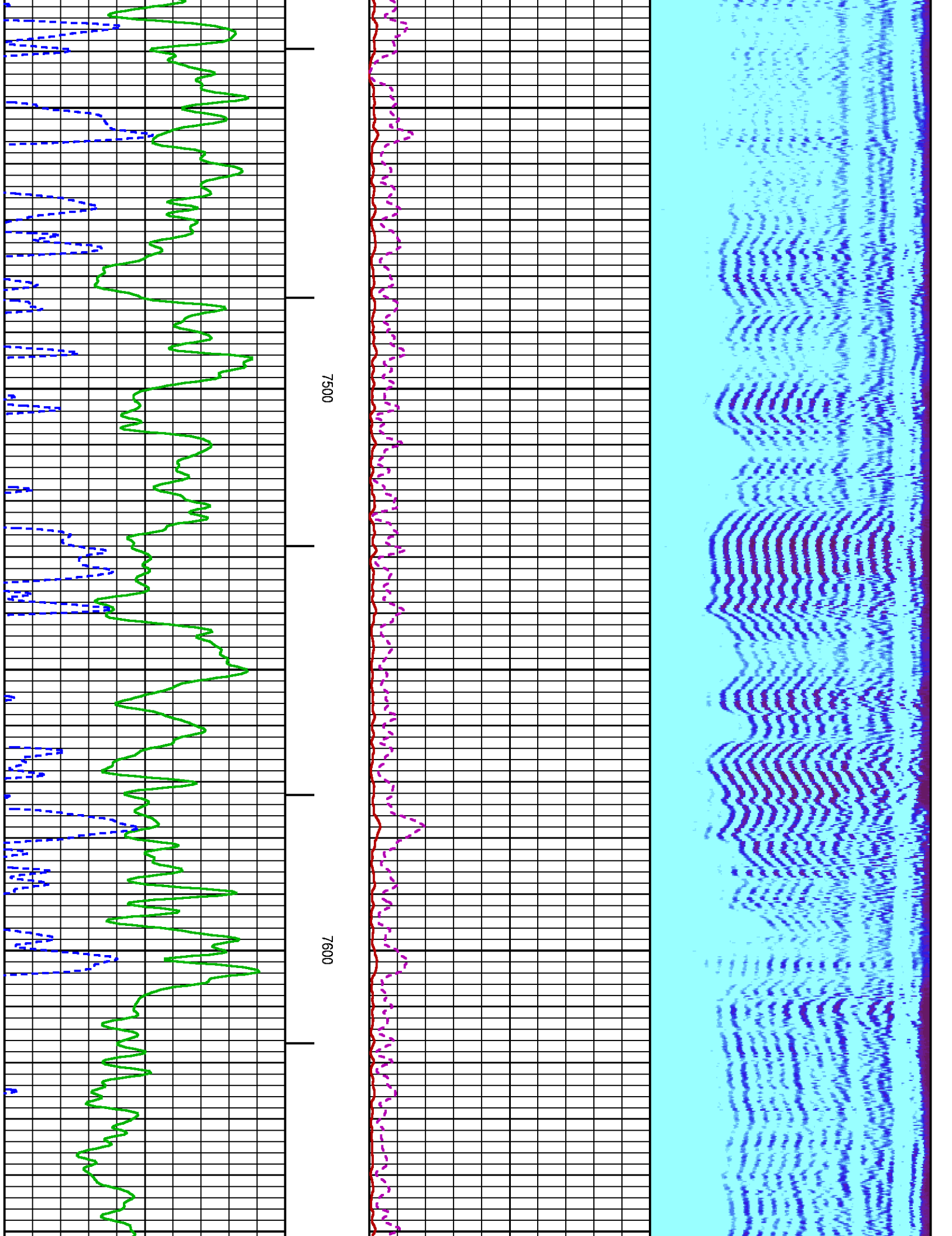


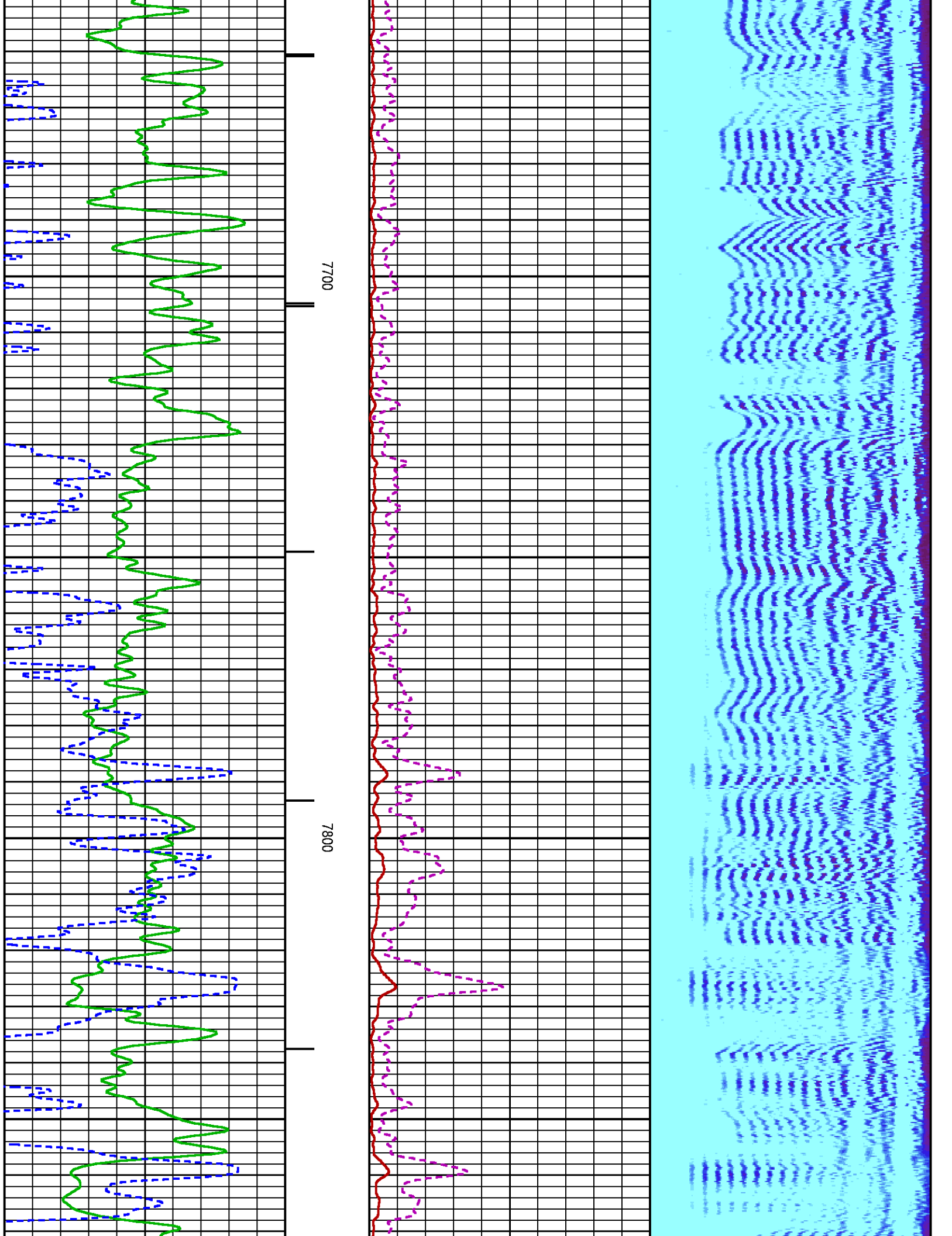


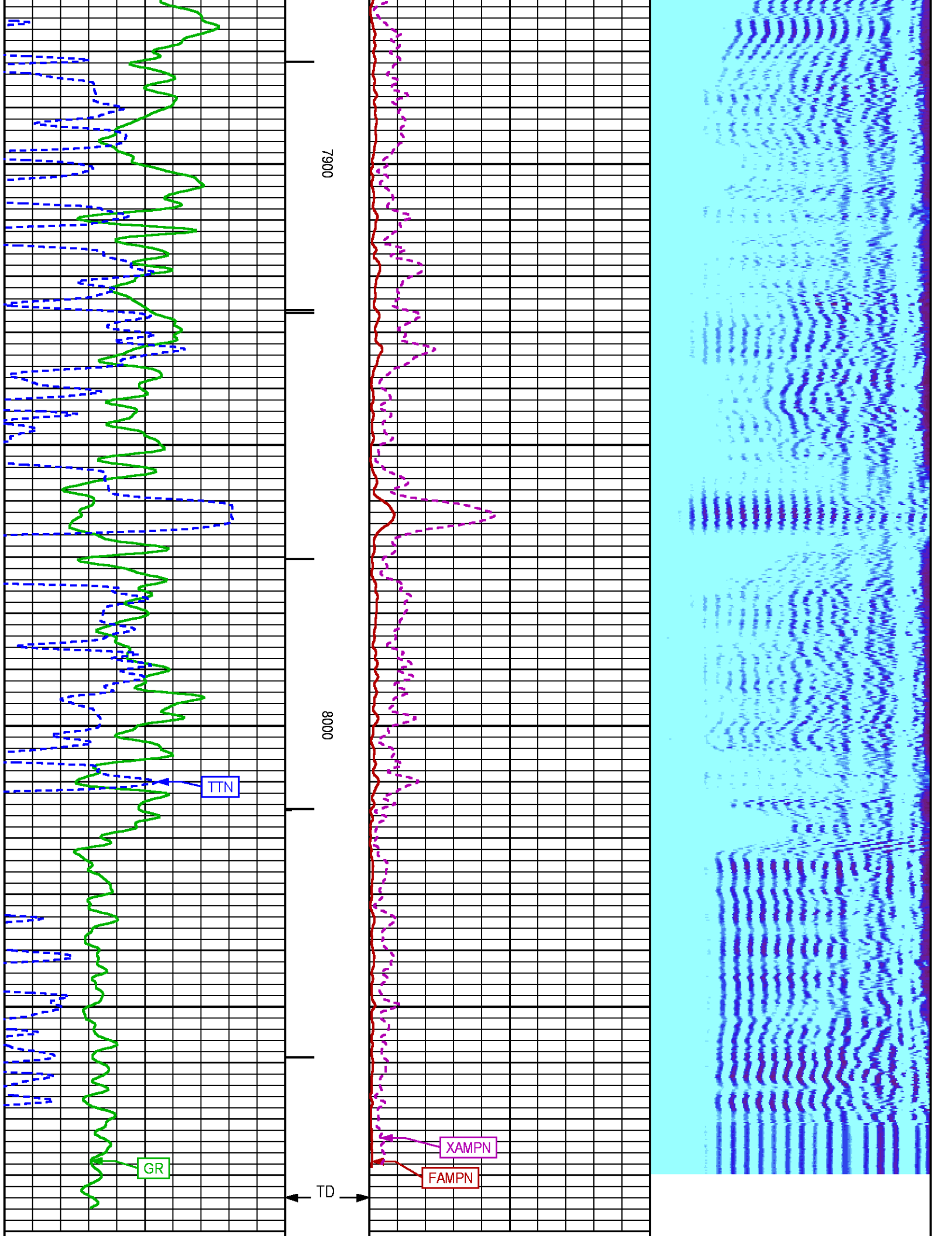


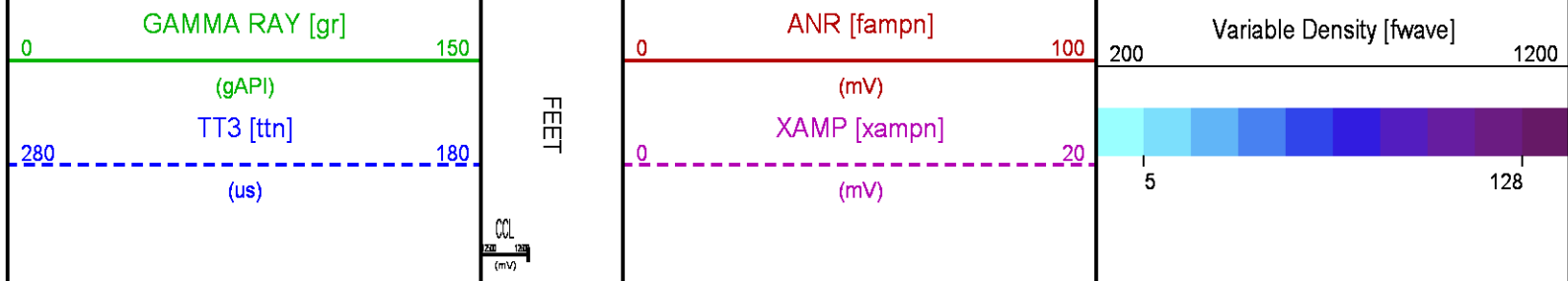












SECONDARY PRESENTATION 0 PSI

ECLIPS 6.2i ECLIPS General Release Rel 6.2i Wed Jun 12 12:21:40 CDT 2013

Updates: 1 Patches: 4

Plotted: Sat Feb 7 11:58:28 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: /dat1a/CH094658/n012e02.prm
 LOGGING MODE: DEPTH DIRECTION: UP
 TOP DEPTH: 27.250 ft BOTTOM DEPTH: 8093.500 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgp1*)	187	us	TOP	BOTTOM
	AMP WINDOW START (fgp2*)	187	us	"	"
	AMP WINDOW START (fgp3*)	187	us	"	"
	AMP WINDOW START (fgp4*)	187	us	"	"
	AMP WINDOW START (fgp5*)	187	us	"	"
	AMP WINDOW START (fgp6*)	187	us	"	"
	AMP WINDOW START (fgp7*)	187	us	"	"
	AMP WINDOW START (fgp8*)	187	us	"	"
	AMP WINDOW START (fgpn*)	187	us	"	"
	AMP WINDOW LENGTH	25	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW START (ttn*)	176	us	"	"
	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
RAL CASING PARAMETERS	PPT NEAR	200.391	us	"	"
RAL TOOL DELAY	TOOL DELAY (str1*)	-70	us	"	"
	TOOL DELAY (str2*)	-70	us	"	"
	TOOL DELAY (str3*)	-70	us	"	"
	TOOL DELAY (str4*)	-70	us	"	"
	TOOL DELAY (str5*)	-70	us	"	"
	TOOL DELAY (str6*)	-70	us	"	"
	TOOL DELAY (str7*)	-70	us	"	"
	TOOL DELAY (str8*)	-70	us	"	"
	TOOL DELAY (strn*)	-70	us	"	"
BASELINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

PERCENT BOND CEMENT MAP

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
RAL FREE PIPE AMPLITUDE	FREE AMP REC 1	80	mV	TOP	BOTTOM
	FREE AMP REC 2	80	mV	"	"
	FREE AMP REC 3	80	mV	"	"
	FREE AMP REC 4	80	mV	"	"
	FREE AMP REC 5	80	mV	"	"
	FREE AMP REC 6	80	mV	"	"
	FREE AMP REC 7	80	mV	"	"
	FREE AMP REC 8	80	mV	"	"
RAL FULL BOND AMPLITUDE	FULL BOND AMP REC 1	2	mV	"	"
	FULL BOND AMP REC 2	2	mV	"	"
	FULL BOND AMP REC 3	2	mV	"	"
	FULL BOND AMP REC 4	2	mV	"	"
	FULL BOND AMP REC 5	2	mV	"	"
	FULL BOND AMP REC 6	2	mV	"	"
	FULL BOND AMP REC 7	2	mV	"	"
	FULL BOND AMP REC 8	2	mV	"	"

CURVE DESCRIPTION REPORT

CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:AR1	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R1
F1:AR2	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R2
F1:AR3	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R3
F1:AR4	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R4
F1:AR5	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R5
F1:AR6	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R6
F1:AR7	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R7
F1:AR8	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE T-R8
F1:CCL	Feb 7 09:03:26 2015	CASING COLLAR LOCATOR
F1:FAMPN	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Feb 7 09:03:26 2015	FAR WAVE FORM
F1:GR	Feb 7 09:03:26 2015	GAMMA RAY
F1:PBMAP	Feb 7 09:03:26 2015	PERCENT BOND CEMENT MAP
F1:TTN	Feb 7 09:03:26 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:XAMPN	Feb 7 09:03:26 2015	FIXED GATE AMPLITUDE NEAR RECEIVER TIMES FIVE

CURVE MEASURE POINT OFFSET

CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
AR1	13.75	AR5	13.75	CCL	8.50	XAMPN	13.75
AR2	13.75	AR6	13.75	FAMPN	13.75		
AR3	13.75	AR7	13.75	GR	6.50		
AR4	13.75	AR8	13.75	TTN	13.75		

Presentation : HL6670:/dat1a/CH094658/313CBL_SECONDARY.fvpdf [5"/100' Scale]

Plot Interval : 0 - 8089 Feet

Data File 1 : F1 : HL6670:/dat1a/CH094658/313CBL_MAIN.xtf

Created On : Feb 7 09:03:26 2015

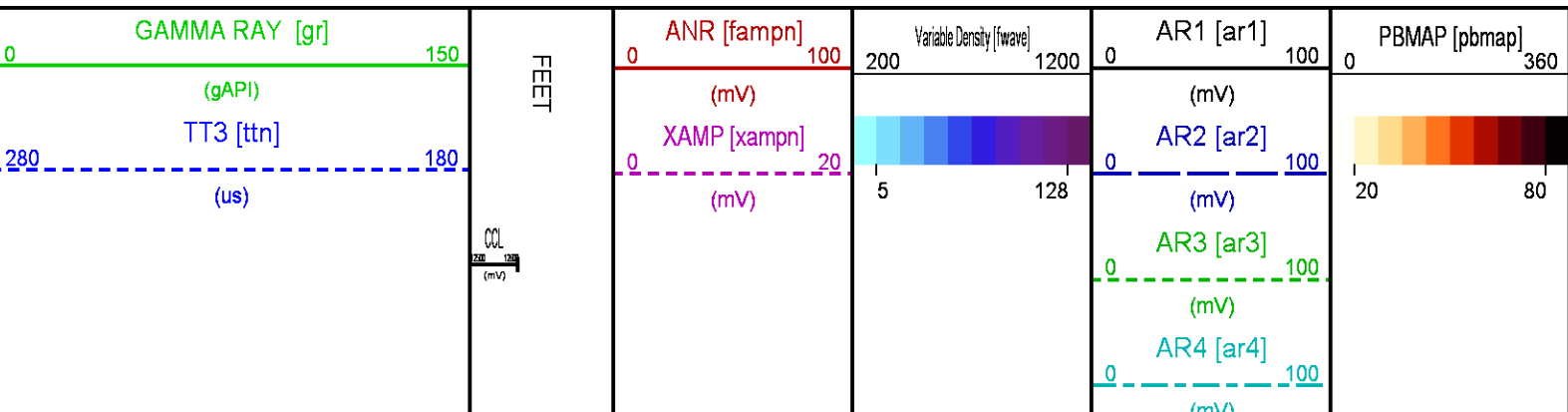
Company : WPX ENERGY

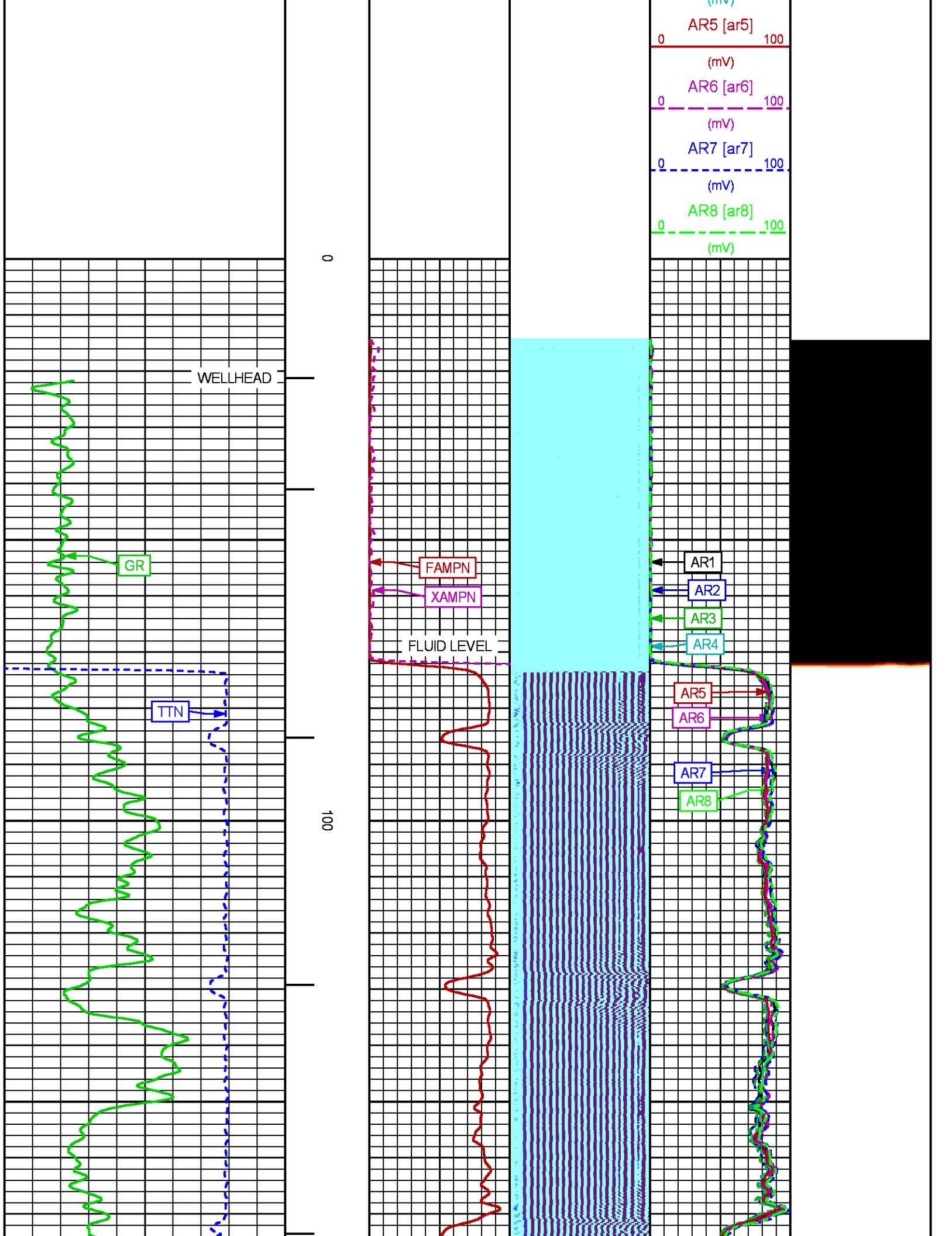
Well : PUCKETT GM 313-21

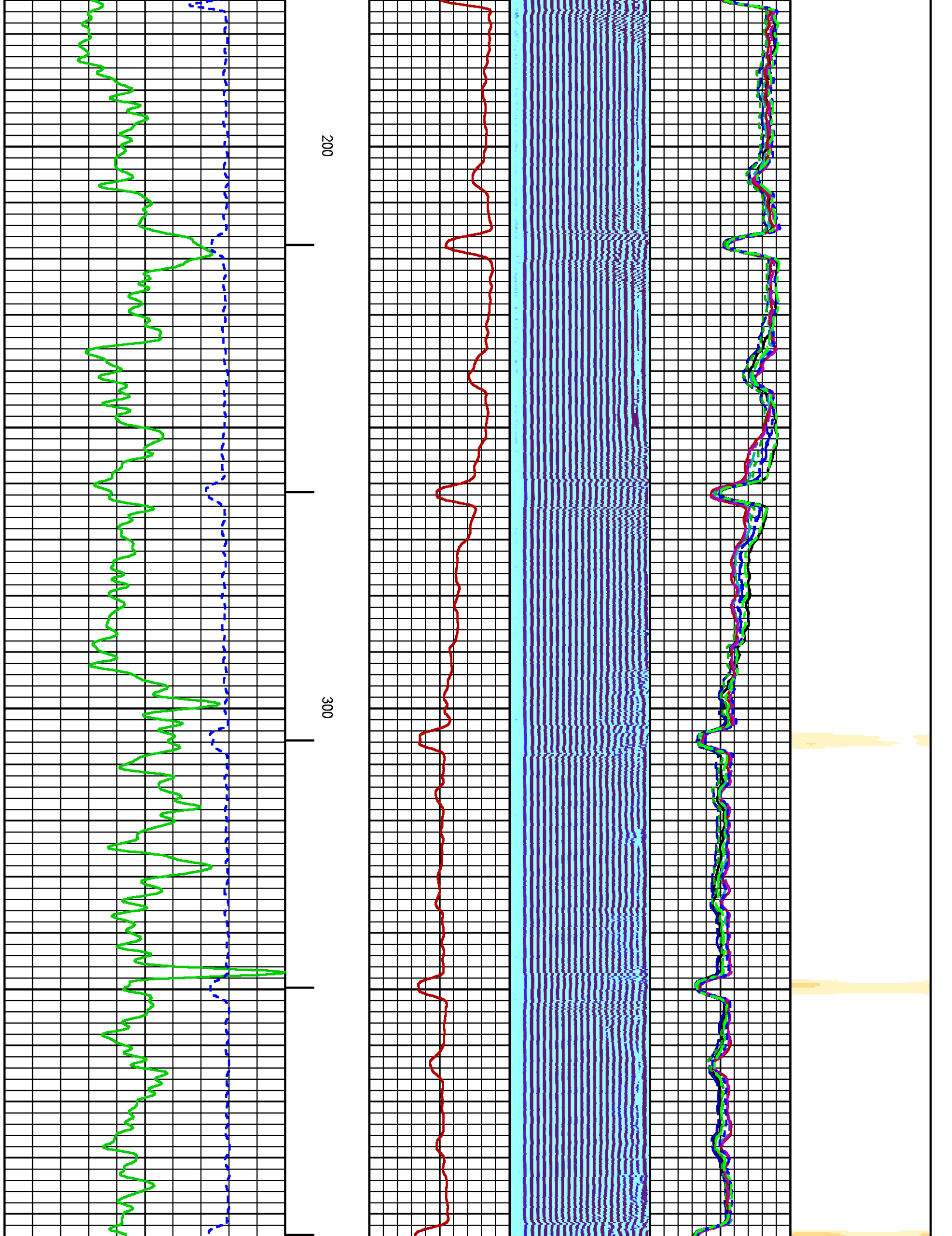
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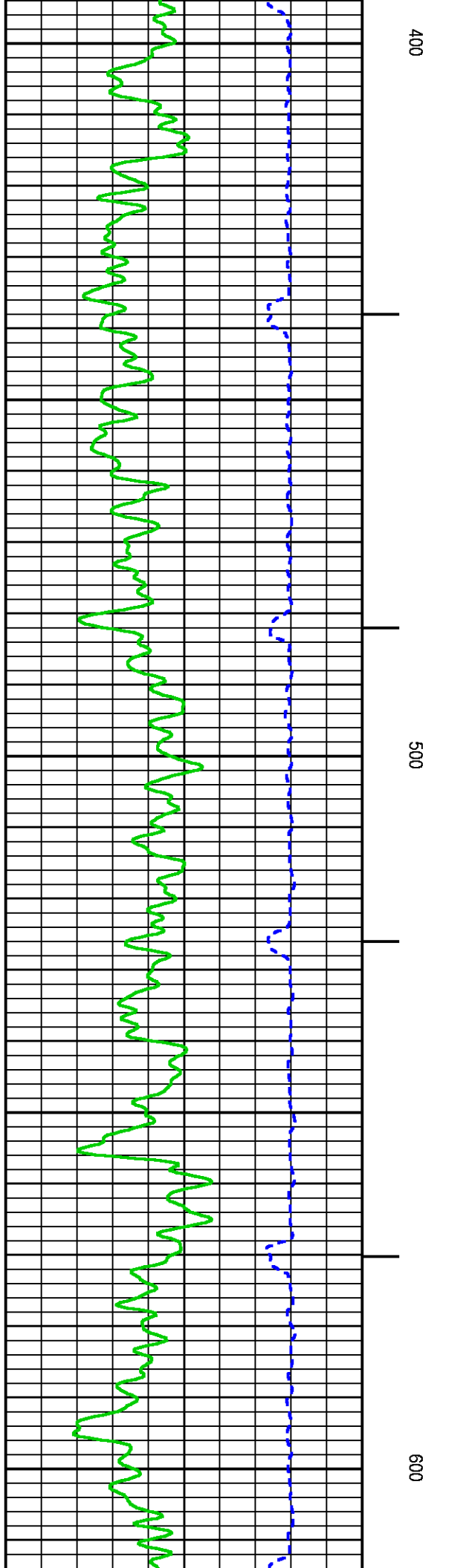
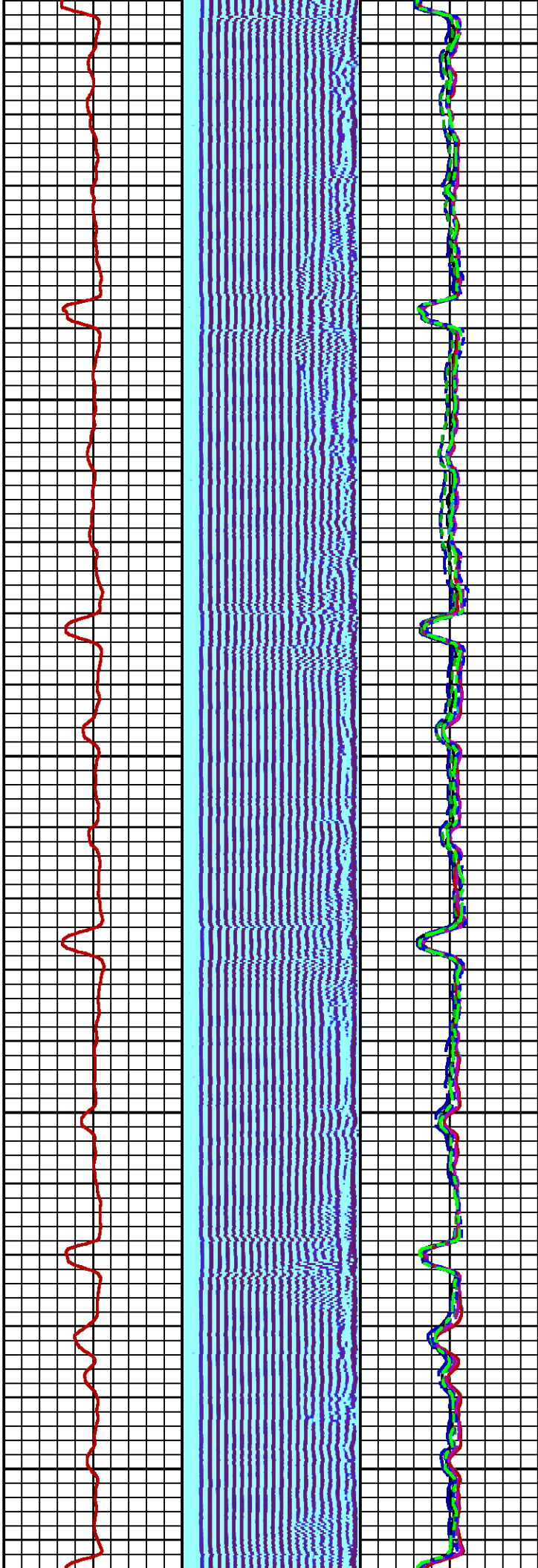
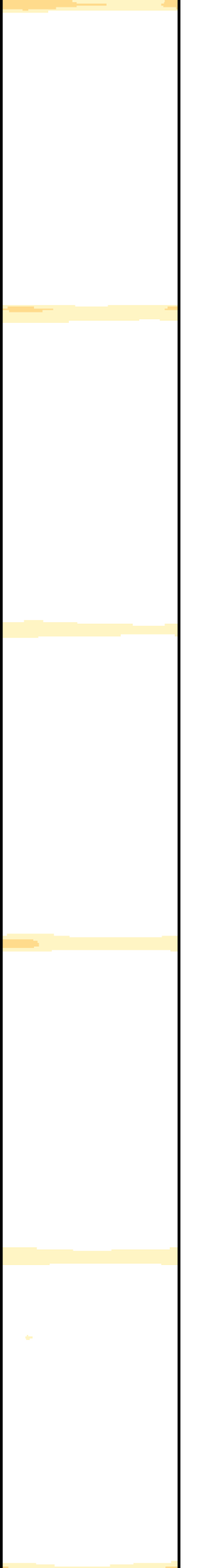
File Interval : 13.25 - 8093.5 Feet

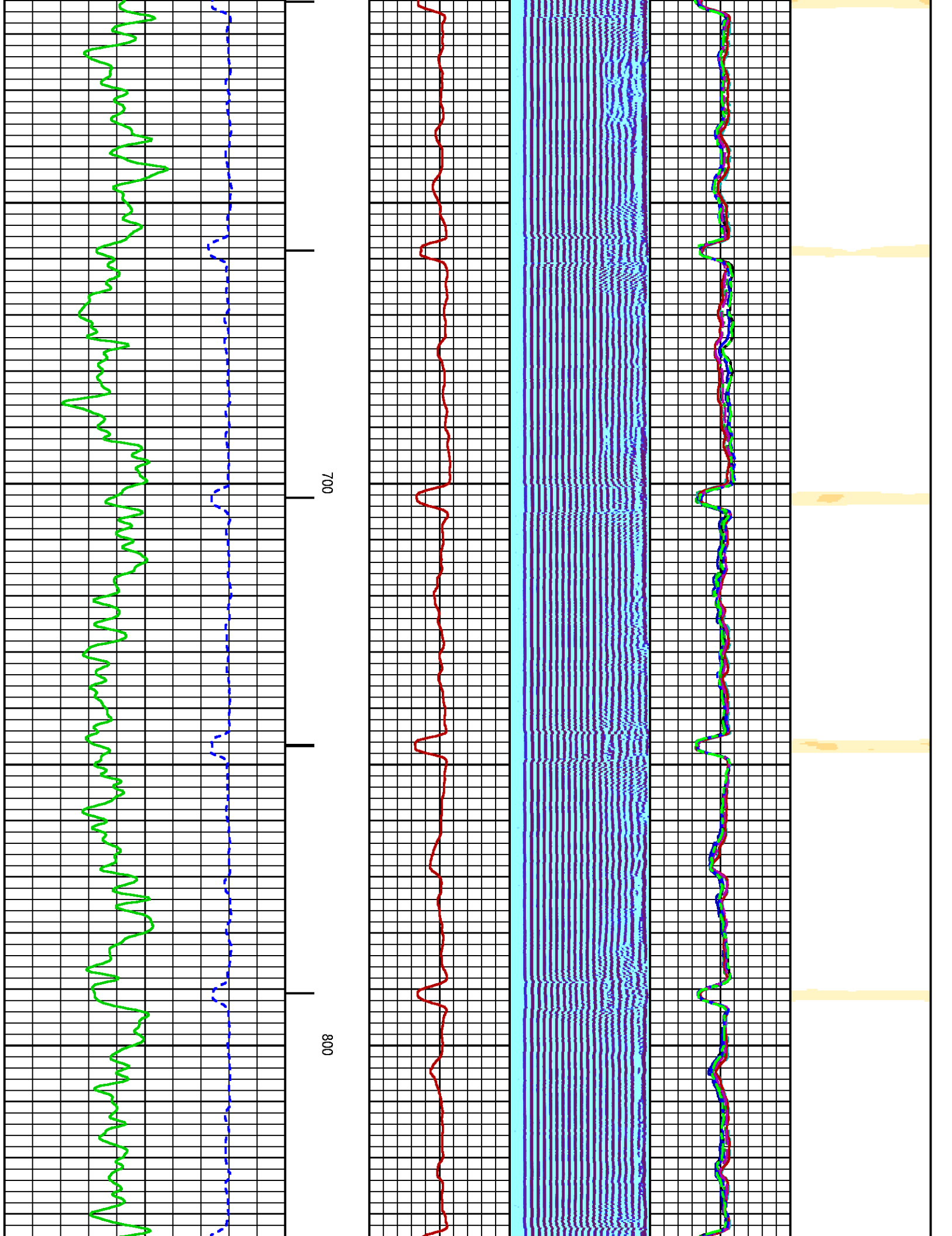
OCT : n012e

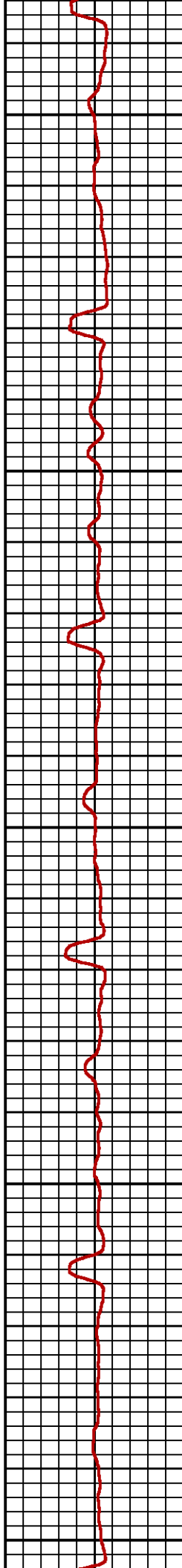
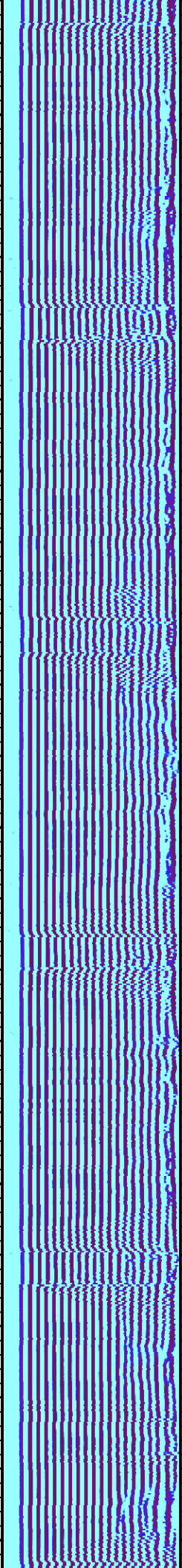
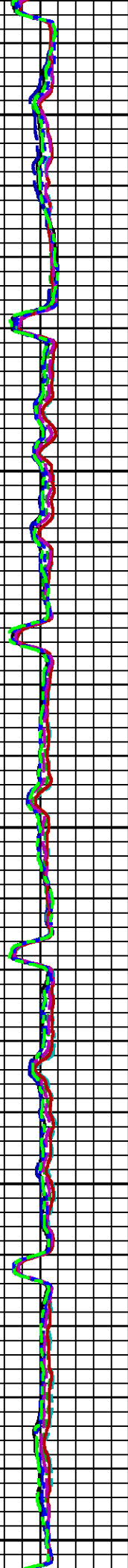
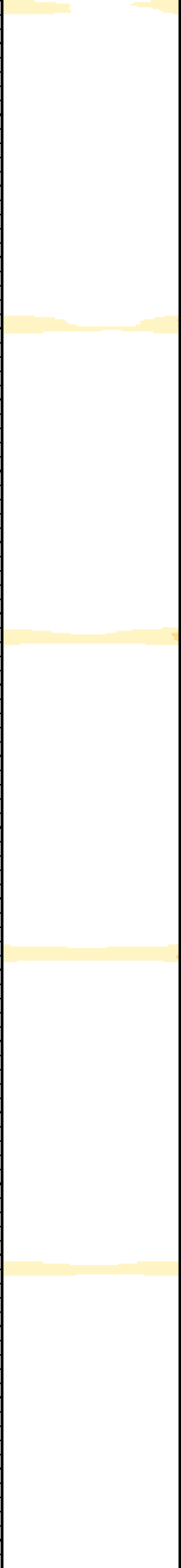






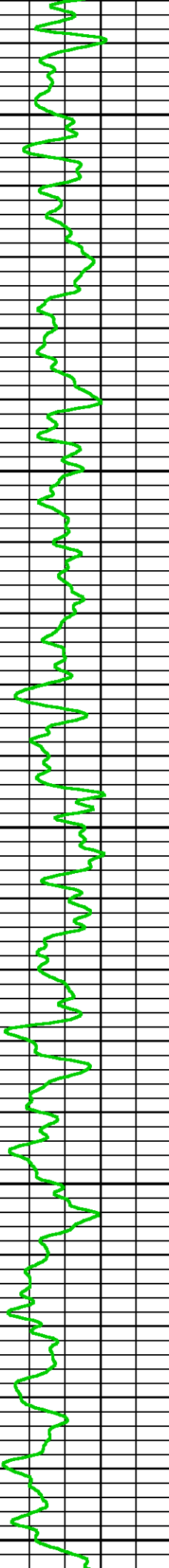
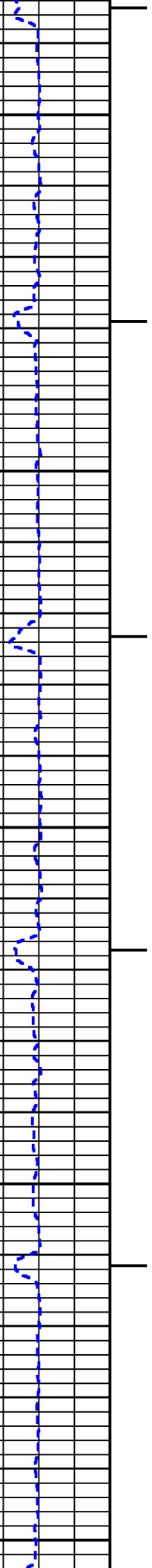


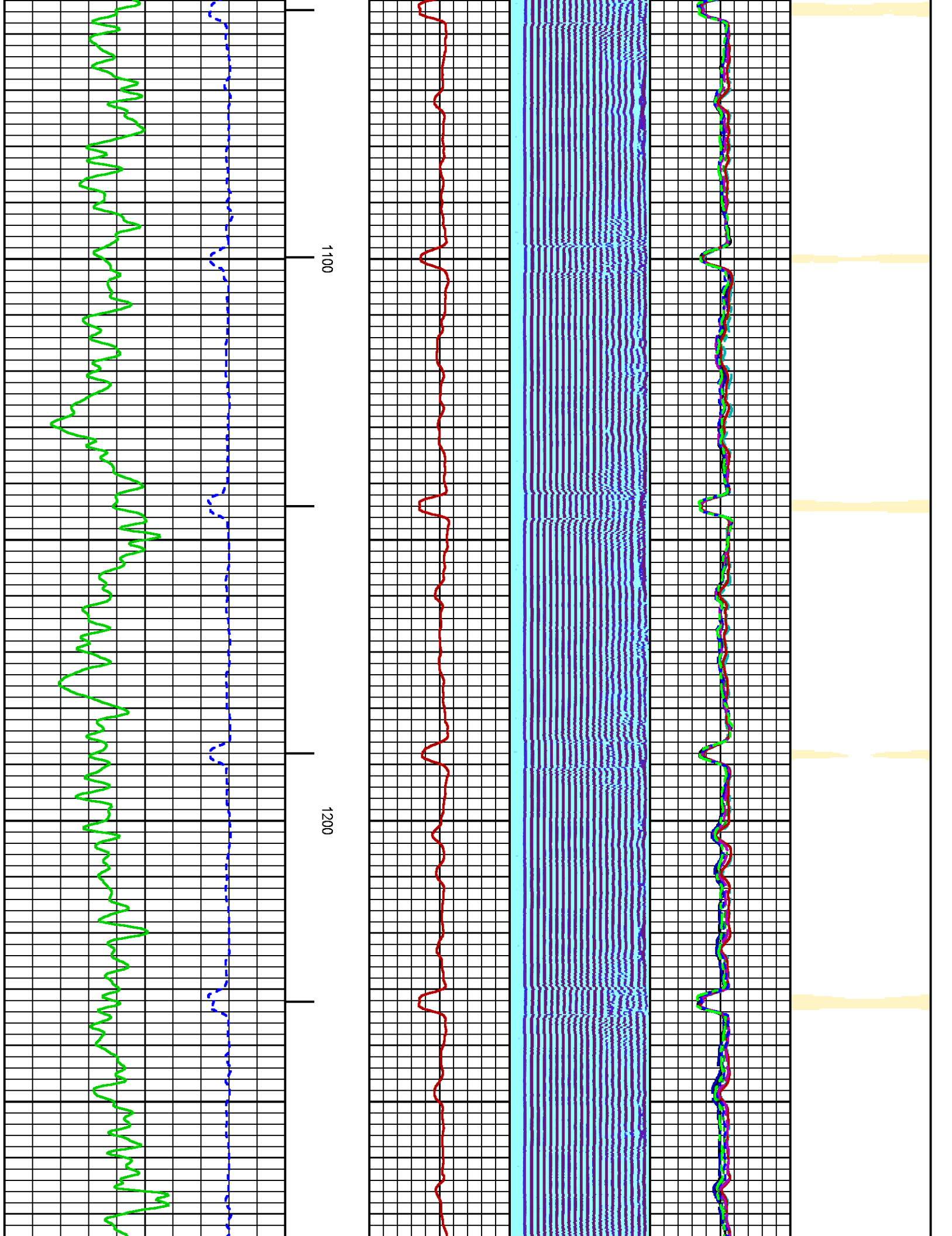


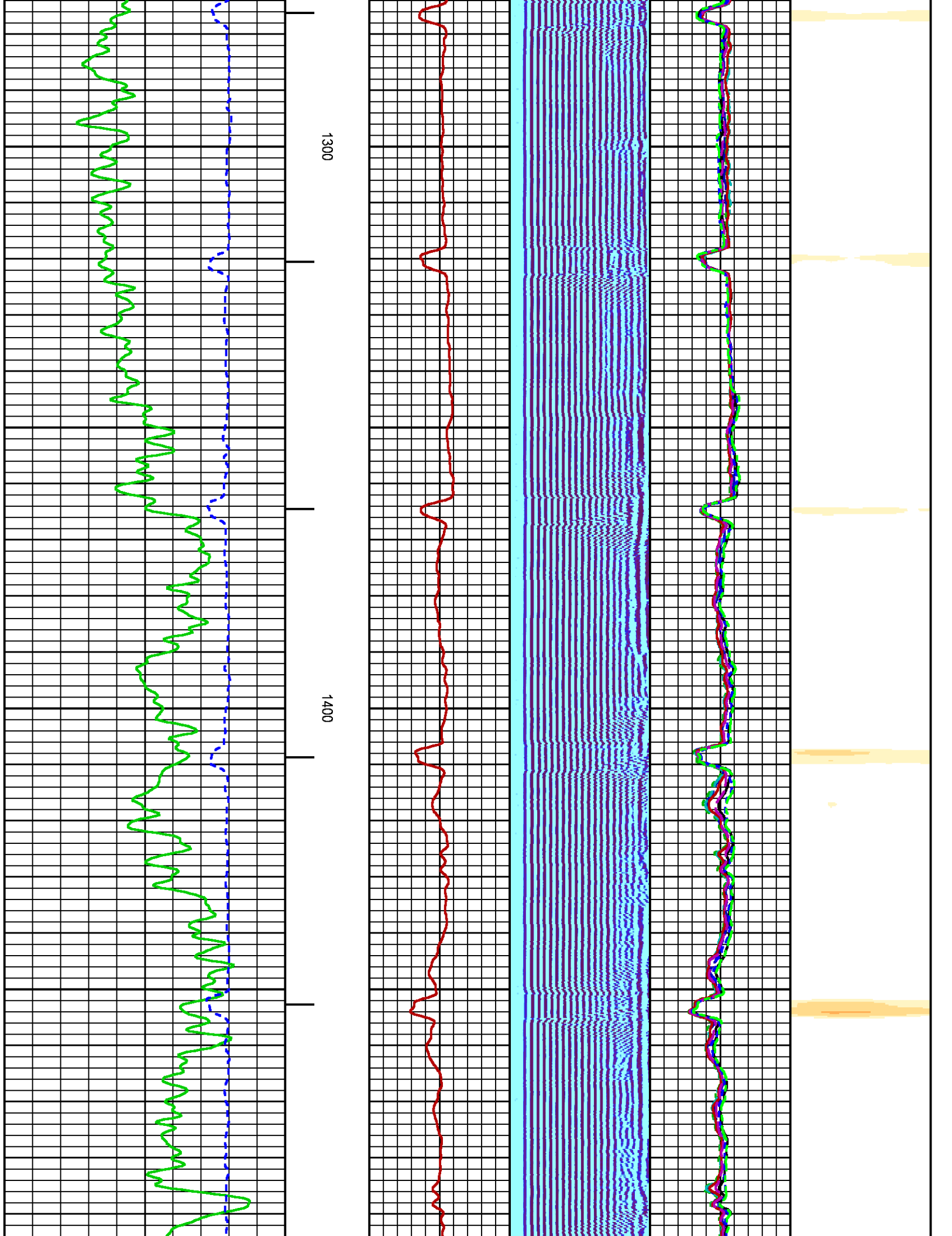


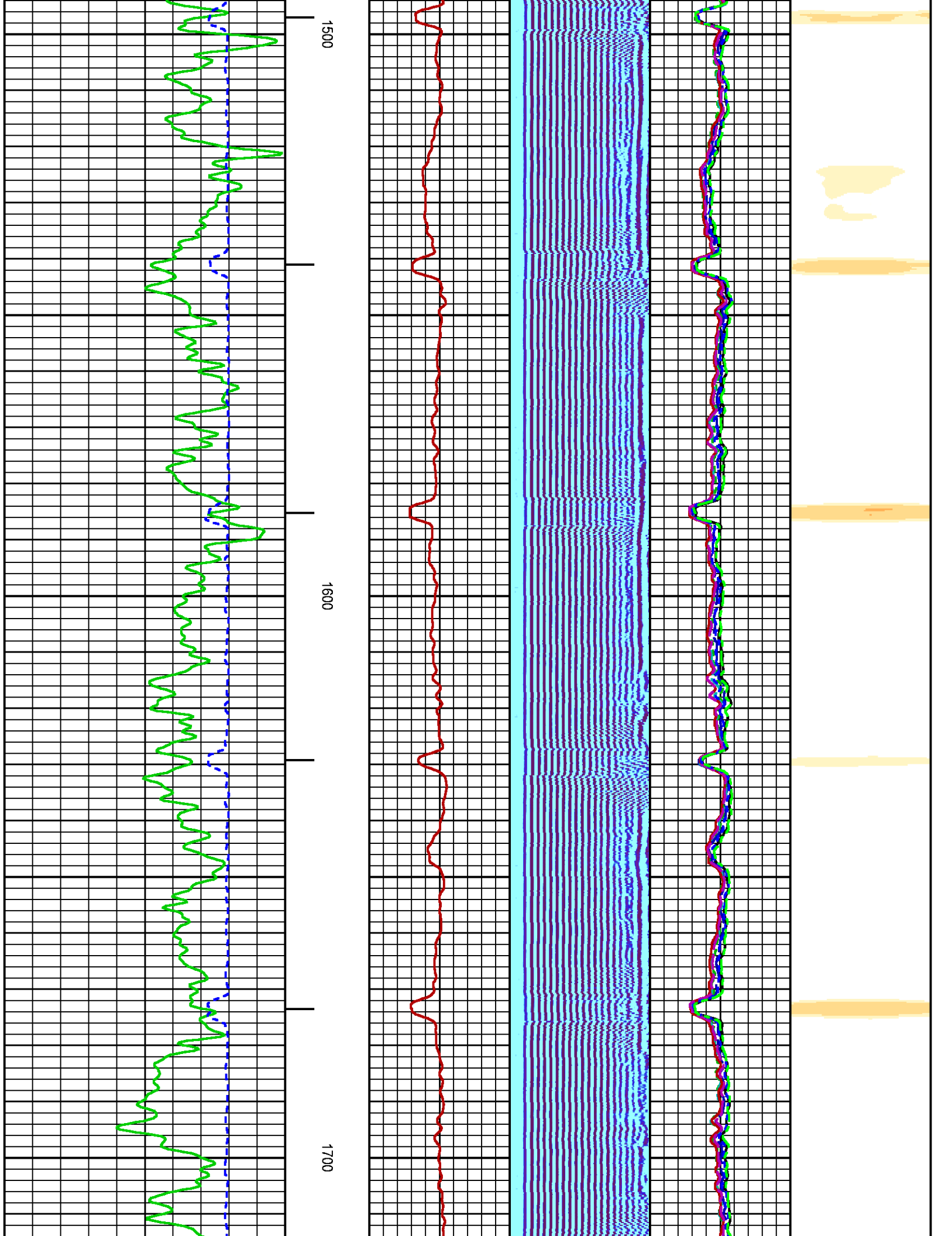
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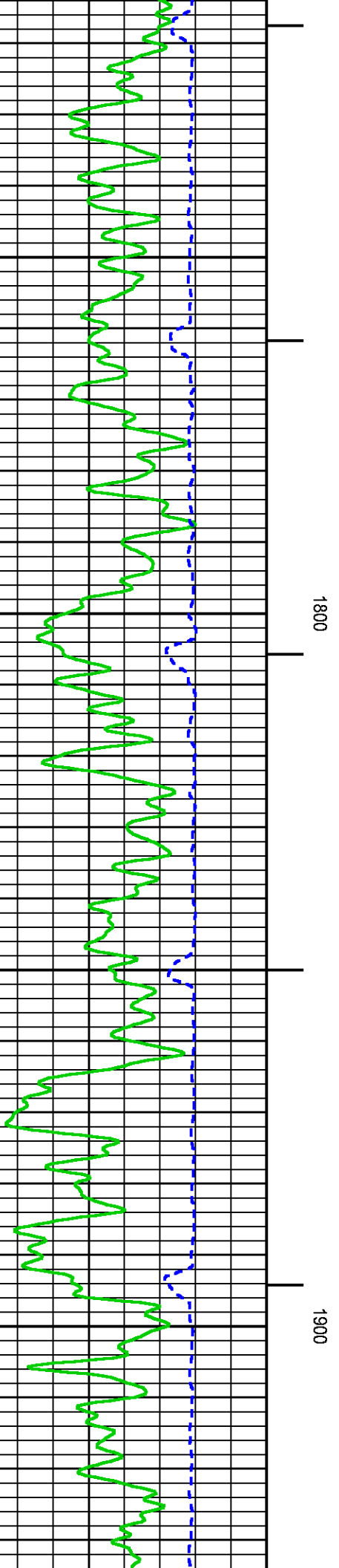
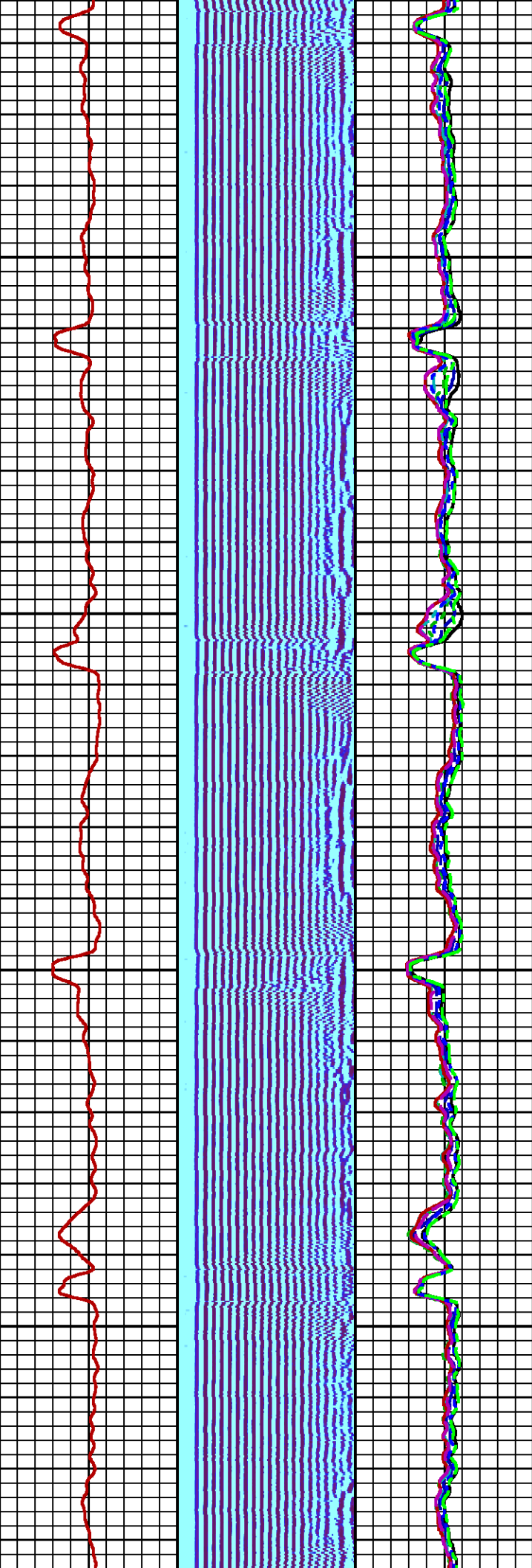
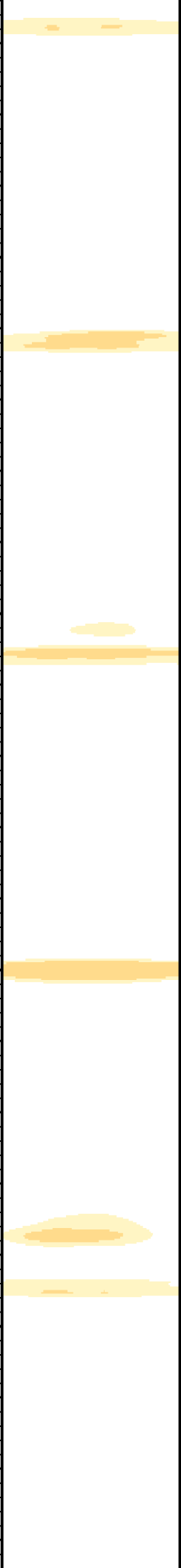
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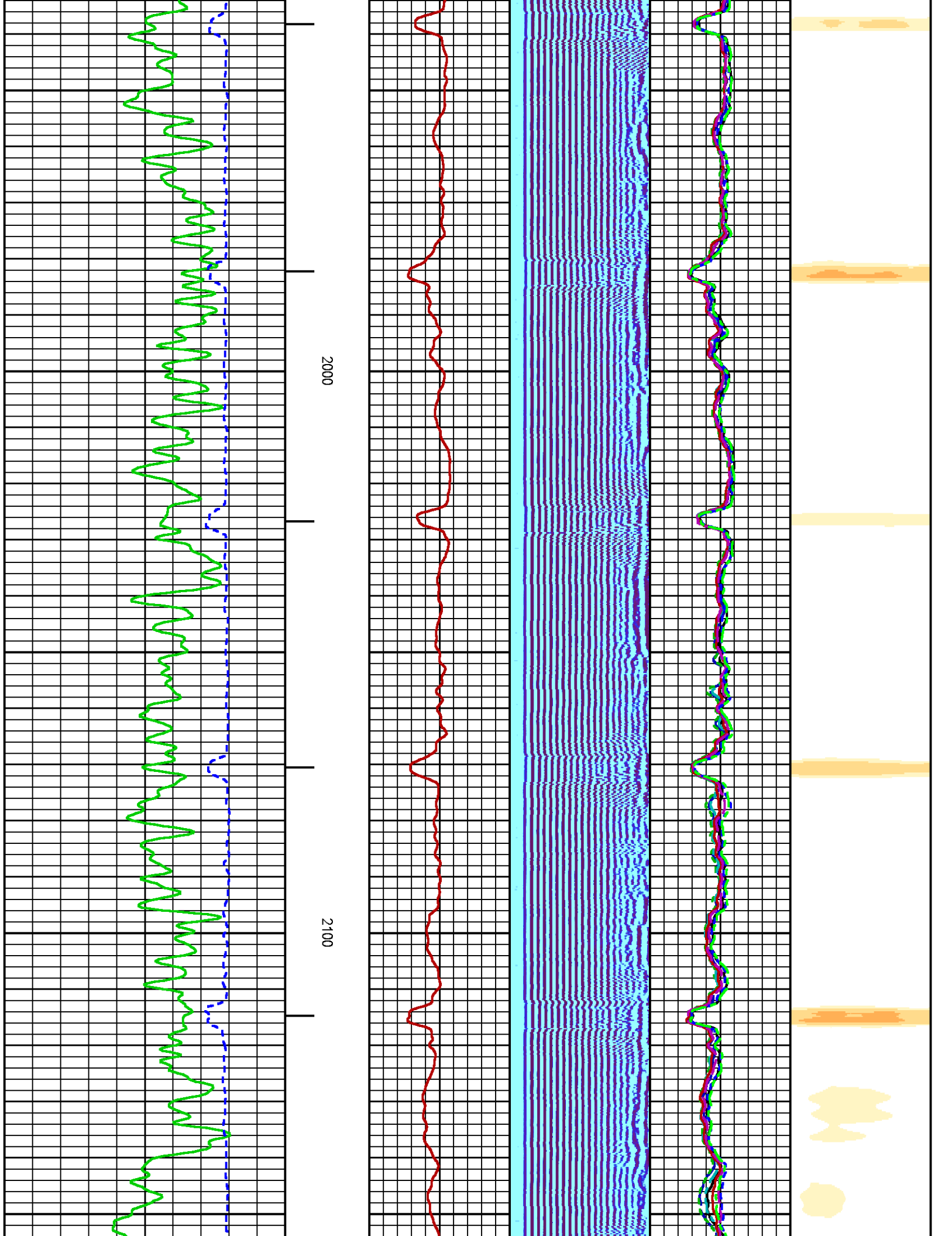


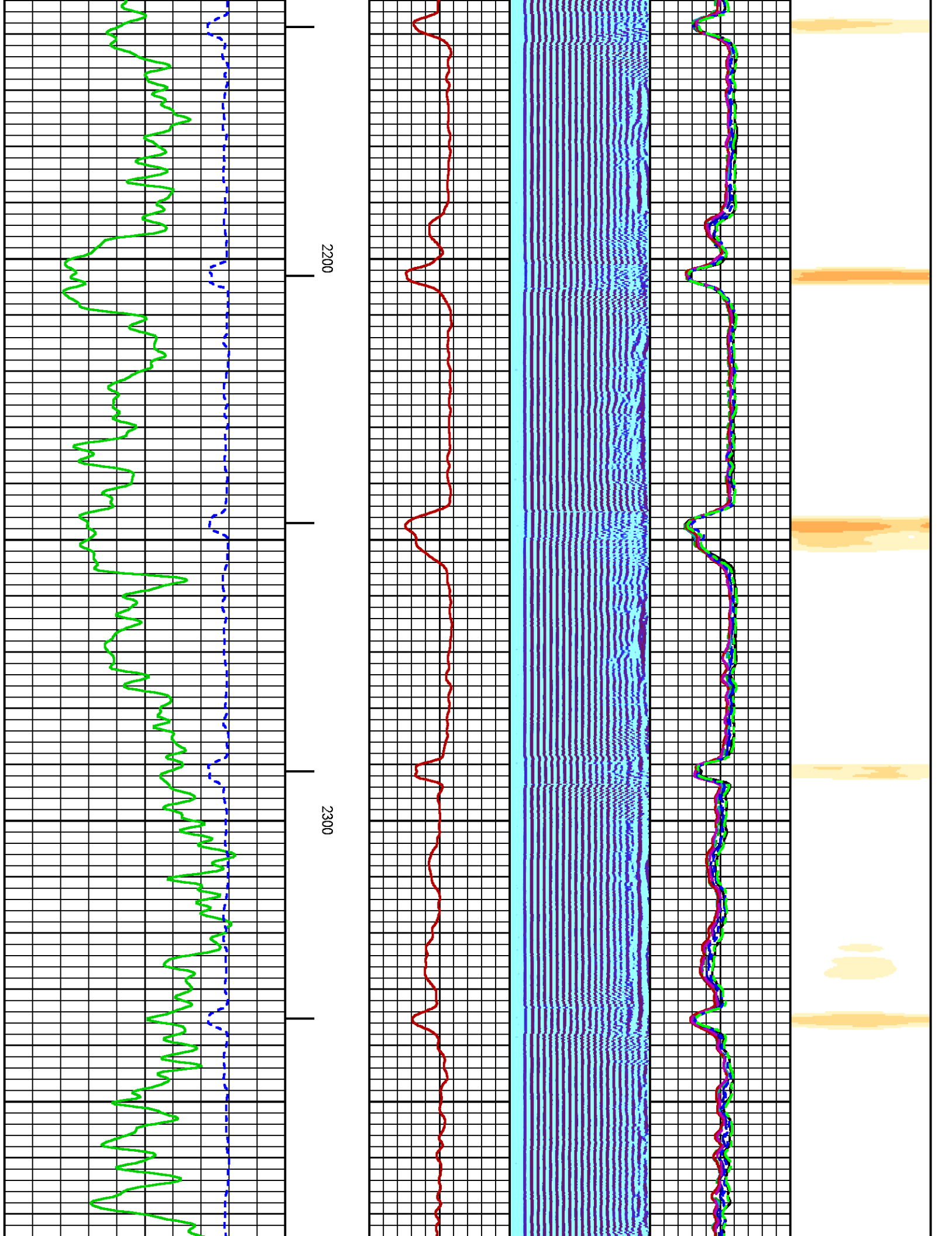


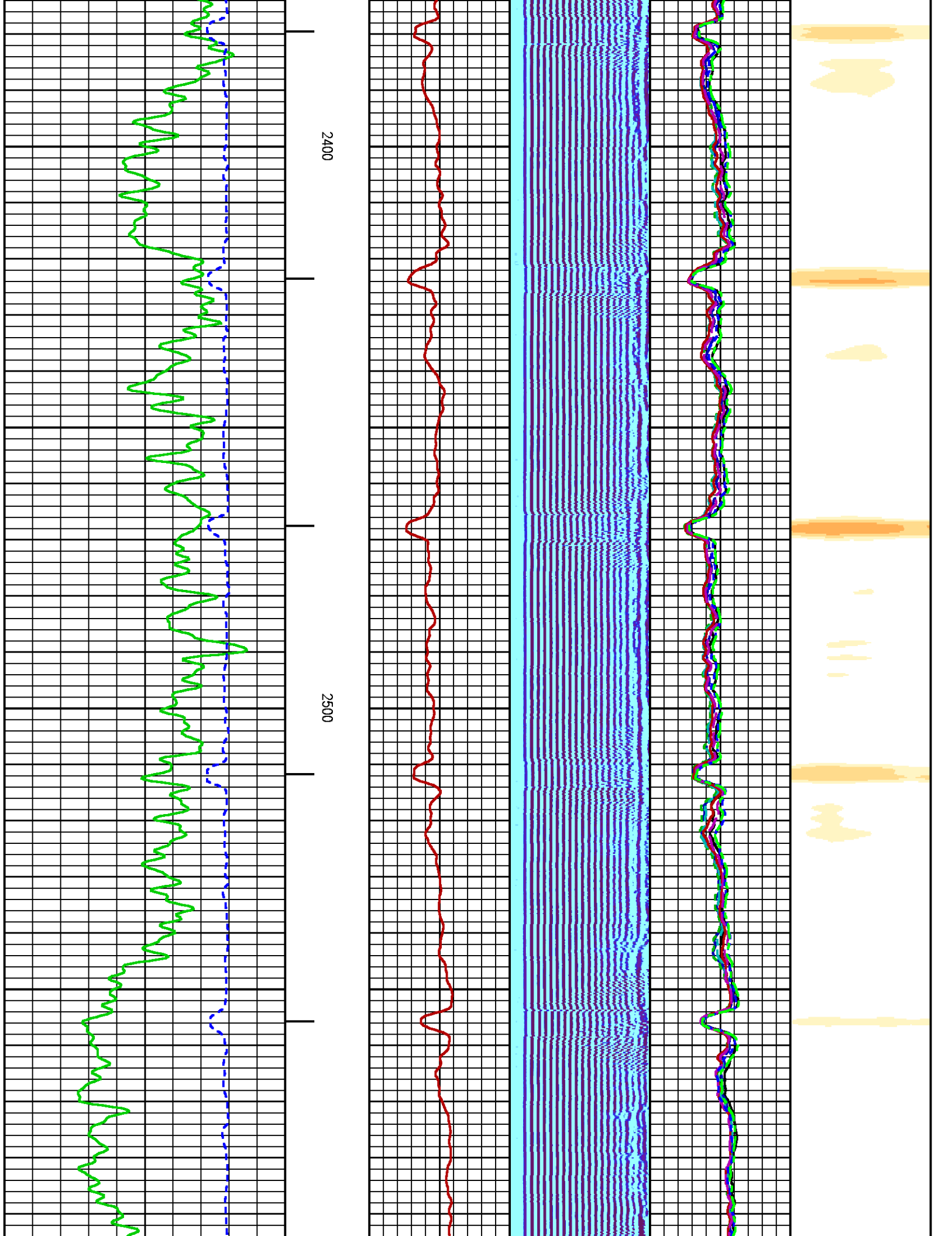


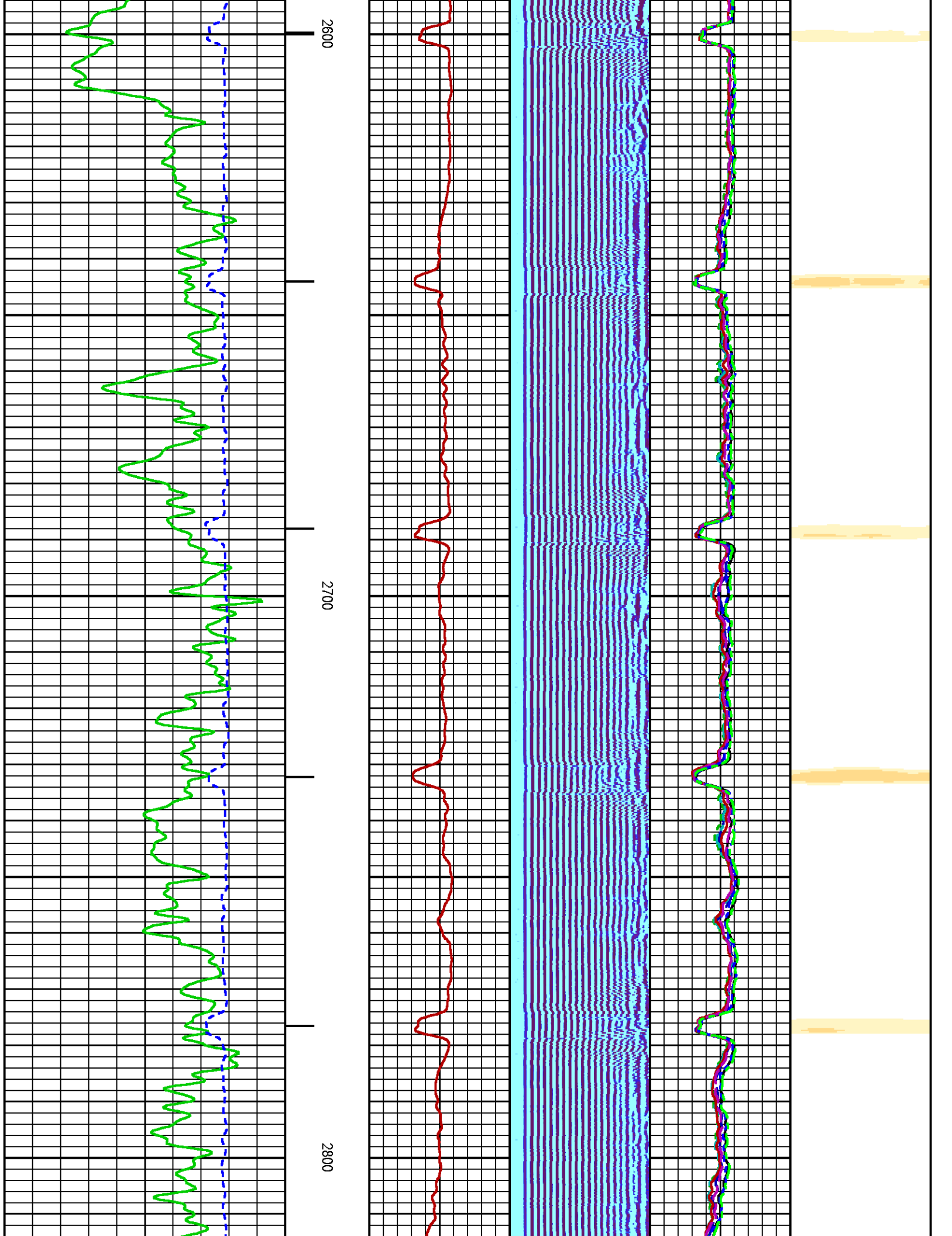


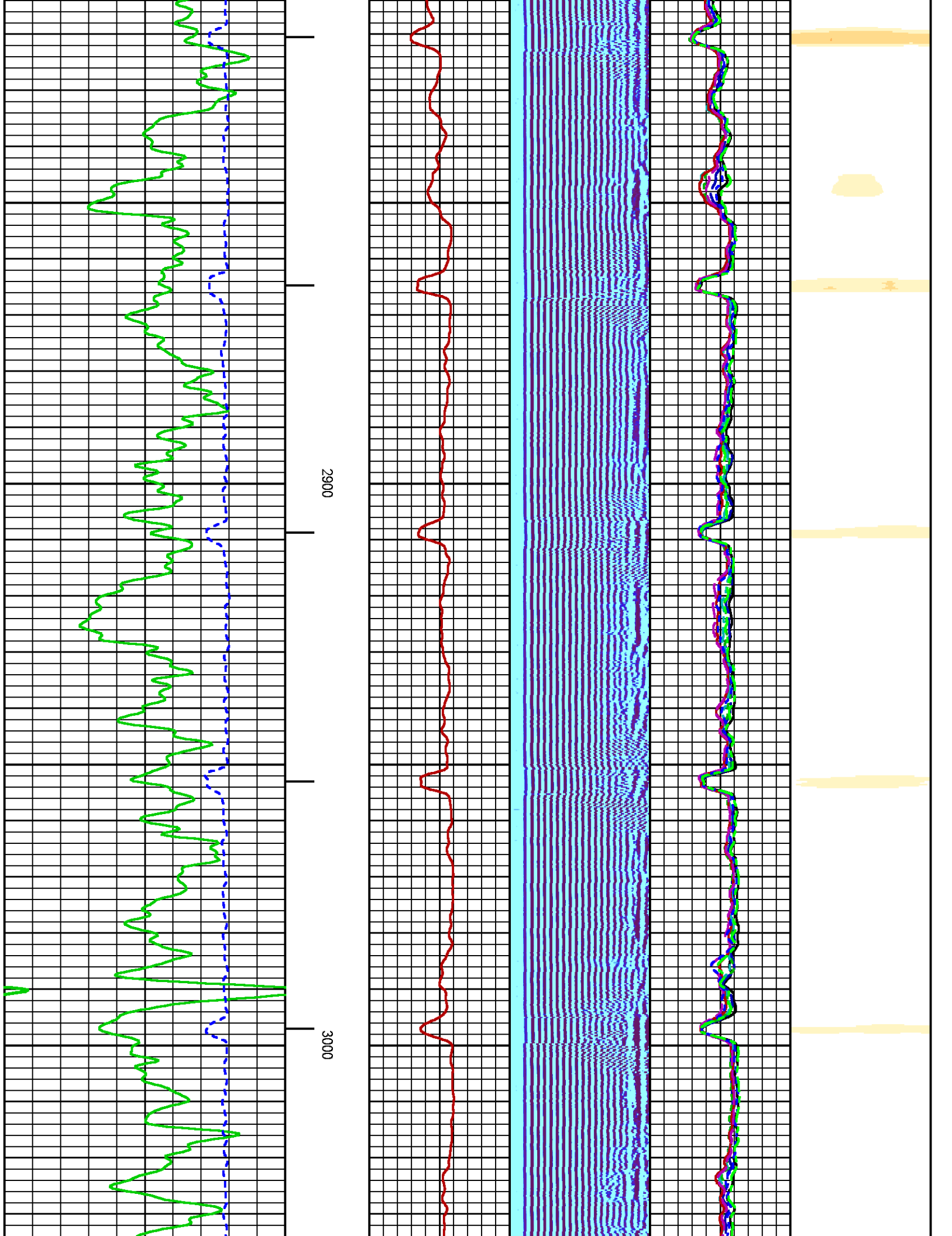


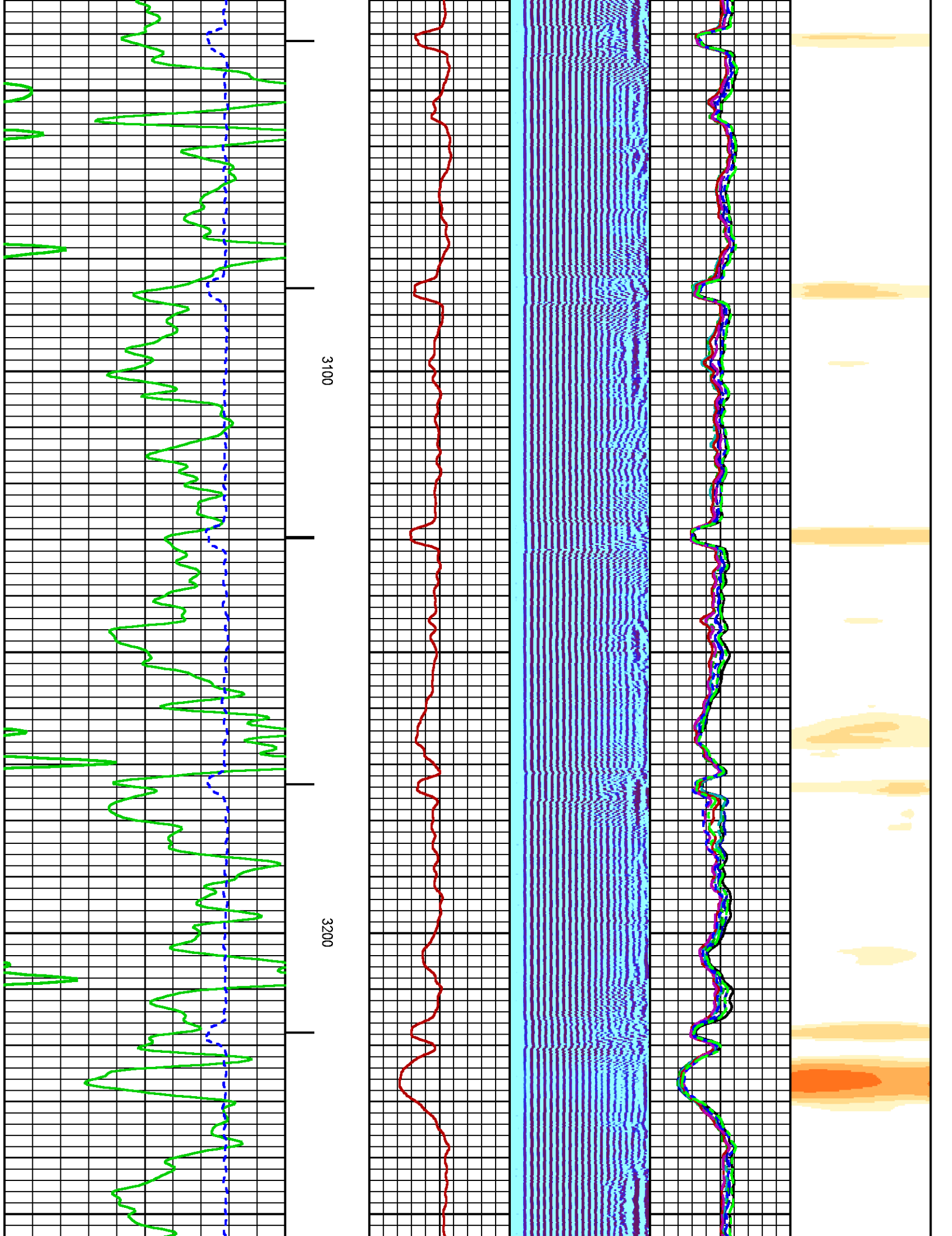


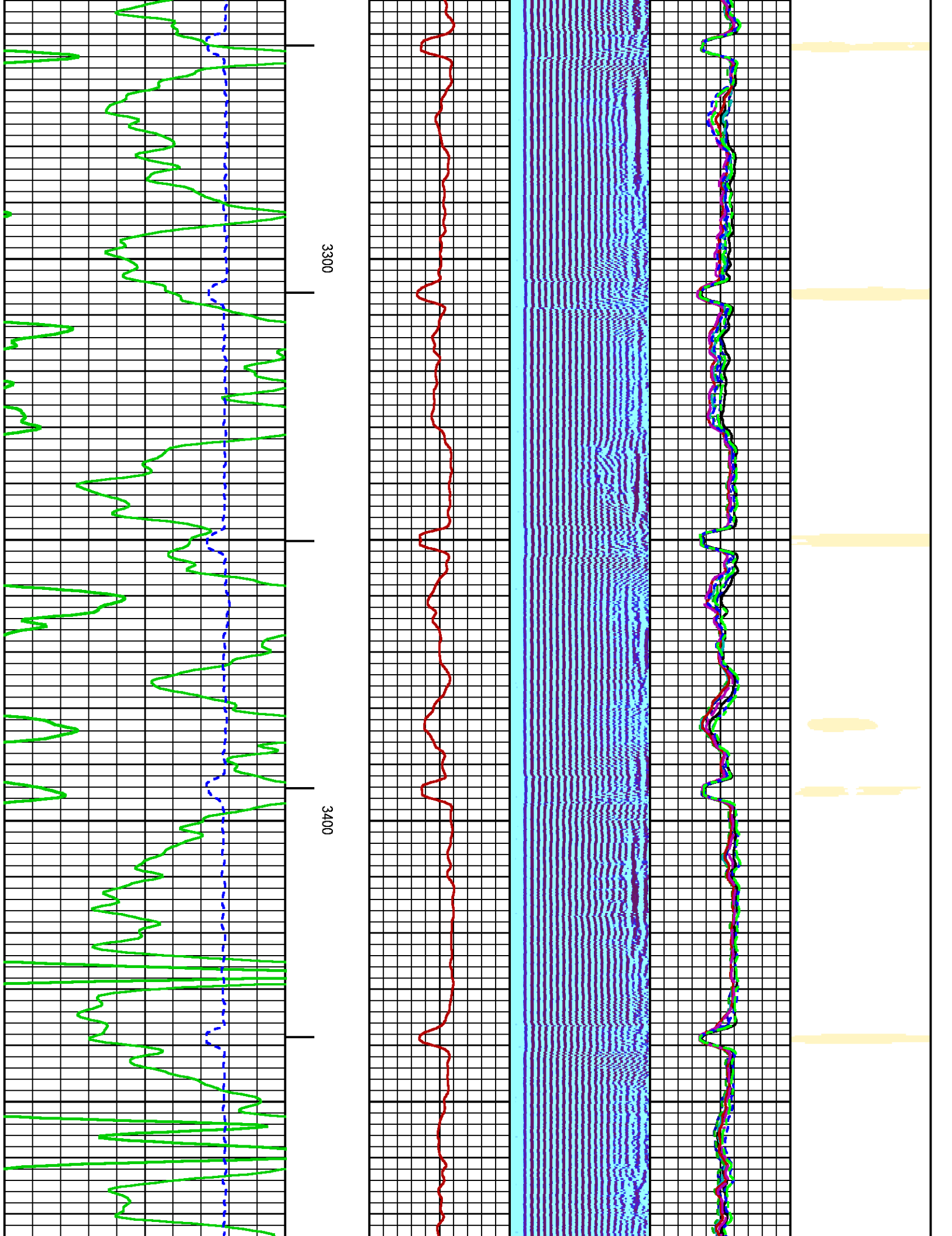


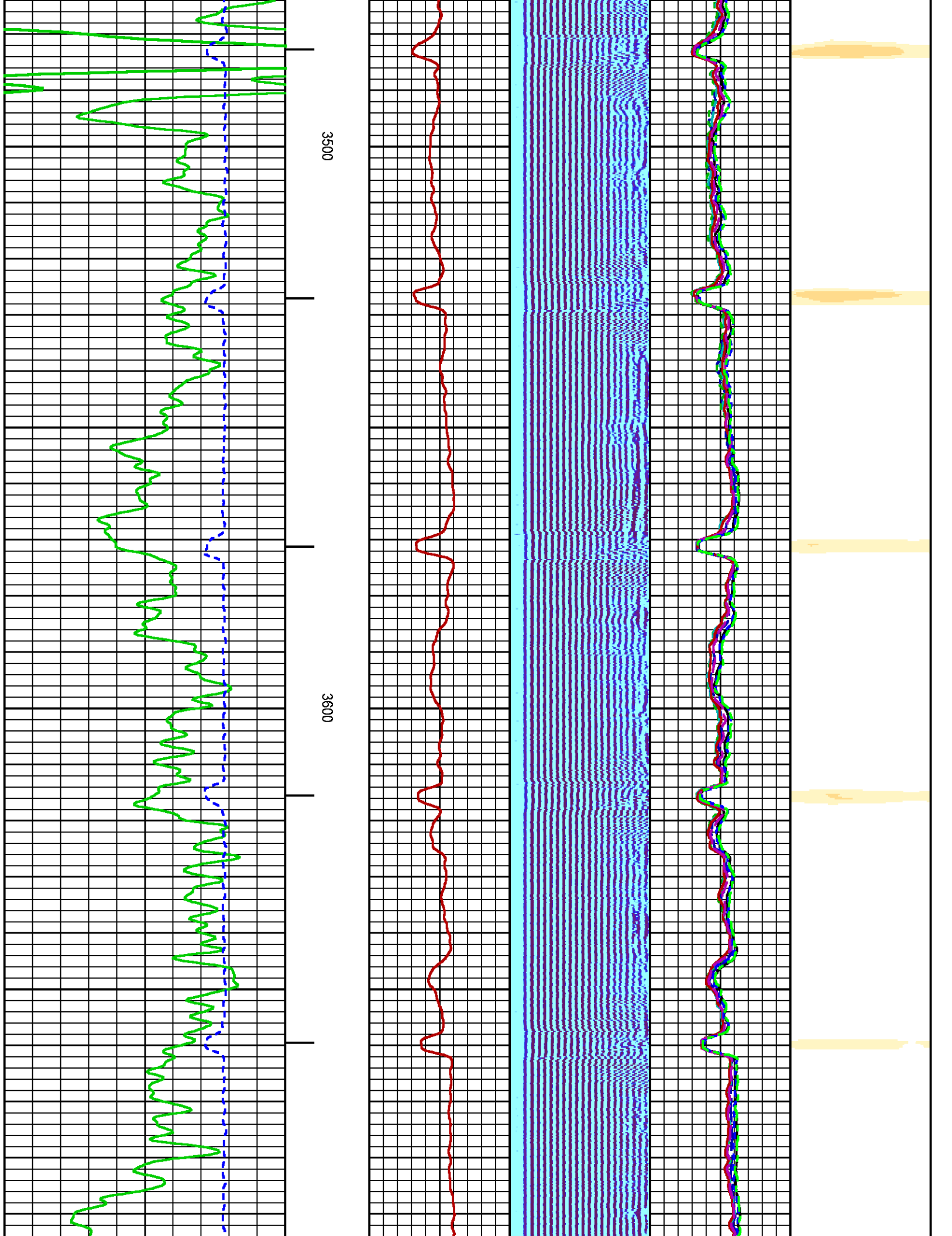


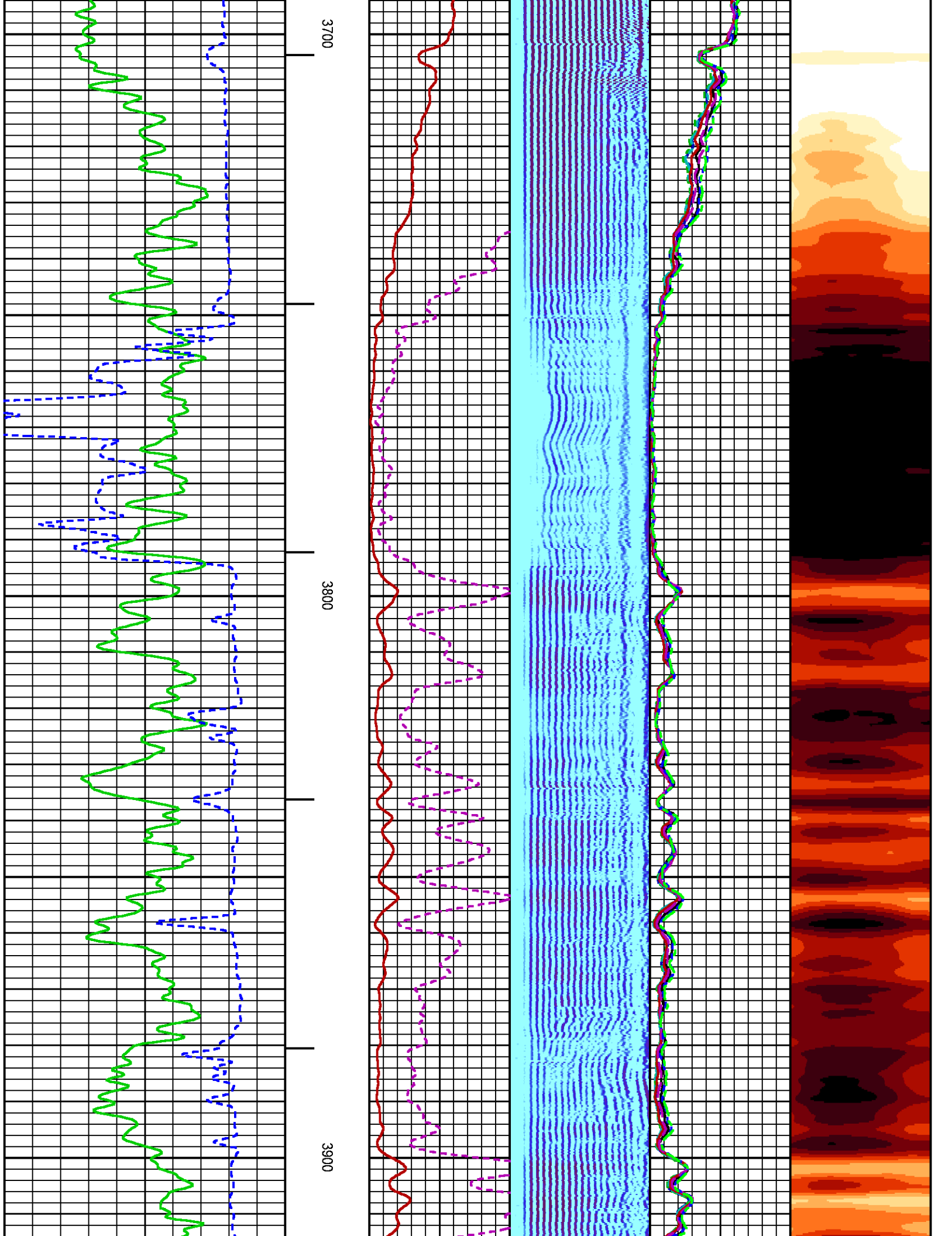


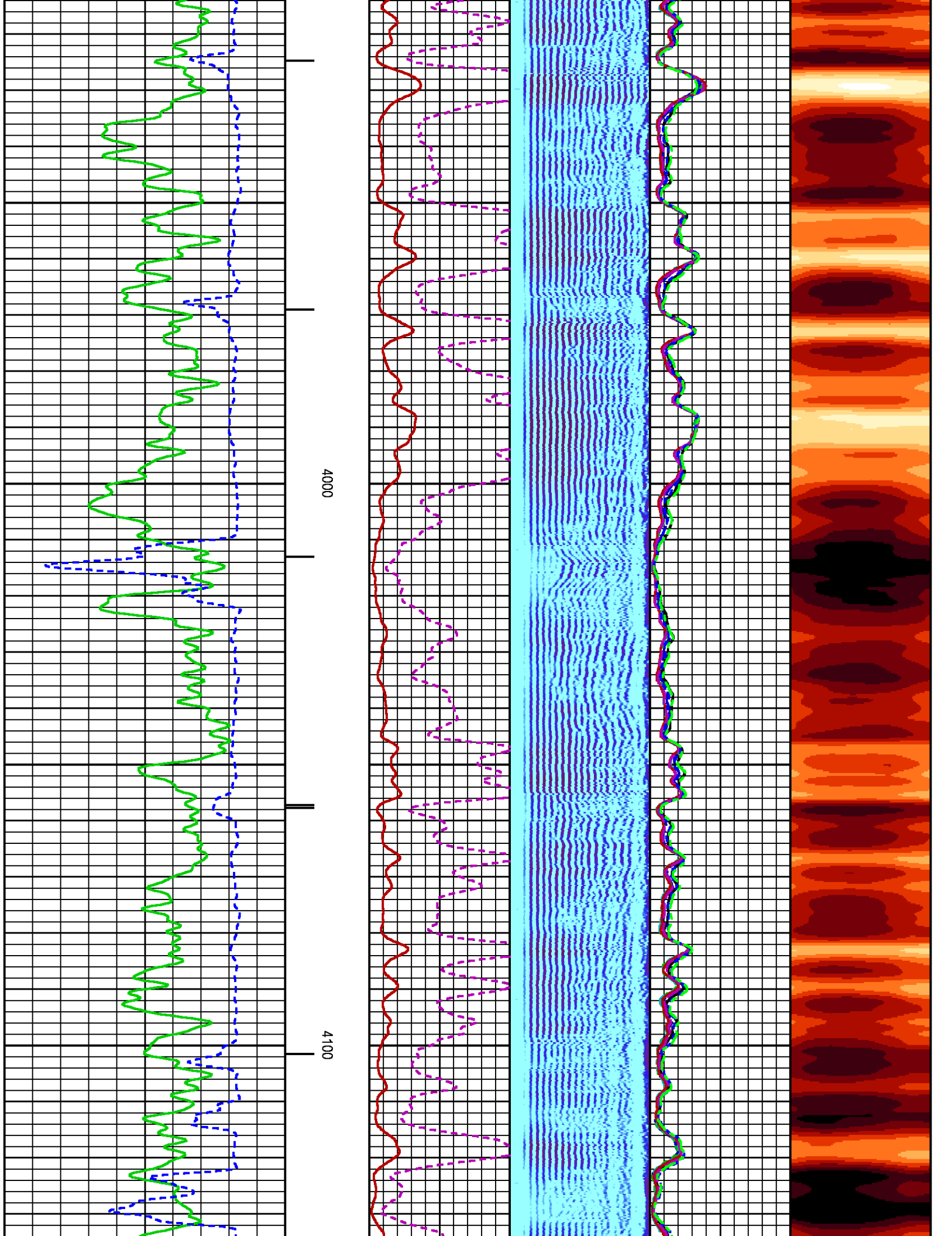


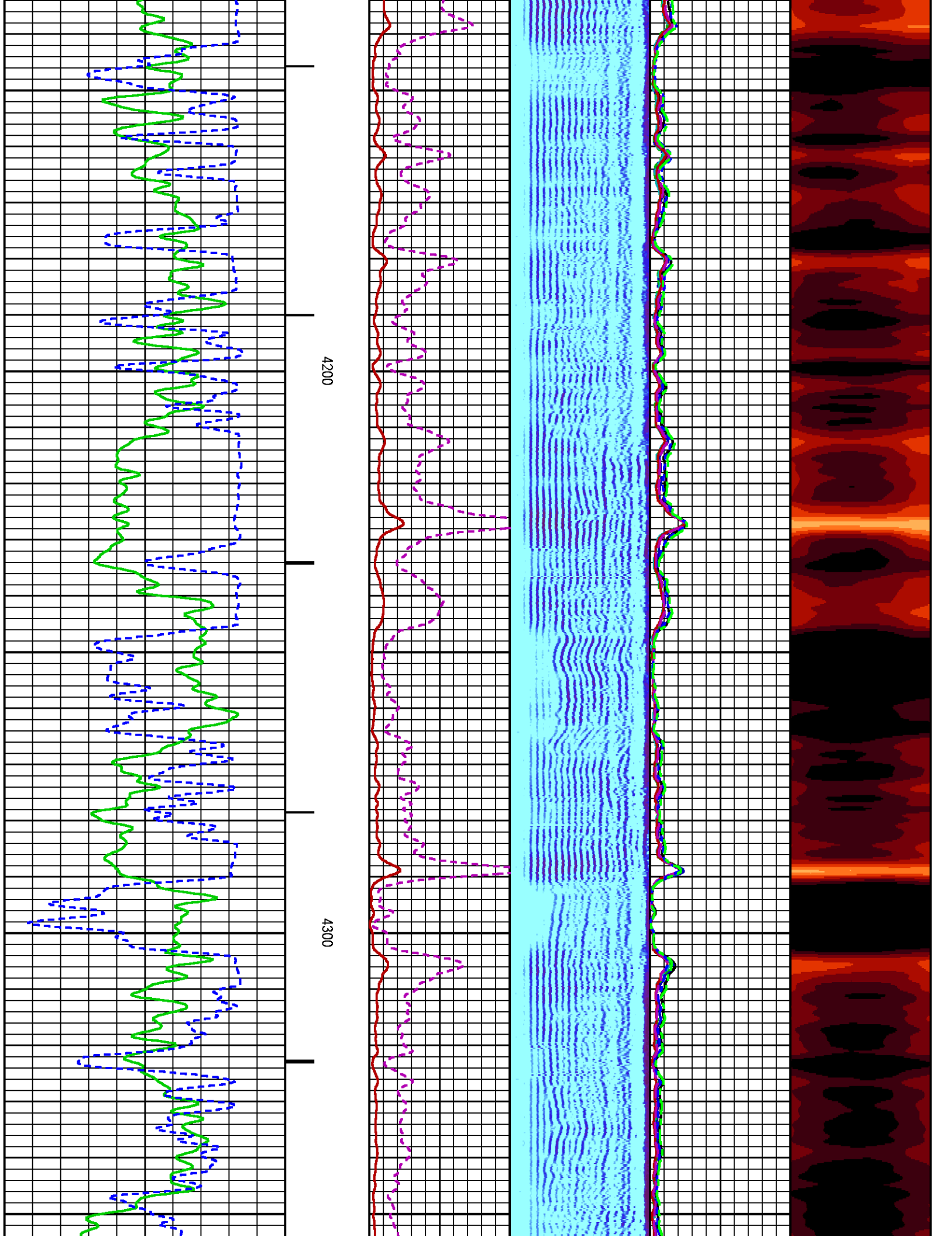


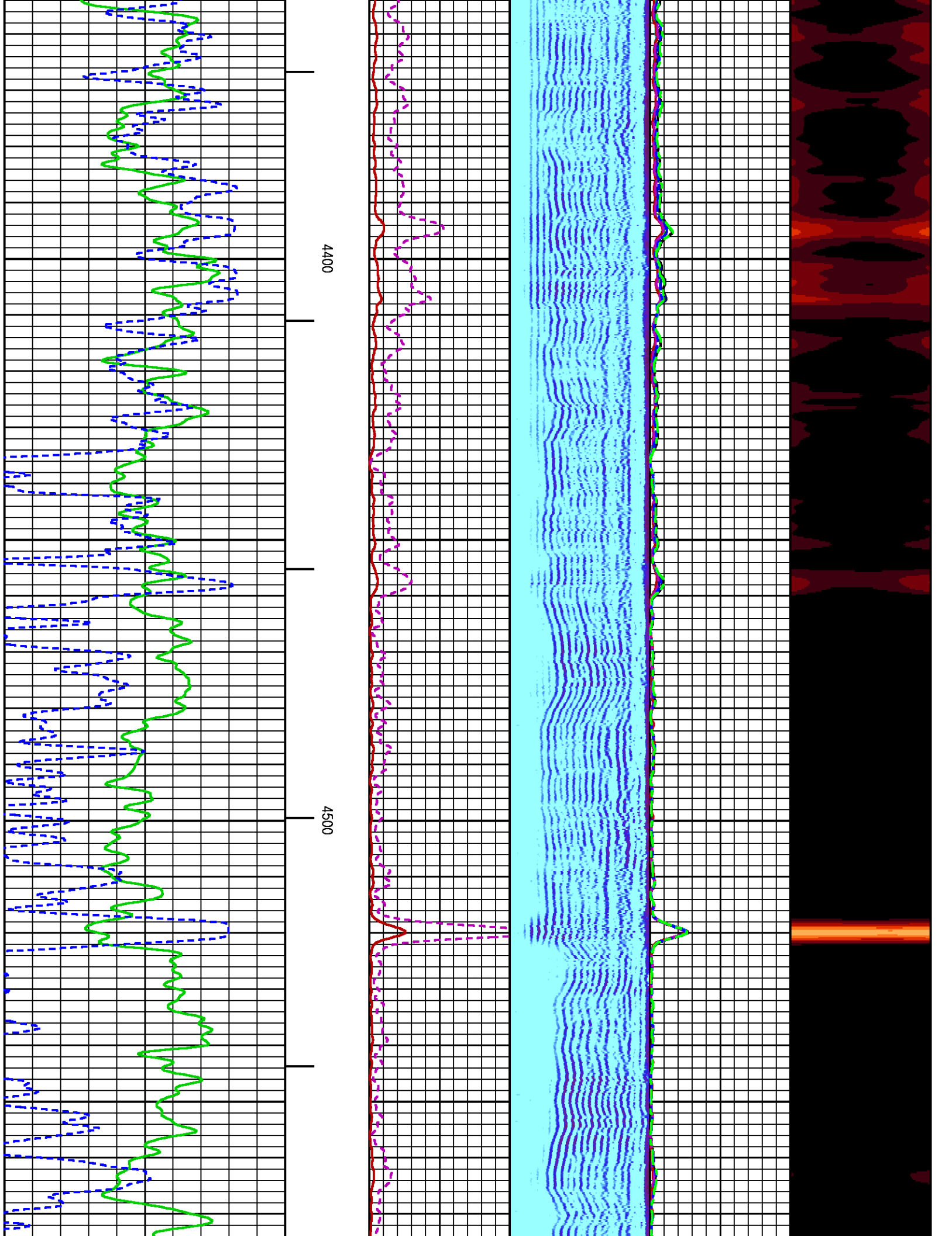


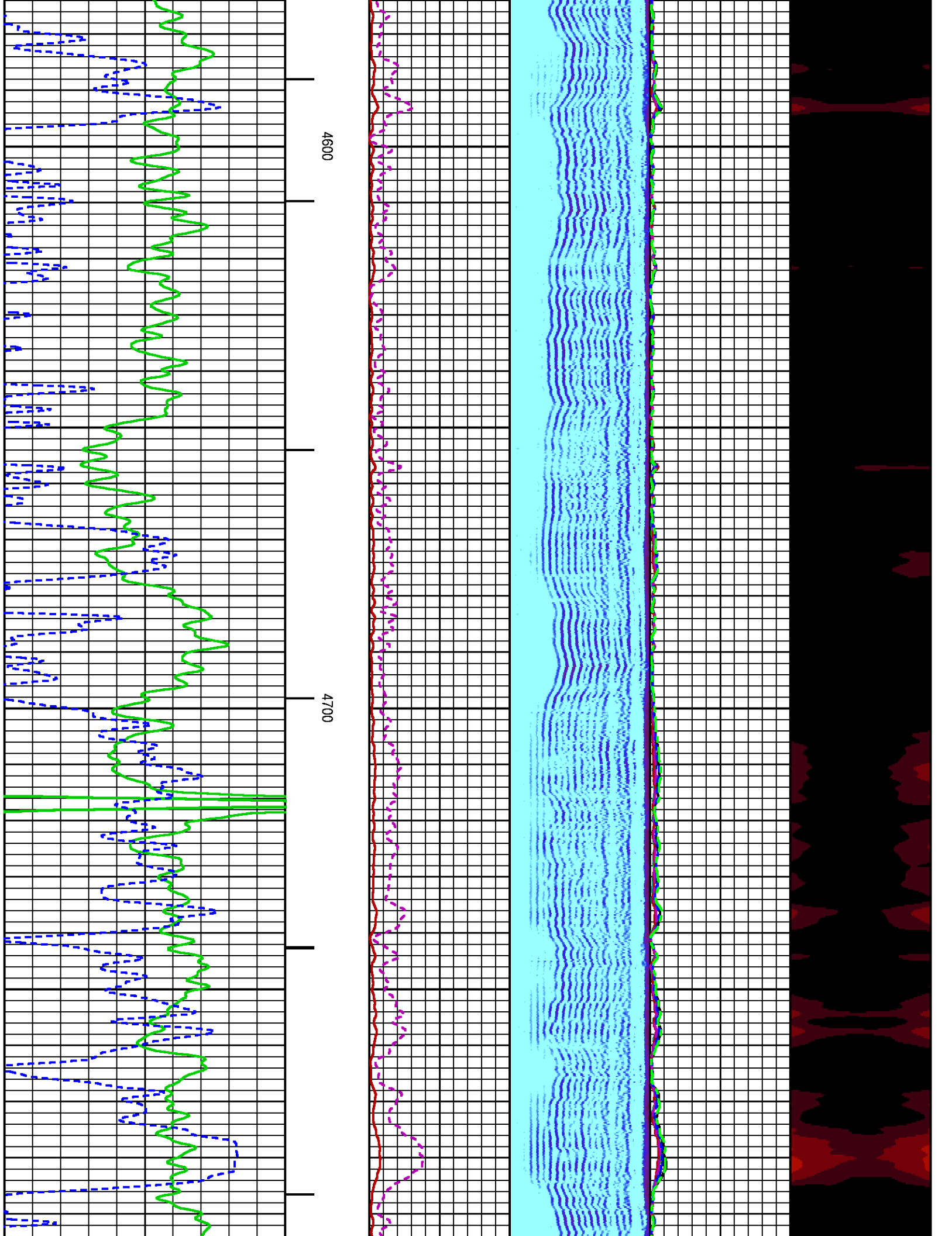


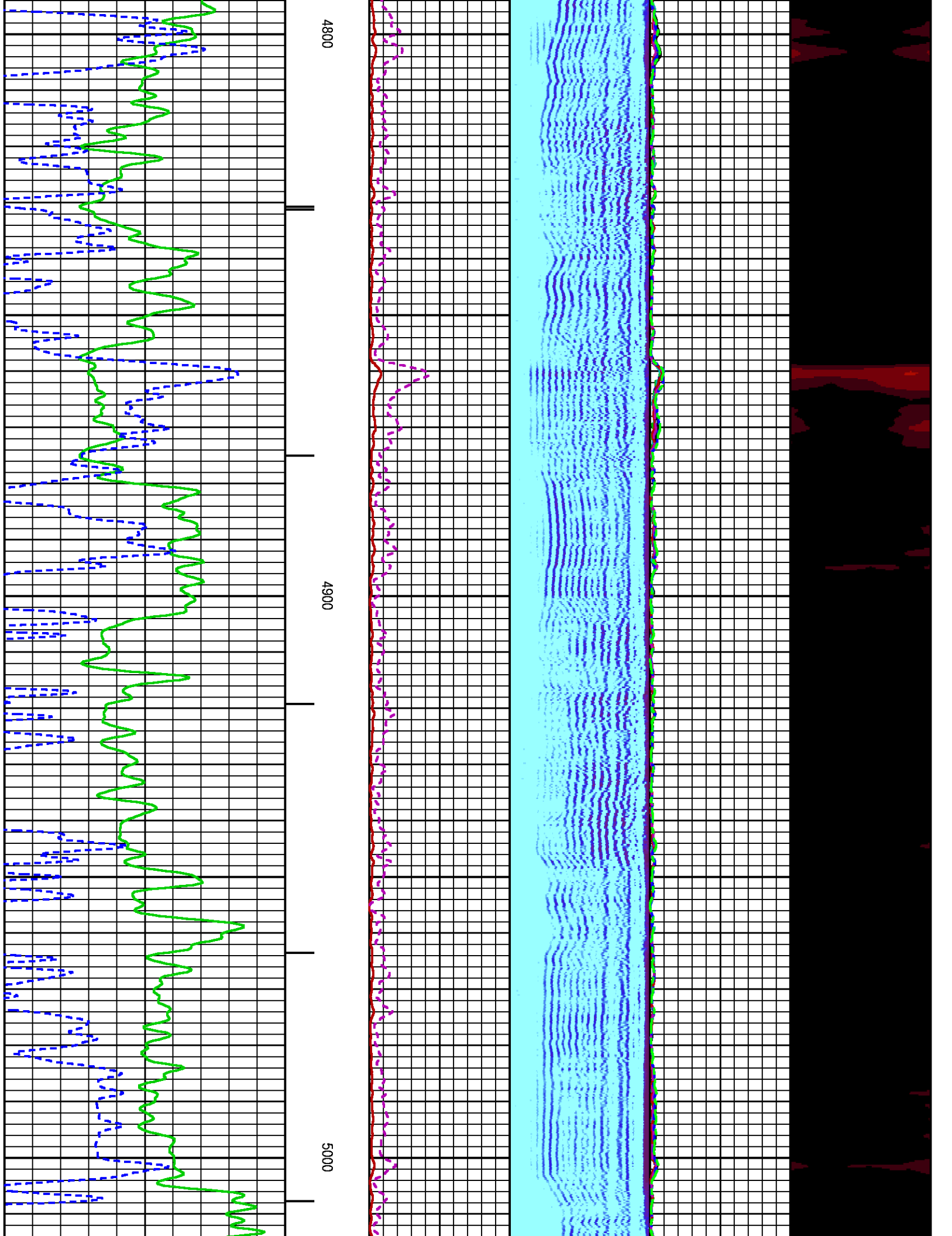


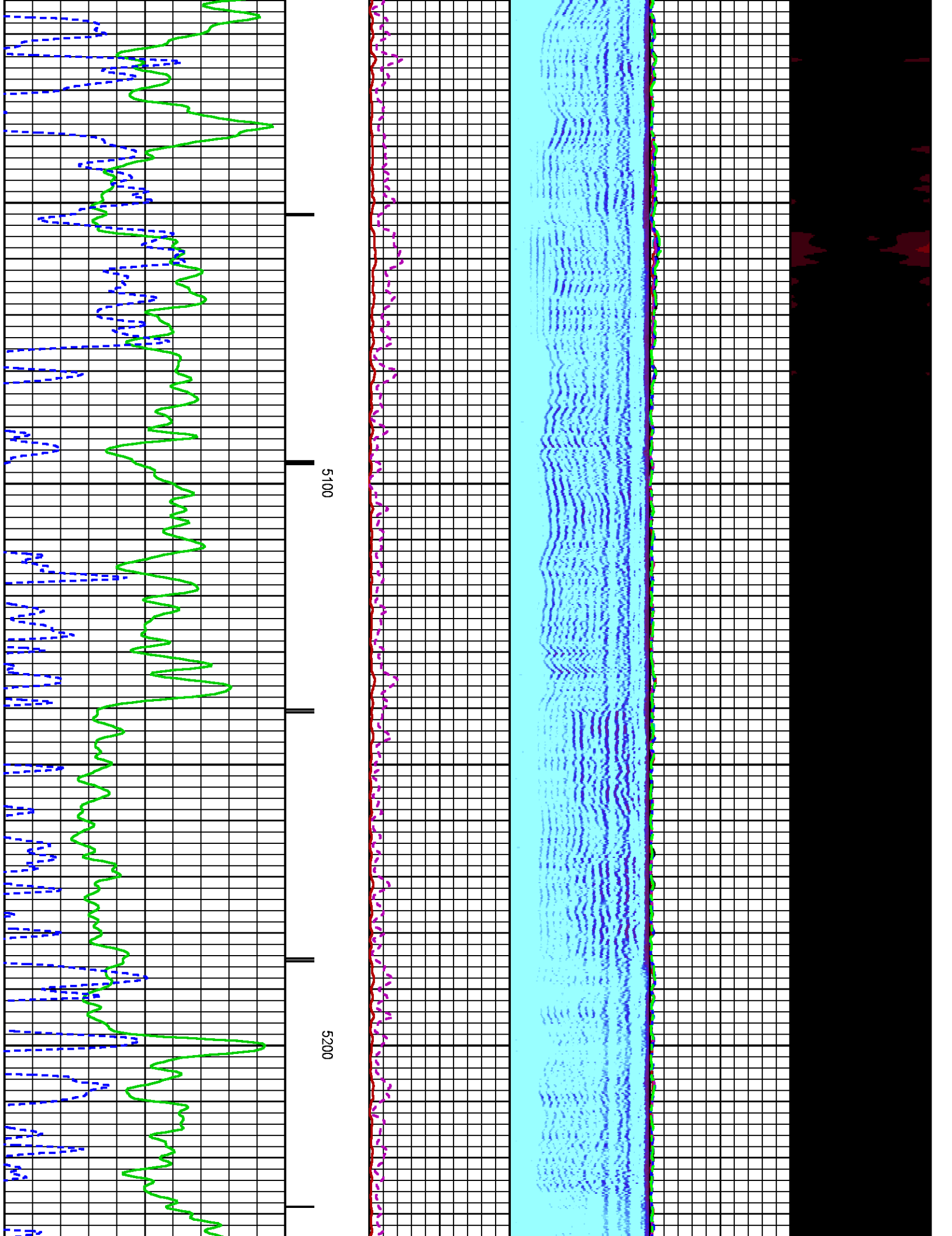


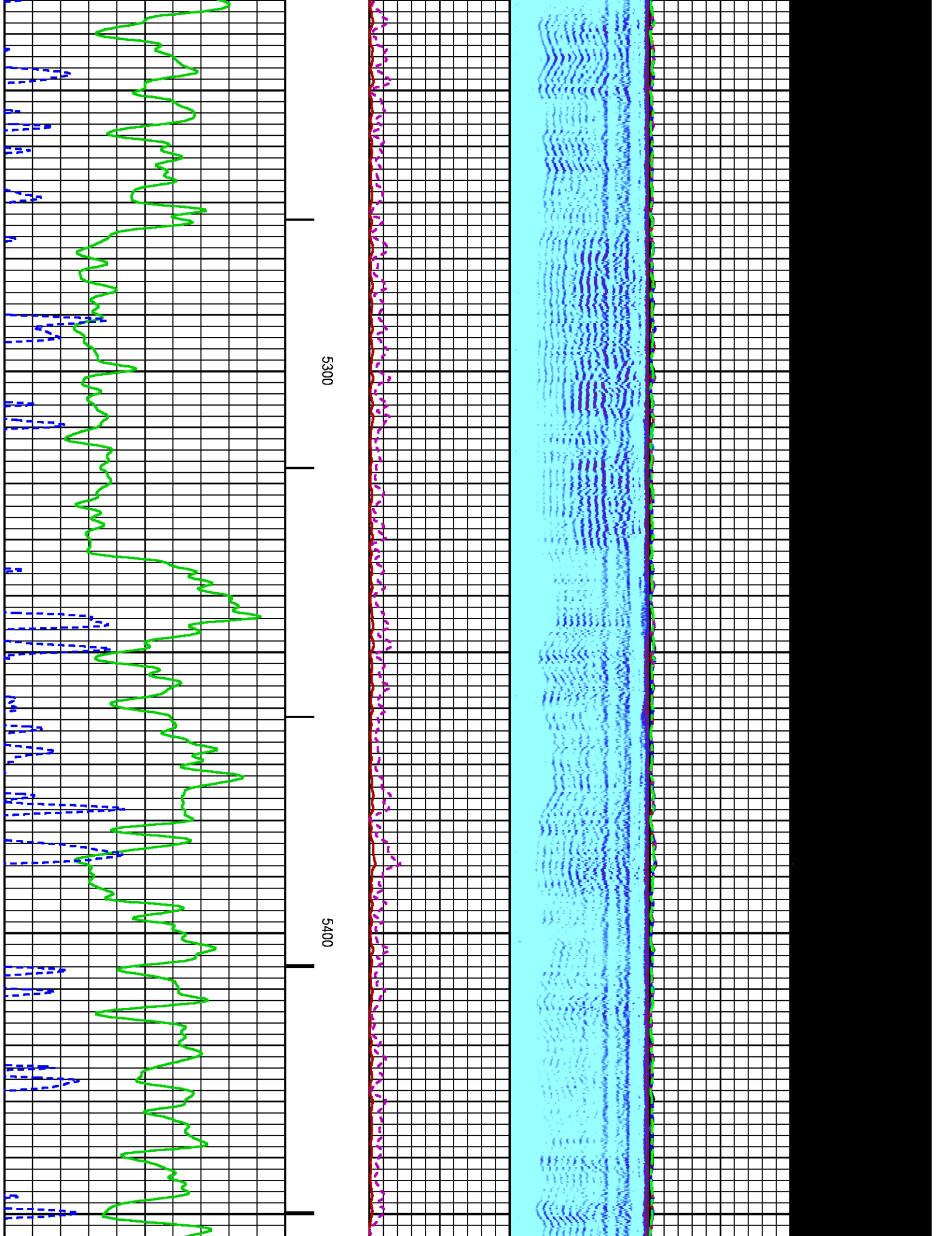


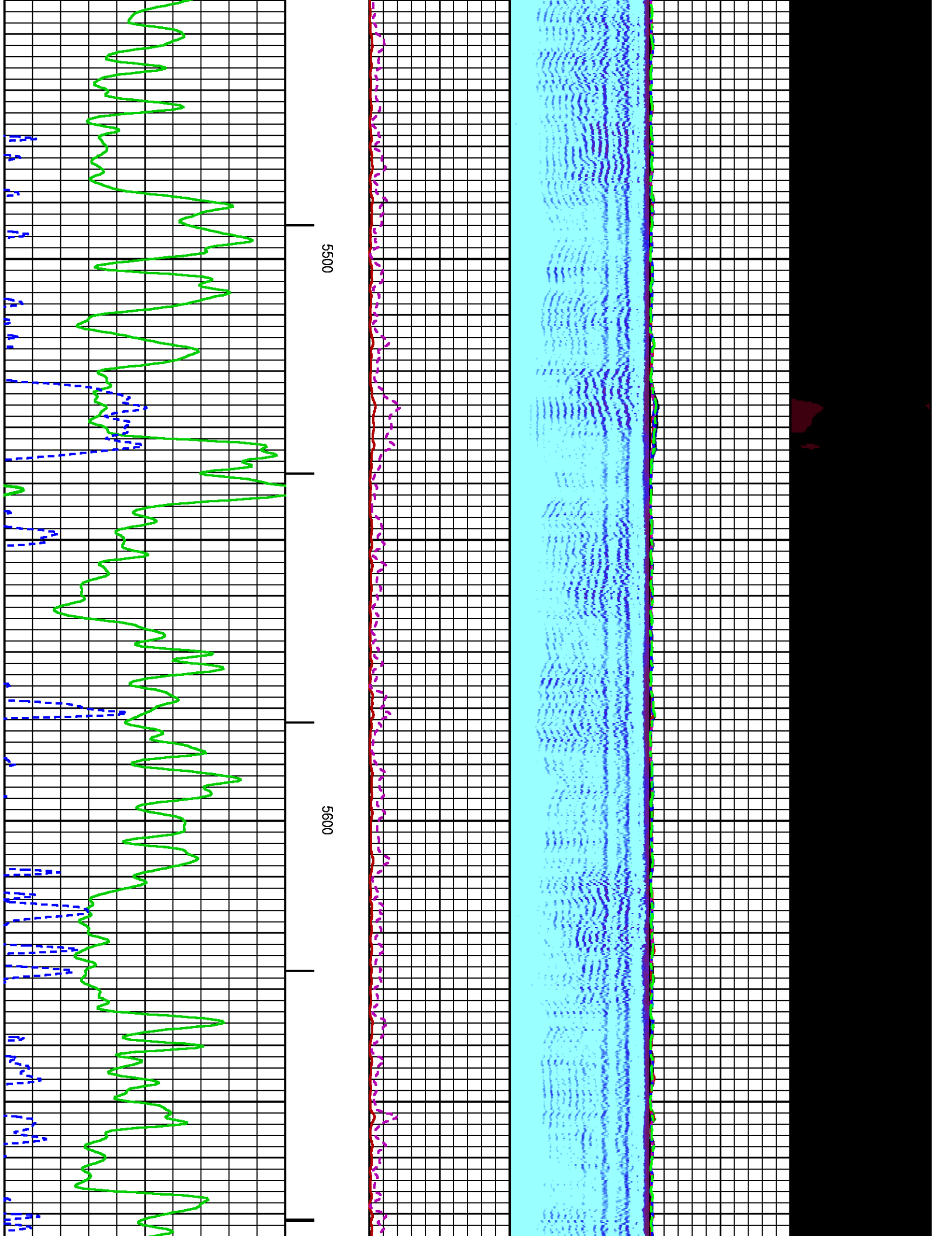


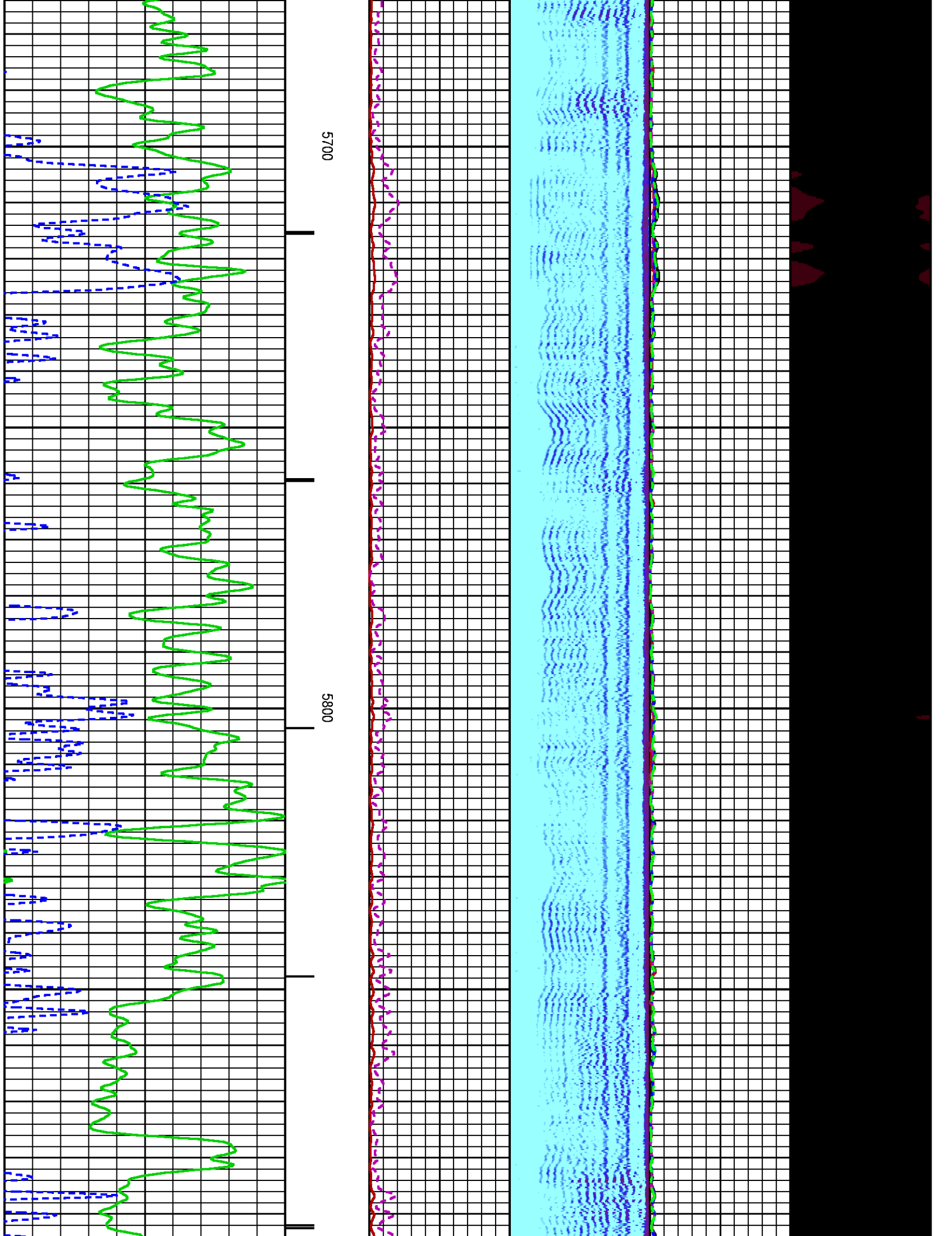


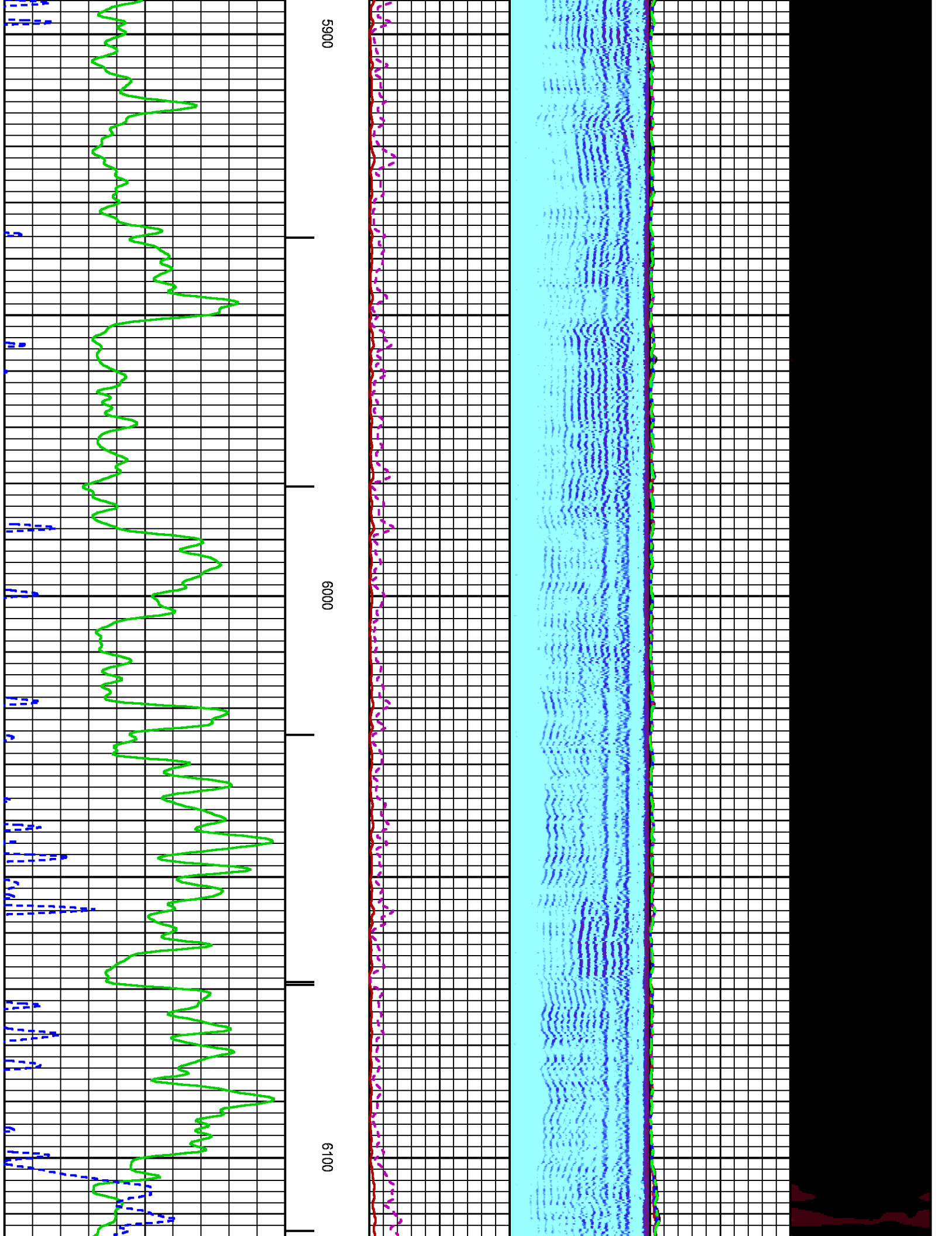


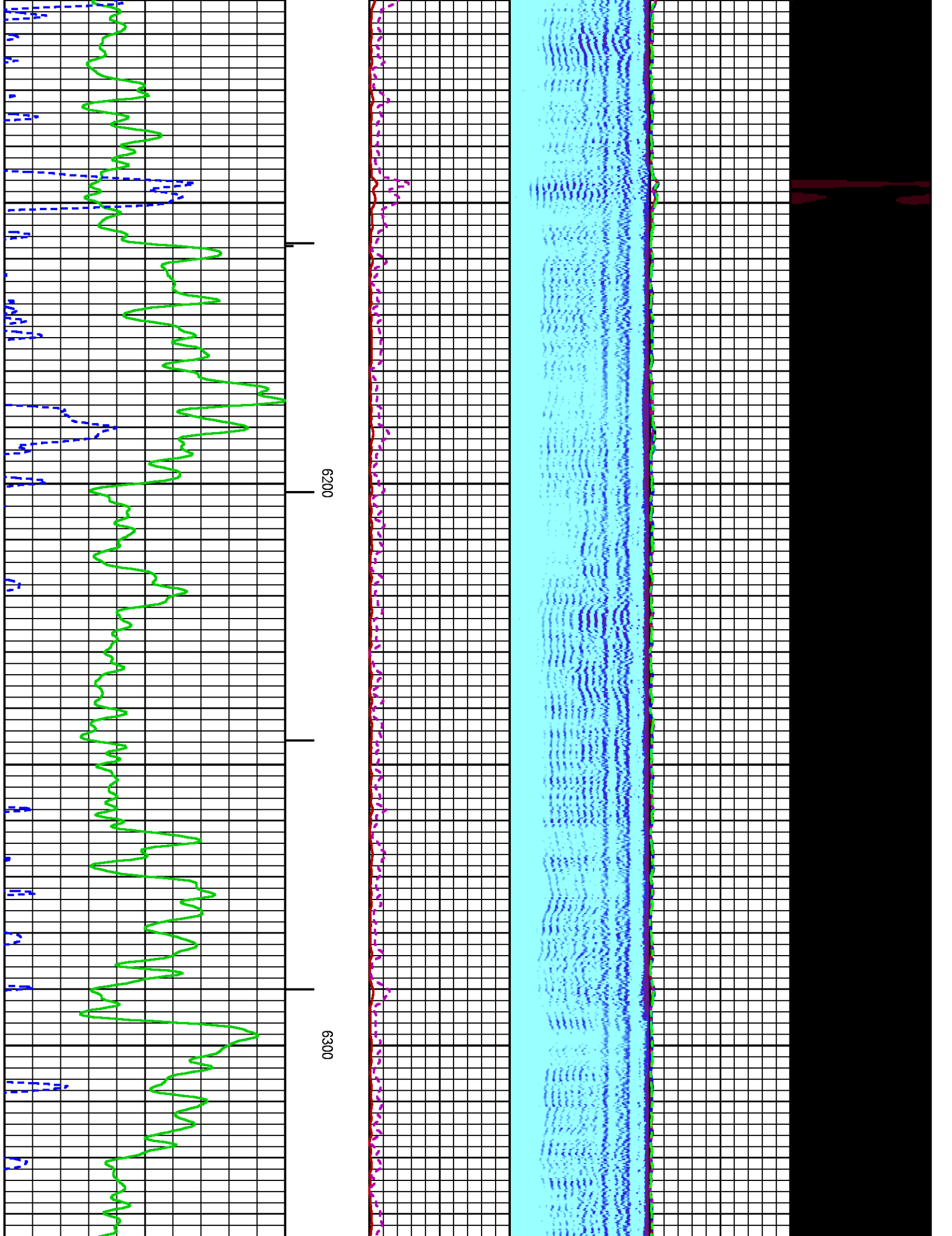


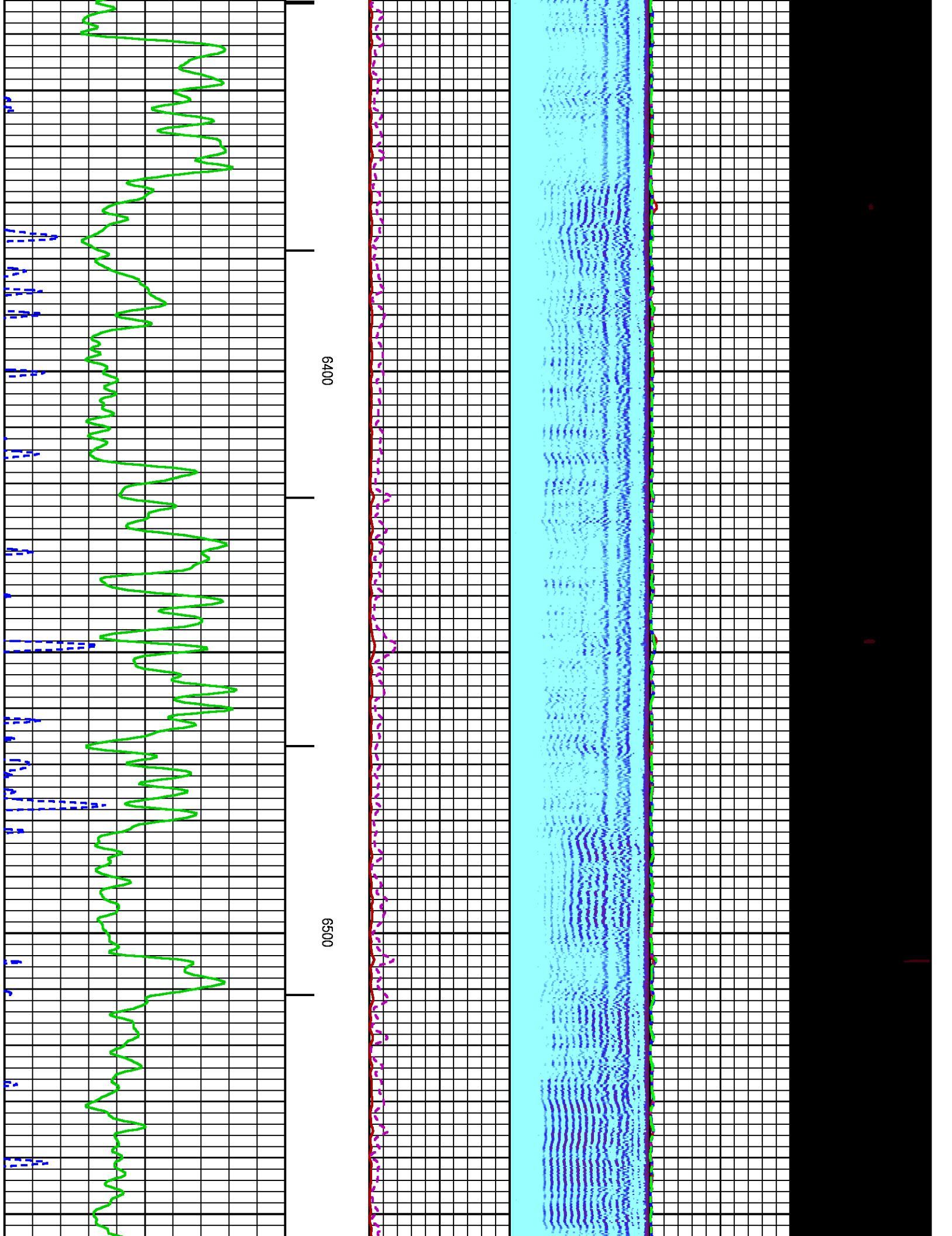


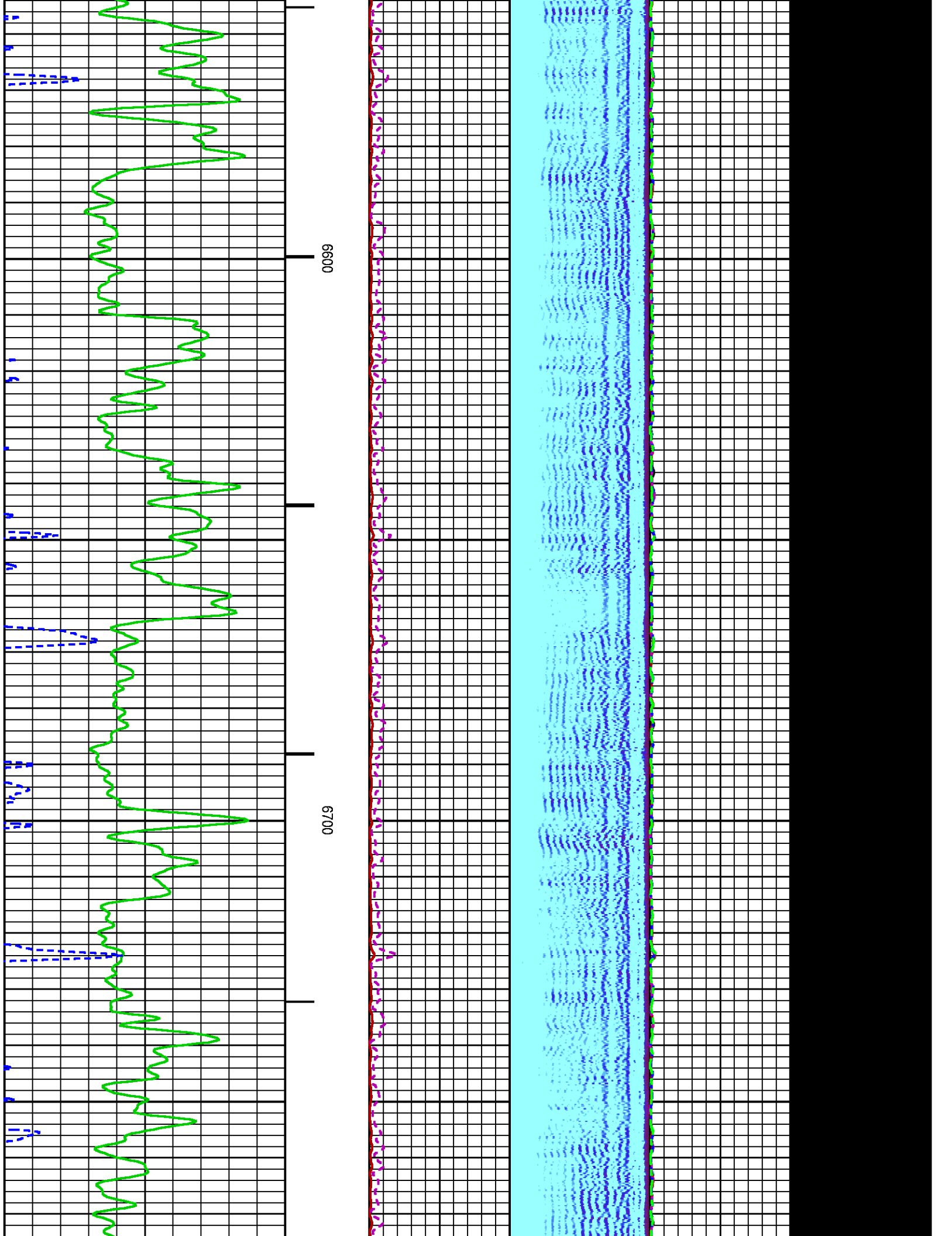


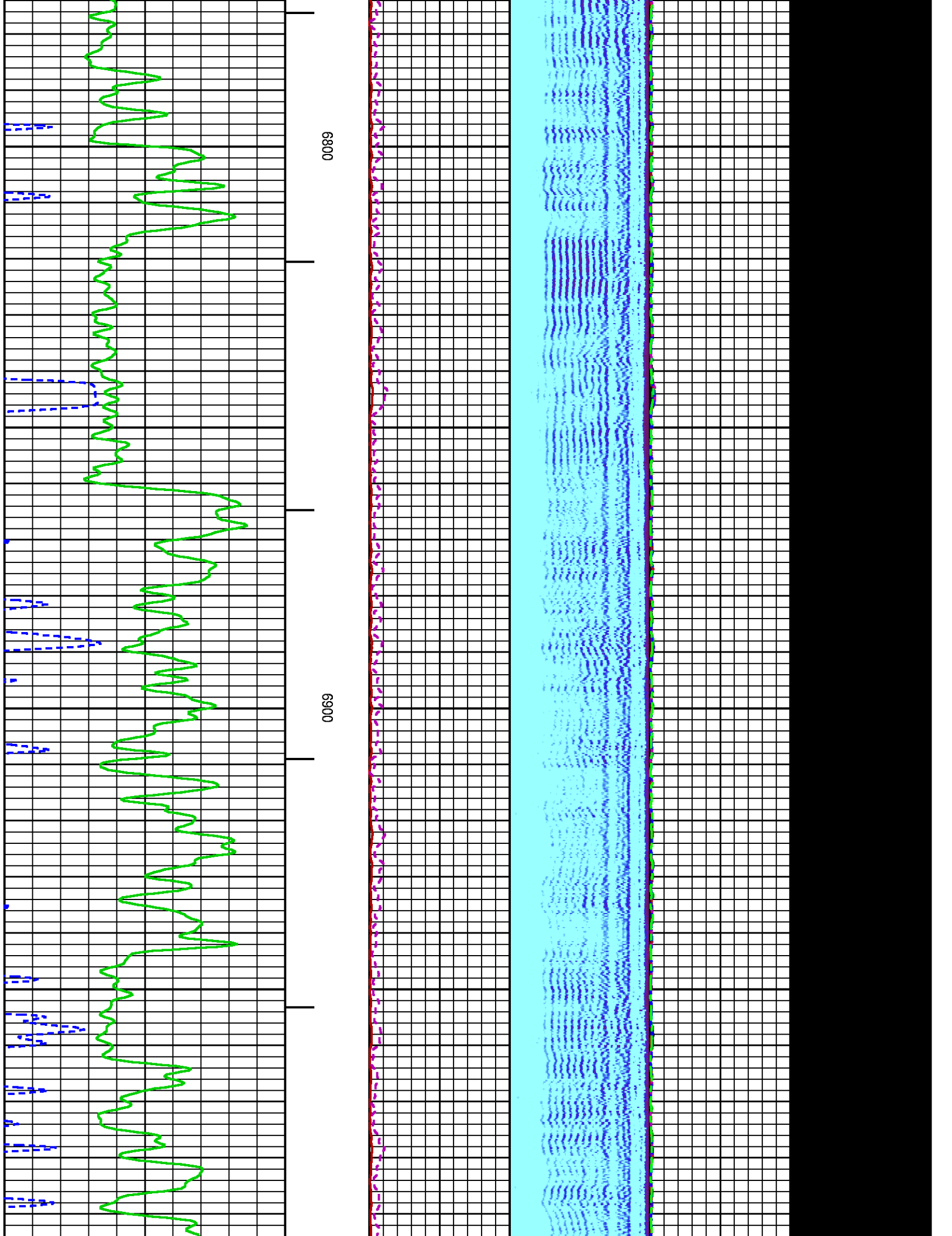


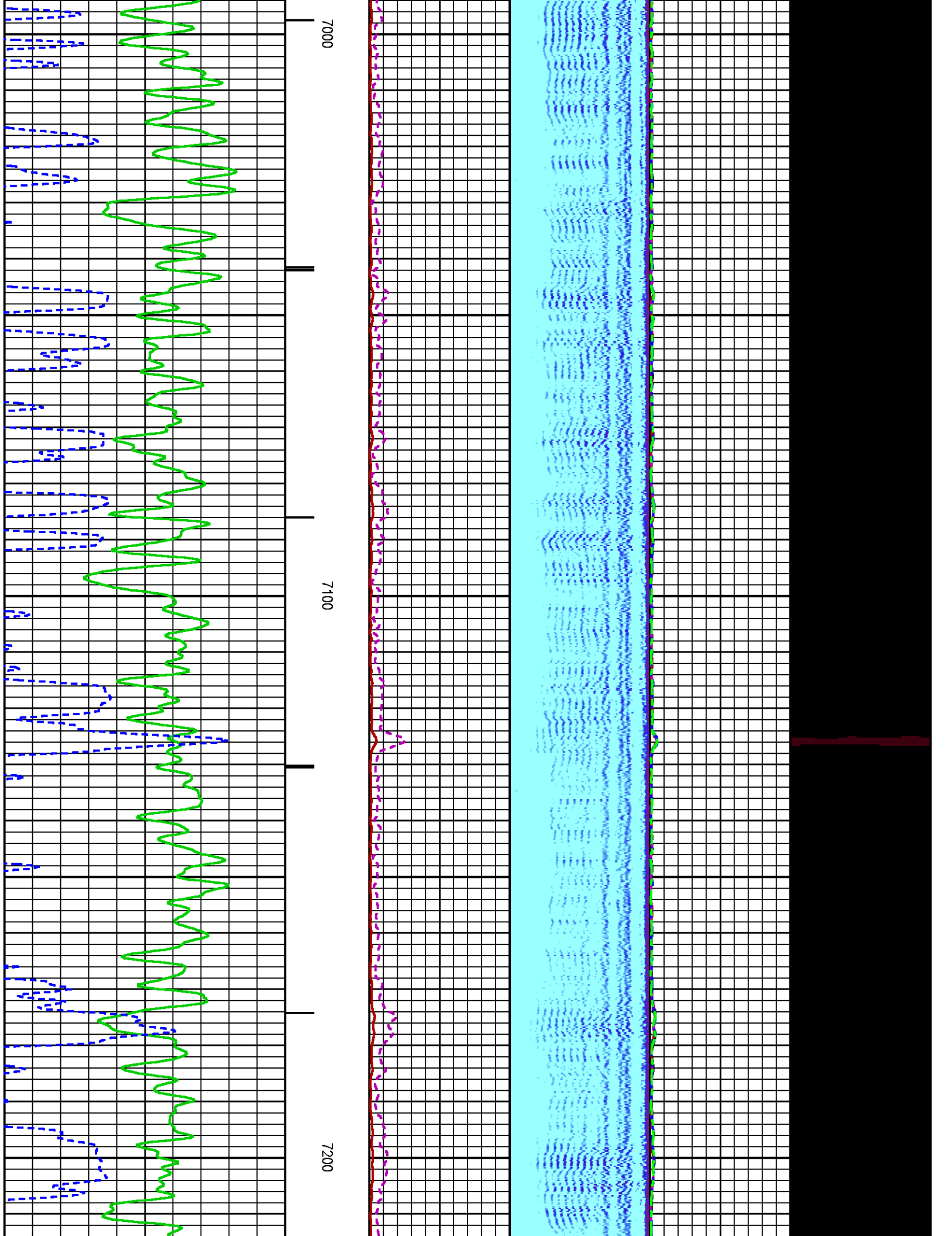


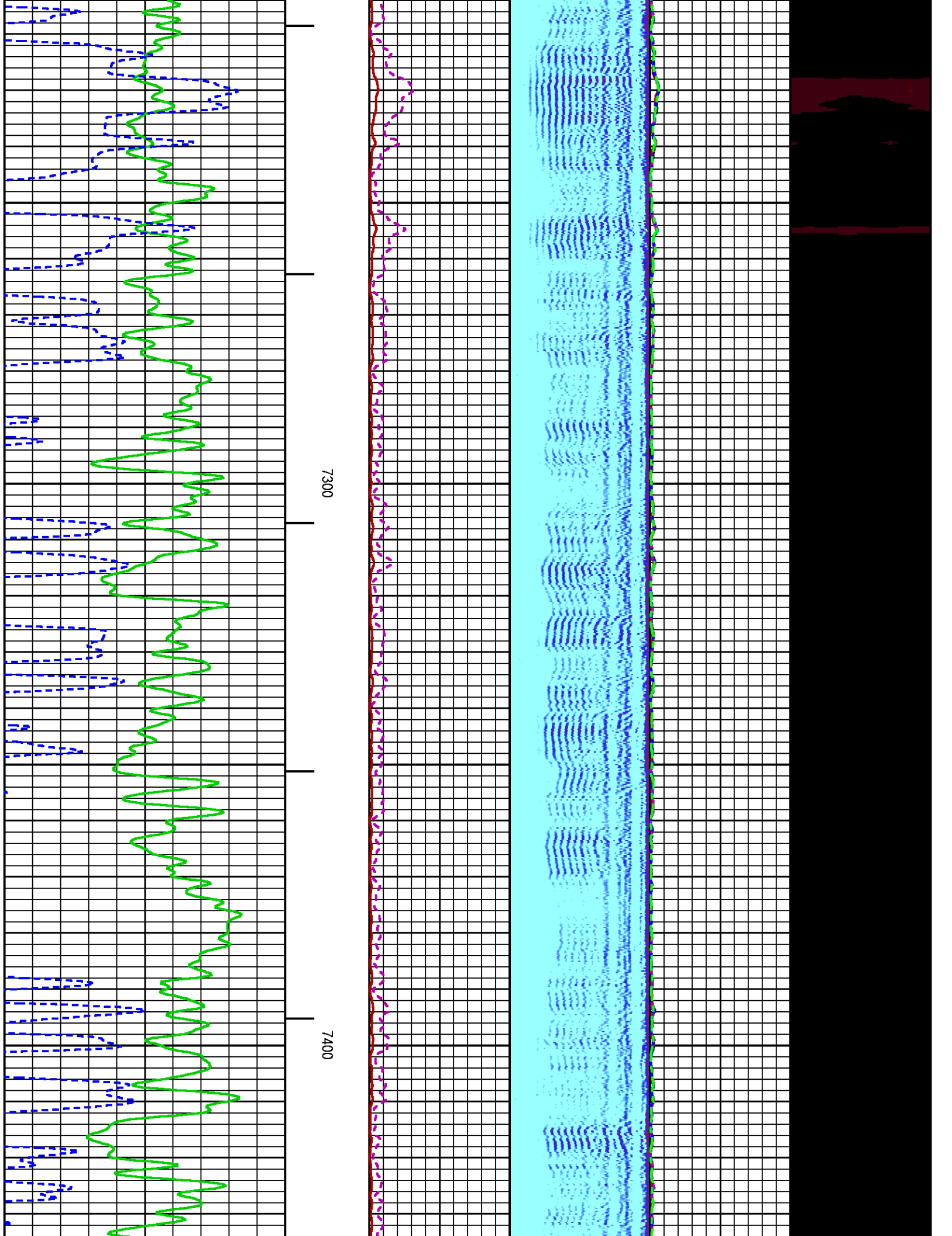


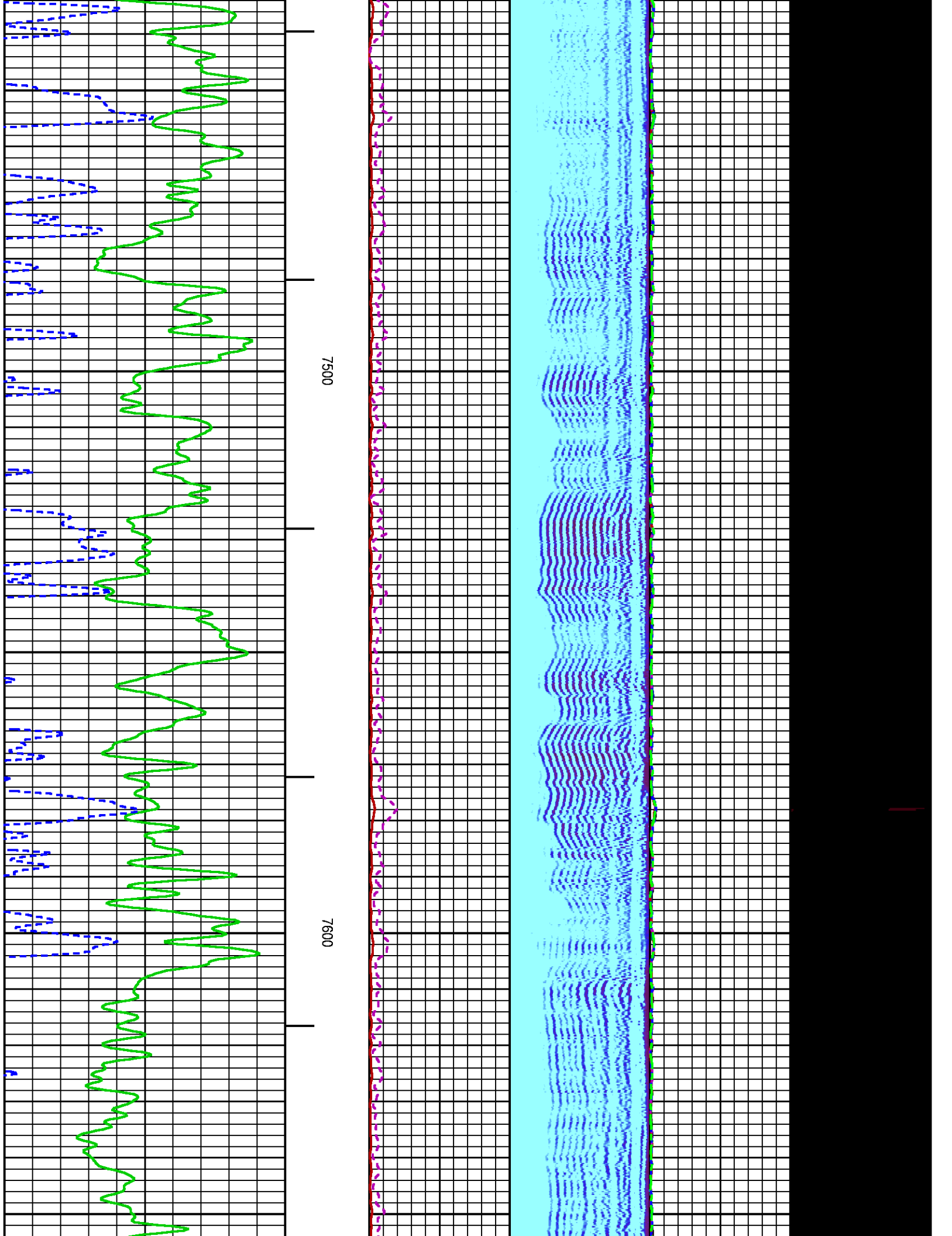


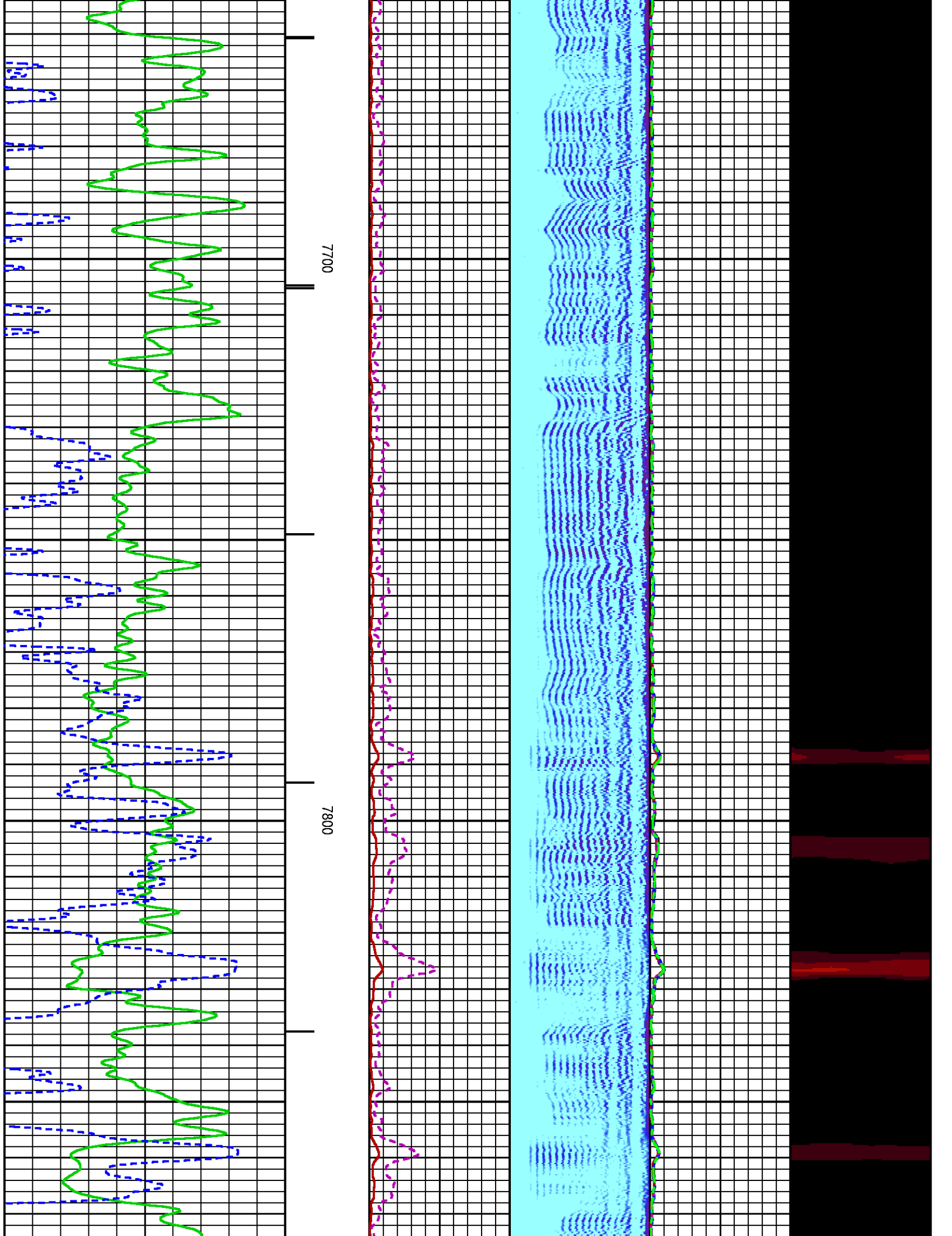


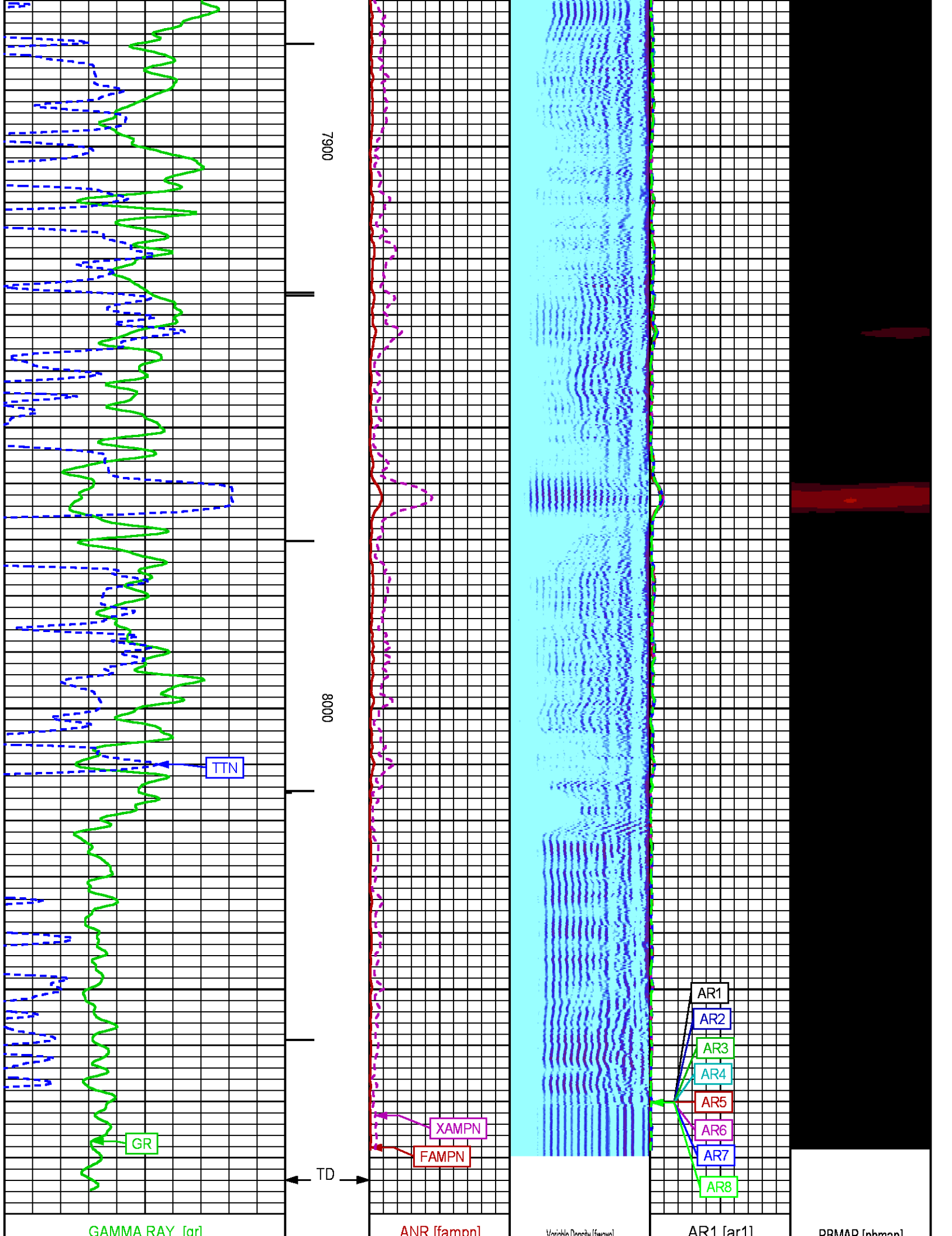


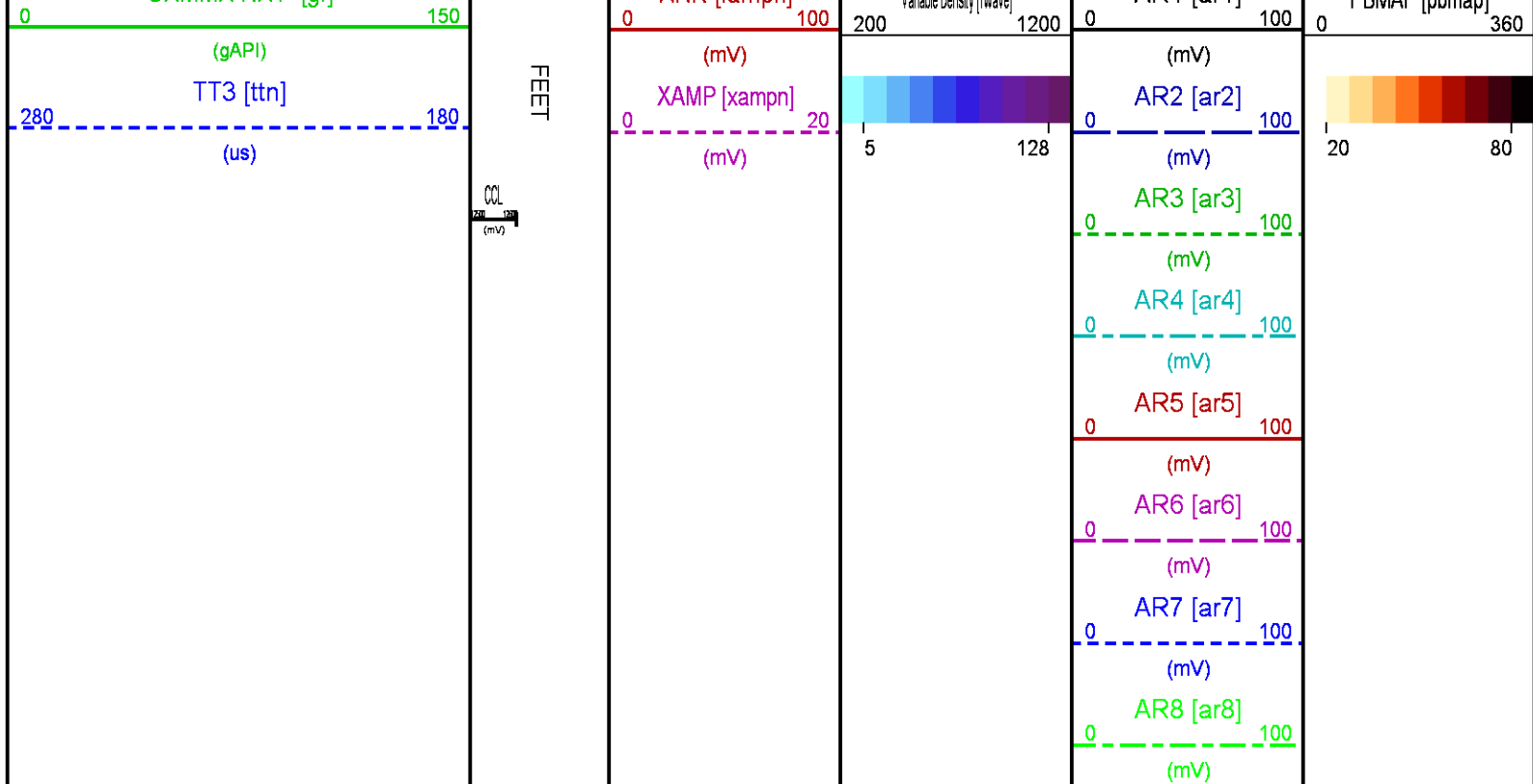












REPEAT LOG 0 PSI

ECLIPS 6.2i ECLIPS General Release Rel 6.2i Wed Jun 12 12:21:40 CDT 2013

Updates: 1 Patches: 4

Plotted: Sat Feb 7 12:01:29 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: /dat1a/CH094658/n012e01.prm
LOGGING MODE: DEPTH DIRECTION: UP
TOP DEPTH: 7745.500 ft BOTTOM DEPTH: 8087.250 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgpn*)	187	us	TOP	BOTTOM
	AMP WINDOW LENGTH	25	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW START (ttn*)	176	us	"	"
	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
	RAL CASING PARAMETERS	200 391	us	"	"

REAL CASING PARAMETERS	TTT [near]	200.051	us		
RAL TOOL DELAY	TOOL DELAY (strn*)	-70	us	"	"
BASLINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

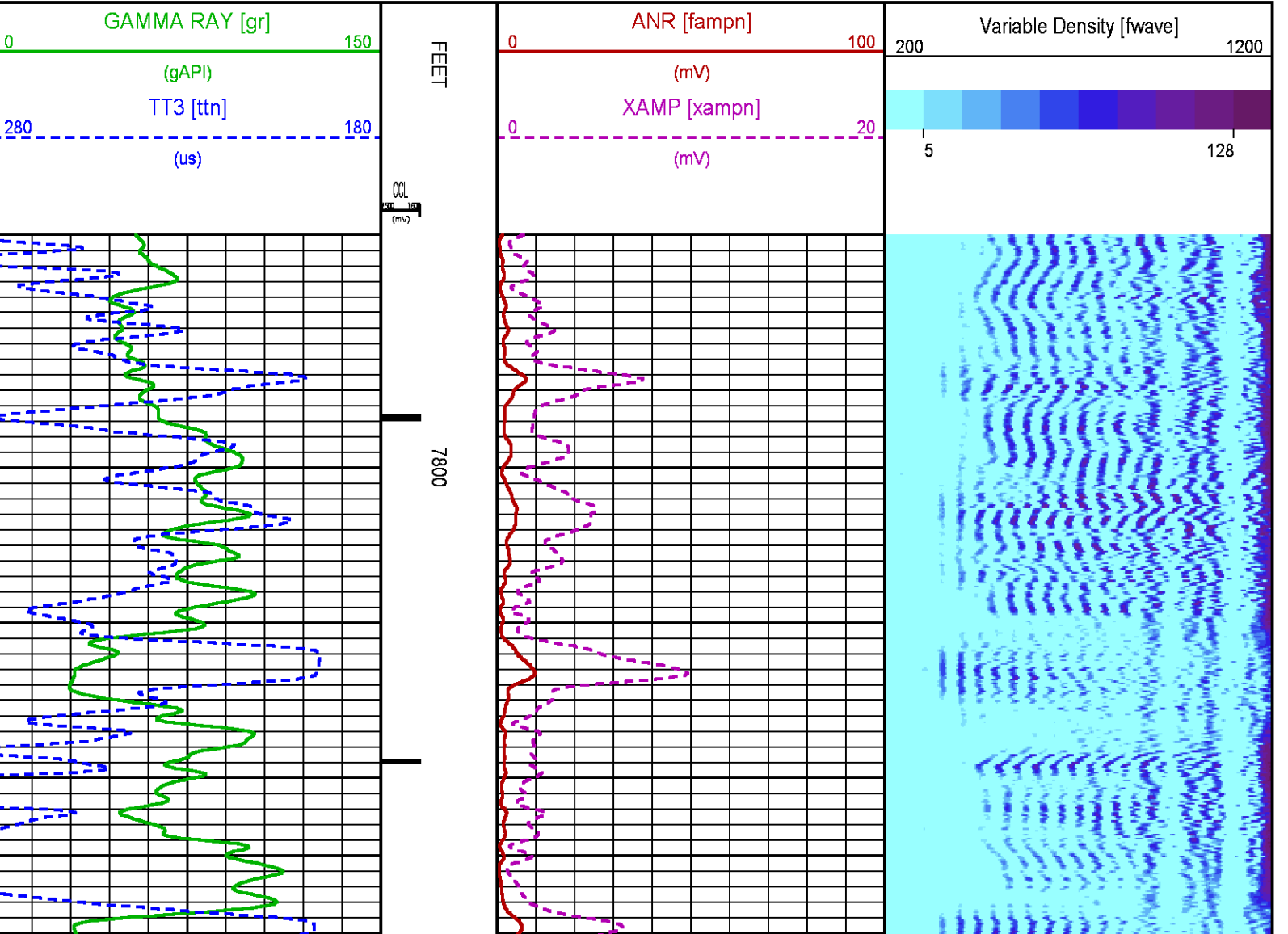
CURVE DESCRIPTION REPORT

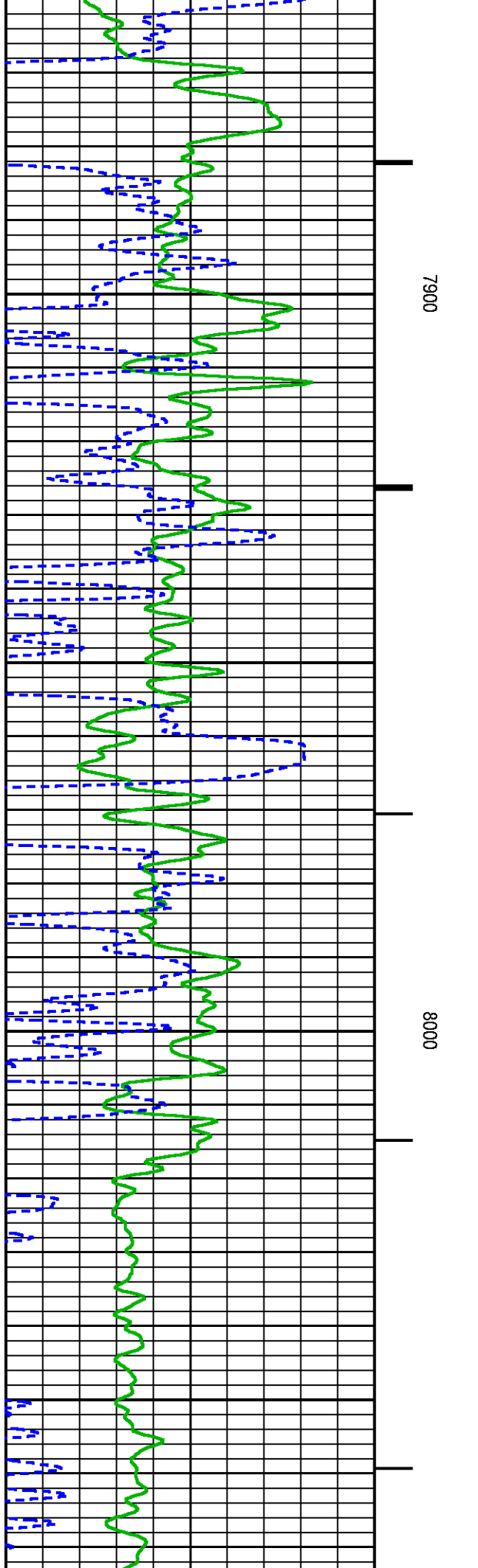
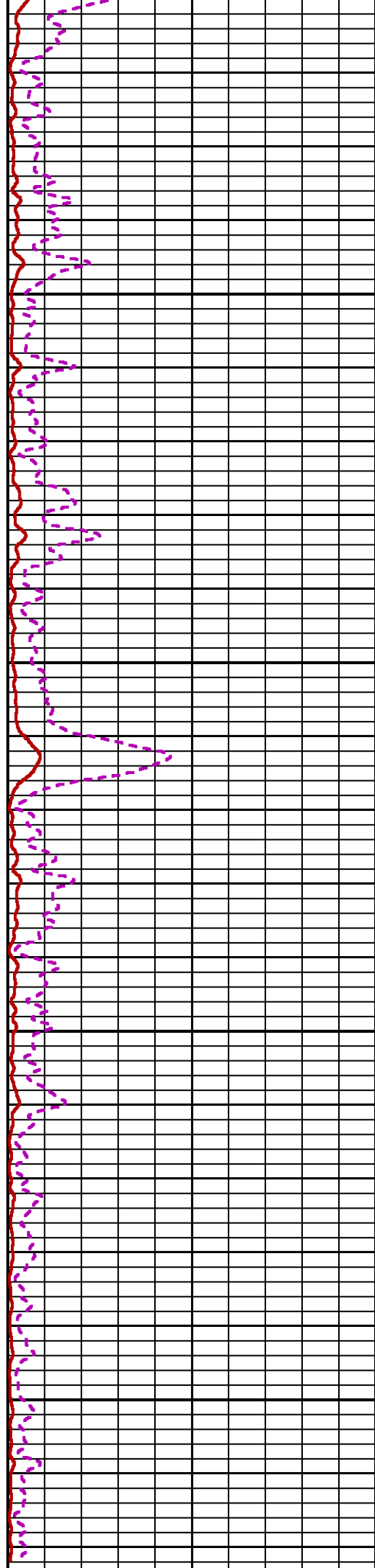
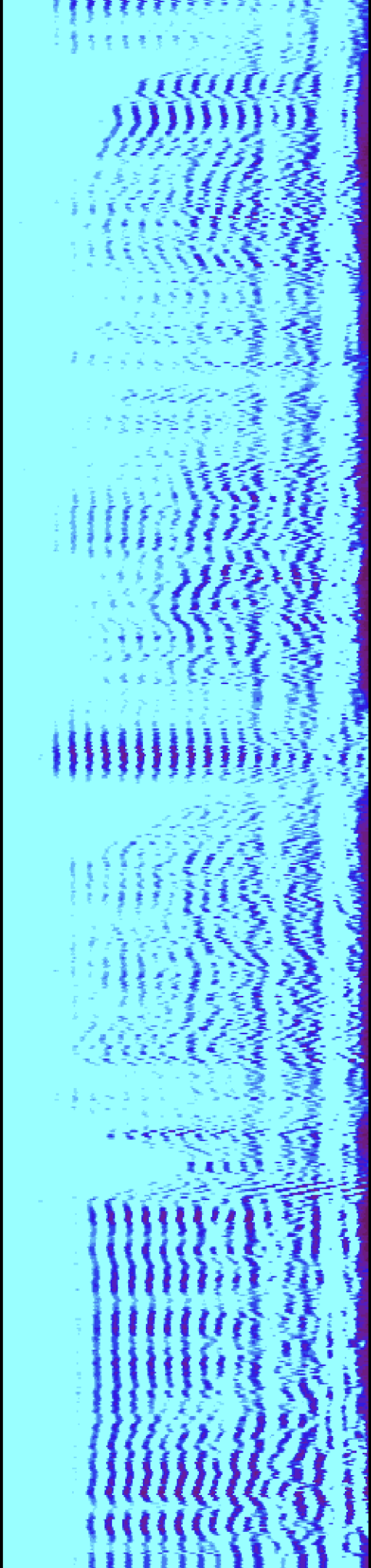
CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:CCL	Feb 7 08:52:34 2015	CASING COLLAR LOCATOR
F1:FAMPN	Feb 7 08:52:34 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Feb 7 08:52:34 2015	FAR WAVE FORM
F1:GR	Feb 7 08:52:34 2015	GAMMA RAY
F1:TTN	Feb 7 08:52:34 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:XAMPN	Feb 7 08:52:34 2015	FIXED GATE AMPLITUDE NEAR RECEIVER TIMES FIVE

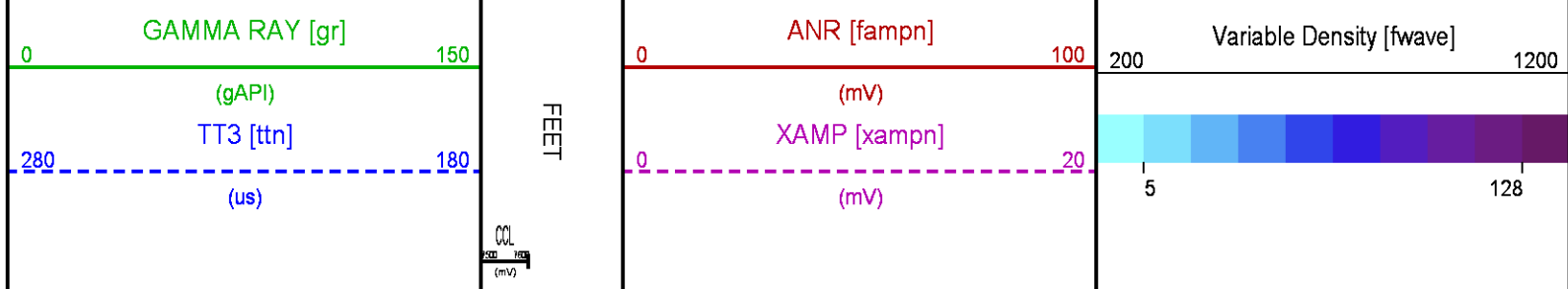
CURVE MEASURE POINT OFFSET

CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
CCL	8.50	GR	6.50	XAMPN	13.75		
FAMPN	13.75	TTN	13.75				

Presentation	: HL6670:/dat1a/CH094658/313CBL_REPEAT.fvpdf [5"/100' Scale]
Plot Interval	: 7770 - 8080 Feet
Data File 1	: F1 : HL6670:/dat1a/CH094658/313CBL_REPEAT.xtf
Created On	: Feb 7 08:52:34 2015
Company	: WPX ENERGY
Well	: PUCKETT GM 313-21
Field	: GRAND VALLEY
File Interval	: 7731.25 - 8086.75 Feet
OCT	: n012e







CALIBRATION / VERIFICATION SUMMARY

Source File: /dat1a/CH094658/n012e.tp1

RAL PRIMARY CALIBRATION SUMMARY

TOOL #: 1426XA 10154957

DATE/TIME PERFORMED: Sat Feb 7 08:16:49 2015

UNIT #: 3880TA HL6670

	NEAR (mV)	RADIAL (mV)	FAR (mV)
TARGETS	100.00	100.00	150.00

	NEAR	R1	R2	R3	R4	R5	R6	R7	R8	FAR	CAL
ZERO (mV)	0.17	0.75	0.42	0.17	0.65	0.18	-1.03	-0.19	0.31	2.84	-0.07
AMP FLUID (mV)	163	162	161	162	161	164	165	165	163	223	160
TT (us)	218	219	217	217	217	217	217	217	219	326	219
M FACTOR	0.61	0.62	0.62	0.62	0.62	0.61	0.60	0.61	0.61	0.68	0.62

RAL BEFORE LOG VERIFICATION SUMMARY

TOOL #: 1426XA 10154957

DATE/TIME PERFORMED: Sat Feb 7 08:18:05 2015

DAYS SINCE CAL: 0

UNIT #: 3880TA HL6670

CABLE #: 6670SM SMALL1

	NEAR (mV)	R1 (mV)	R2 (mV)	R3 (mV)	R4 (mV)	R5 (mV)	R6 (mV)	R7 (mV)	R8 (mV)	FAR (mV)	CAL (mV)
ZERO	1.04	0.54	0.41	0.55	0.54	0.59	0.60	0.45	0.63	2.05	0.00
AMP AIR	-0.32	0.11	0.27	0.14	-0.05	0.17	0.10	0.11	-0.07	-1.14	100.07

SHOP M FACTOR	SHOP A FACTOR	WIRELINE FACTOR
0.62	0.00	1.00

GR PRIMARY CALIBRATION SUMMARY

TOOL #: 2459XA 10218503

DATE/TIME PERFORMED: Sat Feb 7 08:04:38 2015

UNIT #: 3880TA HL6670

CALB JIG #: 4702NK DA-041

	BACKGROUND (cts)	CALBTR ON (cts)	CR DIFF (cts/s)	MULT	BACKGROUND (gAPI)	CALBTR ON (gAPI)	CALBTR (gAPI)
GR	97.87	365.24	267.4	0.692	67.72	252.72	185

GR PRIMARY VERIFICATION SUMMARY

TOOL #: 2459XA 10218503

DATE/TIME PERFORMED: Sat Feb 7 08:06:38 2015

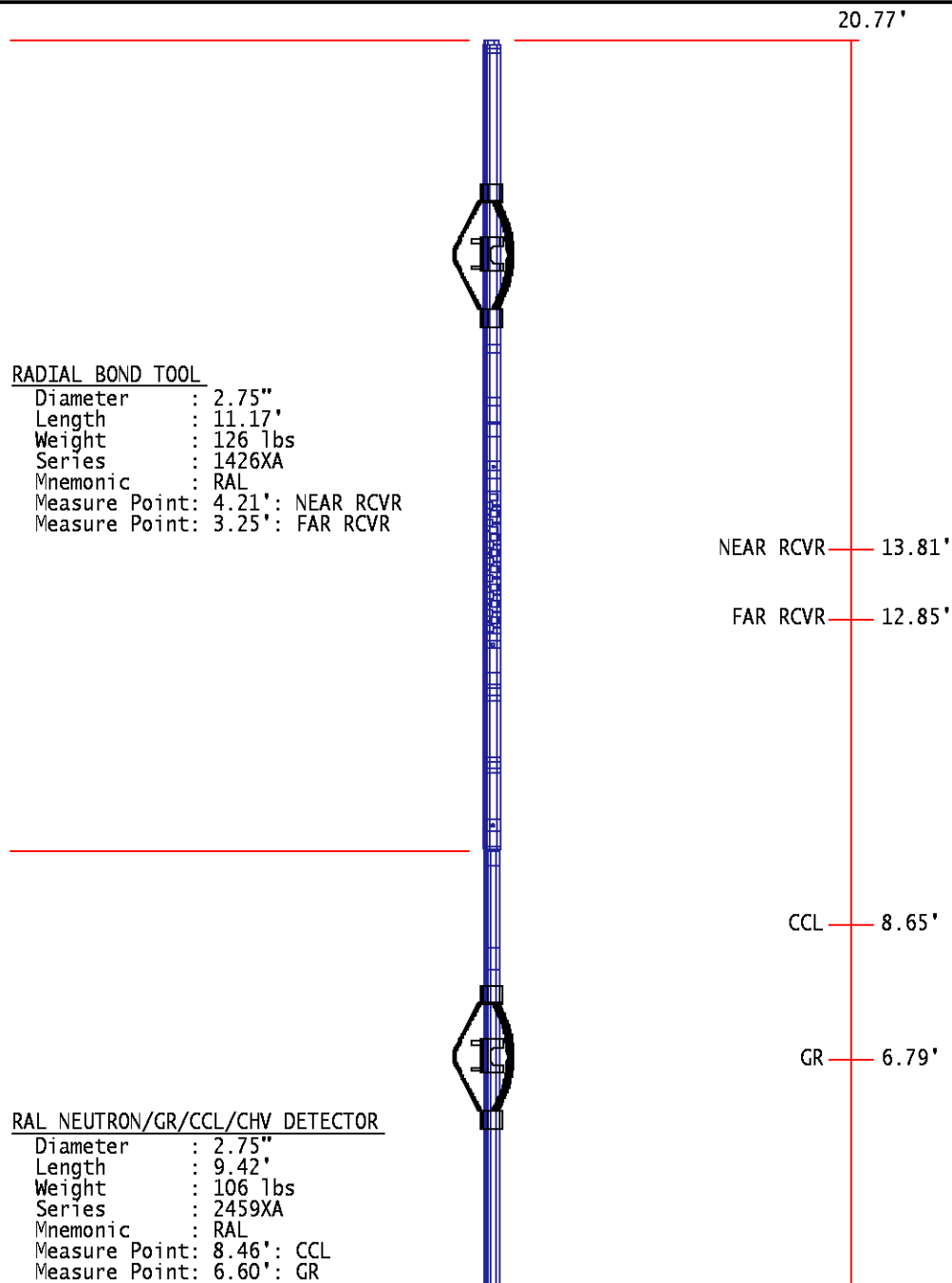
UNIT #: 3880TA HL6670

VERI JIG #: 4702NK DA-041

	BACKGROUND (cts)	CALBRTR ON (cts)	MULT	BACKGROUND (gAPI)	CALBRTR ON (gAPI)	DIFF. (gAPI)
GR	97.69	370.71	0.692	67.59	256.50	188.91
						175.00 195.00

INSTRUMENT CONFIGURATION

Source File: /dat1a/CH094658/CBL-tdg




Measure Point: 1.21': NEU

NEU 1.40'

BULL PLUG 2 3/4

0.00'

TOTAL LENGTH: 20.77'
TOTAL WEIGHT: 248 lbs
MAX DIAMETER: 0'4.00"

	COMPANY <u>WPX ENERGY</u>		FILE NO: <u>CH094658</u>
	WELL <u>PUCKETT GM 313-21</u>		API NO: <u>05045221940000</u>
	FIELD <u>GRAND VALLEY</u>	COUNTY <u>GARFIELD</u> STATE <u>CO</u>	
LOCATION: SHL: 1279' FNL & 1066' FWL(28 6S 96W) BHL: 2042' FSL & 1174' FWL(21 6S 96W)		ELEVATIONS: KB 5625 FT DF GL 5604 FT	21 6S 96W GM 11-28 PAD CYCLONE 17
SEC <u>21</u> TWP <u>6S</u> RGE <u>96W</u>		DATE <u>07-Feb-2015</u>	

