

(303)

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
12/10		SURE	LANDMARK	(617) 330 7610	Set up on site for 1/5/06 @ 2:30 pm 740 38 0335 cell	
12/10		WITKEY	NOBLE	(303) 389 3648	OK to 1/5/06 @ 2:30	
12/30		SURE			OK to 1/6 @ 2:30	
12/30		WITKEY	NOBLE	(303) 389 3648	left messy.	
1/5		WITKEY	NOBLE	(303) 389 3648	PER DAY WILL NOT WORK. ANY DAY MORE CATERING OK	
		SURE			left messy would like to push up pushroom inside but not work. My day but Wednesday, Please call back	
1/5		SURE	LANDMARK		called to SURE about 1/18	
1/5		WITKEY	NOBLE	(303) 389 3648	left messy. write 1/18 @ 2:30 pm. Please call back.	
		WITKEY			1/18 150000, 8000 2000 CO 80202	

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
11/30	1035	Burton Noble	Noble	(781) 385 6121	Left msg of we received outside request w/ request. Request call back	✓
11/30	1040	William Suhre	Landrum	(970) 330 7400	Left msg we received outside request. Request call back.	✓
					Had consultation, APD will be in by end of week.	
					For Bob's 7410, Durum is tentative to move orbit and stay within window.	
					Bob's 389-3648 Debbie with Suhre (Suhre, new house - 304-4500) Mother-in-law just up road. 1st street location right off balcony. He is interested in amount is 1700 with noise + light area is tentative amount having the well near his house. He is also worried about security issues at both his and his mother-in-law houses	
12/1	1200	William Suhre	Landrum	470 330 7900	Well will be Coded well. No pump just, just a new true Run flow line to existing tank battery. Validating done in 2 days	
12/1	1300	Debbie Wittky	Noble	(303) 384 3648 - (303) 595-7410	Left msg no APD yet. Will call later next week	
12/20		Debbie Wittky			Tony Bonham, Debbie Debbie Wittky 12/20 is holiday. She will call back with names of attendees	

12/20 Kevin Suhre
12/20 9:00 Lee Morrison World CB
12/20 9:05 Wm. Suhre Lennamer
Left msg.
Left msg.
World paper 12/20

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: William R. Suhre
Address: 217 83rd Avenue; Greeley, Colorado 80634-9022
Telephone No. w: (970) 330-7900; h: (970) 330-3111
Cell Phone No. (970) 381-0335

Well Operator and Location Information:

Operator: Noble Energy Production, Inc
Well Name: Fraker J6-2J1
Location: NE1/4 6 5 North 66 West, 6th P.M
Quarter/Quarter Section Township Range
County: Weld

First date Rule 306. consultation occurred: November 22, 2005 (Tues) w/Terry Bresnahan
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date December 28, 2005 2nd date December 30, 2005

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? XX yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Severe and permanent health, safety, and welfare impact upon private residence and elderly occupants.

Signature(s)  Date November 30, 2005

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Order # 100322

Let. 40-433505
Let -104,876410

Lindblom, Steven

From: dwittke@nobleenergyinc.com
Sent: Wednesday, April 26, 2006 10:22 AM
To: Lindblom, Steven
Cc: tbresnahan@nobleenergyinc.com; EJoseph@nobleenergyinc.com; Bruner, Ryan
Subject: Re: Fraker J6-2

Good morning Steve:

We have entered into a Surface Use Agreement with William R. Suhre et al for the Fraker J 6-2Ji well location, access road and flowline. A copy of the SUA is attached for your review. Please note that 1.B. of the SUA addresses Noble's agreement to plant trees to screen the wellsite from Suhre's home. Mr. Suhre was agreeable to not specifying the number of trees that would be planted. After the well is drilled and the location is reclaimed, the actual number and arrangement of the trees will be determined. Since this issue is addressed in the SUA, which had been signed by Suhre, we would hope this would not have to be a COGCC condition on the permit.

Steve, Bill Suhre also requested that we delay drilling this well until after he hosts a party on the Memorial Day weekend, and we have agreed to do that.

The survey plat that is now at the COGCC was submitted prematurely. That plat shows that we are approximately 50 feet from a property line. Mr. Suhre's mother-in-law did not like that location, thus would not sign the necessary documents approving the location. Mr. Suhre and Noble then agreed to move the location to the southeast corner of the drilling window which is greater than 150 feet from a property line. Also attached is the "final" new survey plat.

Hopefully, we will now be in line to get the APD approved. Please let me know if you have any questions or need anything further.

Thank you.

Debra A. Wittke
Landman
Noble Energy Production, Inc.
Phone: 303-228-4067
FAX: 303-228-4285
email: dwittke@nobleenergyinc.com

"Lindblom, Steven" <Steven.Lindblom@state.co.us>

To <dwittke@nobleenergyinc.com>

cc

04/25/2006 09:59 AM

Subject Fraker J6-2

Hi Debbie:

4/26/2006

Have you had a chance to look at the alternate location for the Fraker J6-2 well or the screening tree species/locations we discussed at the Onsite Inspection with Mr. Suhre. Would you send me a map showing the alternate location and the location of the access road? In addition, a diagram showing proposed location of screening trees around the well head would be appreciated.

Thanks,
Steve

Steven R. Lindblom, P.G.
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Tel: (303) 894-2100 Ext. 114
Fax: (303) 894-2109

-----Original Message-----

From: dwittke@nobleenergyinc.com [mailto:dwittke@nobleenergyinc.com]
Sent: Wednesday, January 18, 2006 8:10 AM
To: Lindblom, Steven
Cc: cmoore@nobleenergyinc.com; tbresnahan@nobleenergyinc.com
Subject: Meeting with Wm. Surhe

Steve, I'd to confirm that we are still scheduled to meet William Surhe on-site today at 2:30. Please confirm.

Thanks!

Debra A. Wittke
Landman
Noble Energy Production, Inc.
Phone: 303-228-4067
FAX: 303-228-4285
email: dwittke@nobleenergyinc.com

4/26/2006

SURFACE USE AGREEMENT

THIS SURFACE USE AGREEMENT ("Agreement"), dated effective this 12th day of APRIL, 2005, is made by and between the undersigned, Ella Magnuson, William R. Suhre and Barbara J. Suhre, whose address is 217 83rd Avenue, Greeley, CO 80634, herein called "Owner", and Noble Energy Production, Inc., 1625 Broadway, Suite 2000, Denver, Colorado 80202, herein called "Noble";

WHEREAS, Owner represents that they are the surface owners and in possession of an interest in part or all of the surface estate for the following described lands in Weld County, Colorado, said land herein called "Lands", to wit;

Township 5 North, Range 66 West, 6th P.M.
Section 6: NE1/4

WHEREAS, Owner recognizes that Noble has the right to conduct operations on the Lands pursuant to Oil & Gas Lease(s) covering the Lands and Owner and Noble desire to minimize any surface damage to the Lands and to reach an agreement regarding such surface damage;

NOW, THEREFORE, in consideration of the ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, Owner and Noble agree as follows:

1. Payment to Owner. Prior to commencement of drilling operations on the Lands, Noble shall pay Owner the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, deepening, refracing, recompletion, reworking, equipping and production operations, unless otherwise specifically provided herein:

A. [REDACTED] Dollars (\$ [REDACTED]), payable to William R. Suhre and Barbara J. Suhre, for the proposed wellsite located on the Lands in which Owner owns the entire surface estate, together with any lands used for road purposes, production facilities, pipelines, flowlines or other necessary facilities in connection with the wellsite.

B. Noble agrees to install an adequate number of trees indigenous to the area and climate with the intent to provide a visual screen of the wellsite from the Owner's home. The trees shall not be placed so as to interfere with Noble's ability to deepen, refrac, recomplete, rework, equip and/or produce the well; and the maintenance of the trees following installation shall be at the sole cost and expense of Owner.

C. If, by reasons directly resulting from the operations of Noble, there is damage to real or personal property upon the Lands which is not associated with usual and customary operations, including, but not limited to, damage to livestock, structures,

buildings, fences, culverts, cement ditches, irrigation systems, and natural water ways, such damage will be repaired or replaced by Noble, or Noble will pay reasonable compensation to Owner for such additional actual damage or an amount equal to the reasonable costs to repair such actual damages.

C. Owner agrees to notify any surface tenant that may be affected by Noble's operations on the Lands and Owner may allocate the payments made hereunder with such surface tenant as they shall mutually determine between themselves and Noble shall have no liability therefor.

2. Consultation. If requested by Owner, prior to heavy equipment operations on each wellsite, Noble's representative will meet and consult with Owner (or Owner's representative) as to the location of the wellsite, access road, flowlines, tank batteries and other associated production facilities.

3. Noble Obligations. In conducting operations on the Lands, Noble shall:

A. Locate the wellsite, access road, flowlines, tank batteries and other associated production facilities as depicted on Exhibit "A" attached hereto and by this reference made a part of this Agreement.

B. Limit the size of each wellsite to approximately 350 feet by 300 feet during any drilling, completion, recompletion or workover operations and shall be no more than 1/4 acre in size during other periods. The access road shall be approximately 30 feet in width during drilling, completion, deepening, refracing, recompletion, reworking, equipping and production operations. The permanent access road to the wellhead shall be limited to 15 feet in width and shall be reseeded after drilling and completion operations so as to be a two track road to the wellhead.

C. Separate the topsoil at the time of excavation of pits so that the topsoil and subsurface soil can be placed back in proper order as nearly as possible.

D. Reclaim the wellsite as nearly as practicable to its original condition and if the location is in pasture, reseed the location with native grasses. Weather permitting, reclamation operations shall be completed within three months following drilling and subsequent related operations, unless Noble and Owner mutually agree to postponement because of crop or other considerations.

E. Use reasonable efforts to keep the well, Lands, and production facilities free of weeds and debris.

F. After drilling and completion operations, Noble shall limit the hours of routine maintenance operations at the wellsite to the hours of 7:00 am to 4:00 pm Monday through Friday except in the case of emergency or during periods of deepening, refracing, recompletion or reworking the well.

4. Waiver of Thirty Day Notice. Owner hereby waives the minimum thirty-day written notice requirement described in the Notice Letter provided by Noble to Owner when it initially gave notice of its intent to drill on the Lands.

5. Successors and Assigns. When Noble is used in this Agreement, it shall also mean the successors and assigns of Noble, as well as its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of Owner and Noble and may be executed in counterparts.

6. Confidentiality. Owner agrees to keep the amount of consideration paid hereunder by Noble confidential and shall not disclose such information without the advance written consent from Noble. Noble may record a memorandum evidencing the existence of this Agreement.

7. Governing Law/Venue. This Agreement shall be interpreted according to the laws of the State of Colorado. Venue for any dispute shall be Weld County, Colorado.

8. Written Modifications/Notices. This Agreement may only be amended in writing signed by both parties. All notices to either party shall be in writing addressed to the parties at the address first set forth above.

AGREED TO AND ACCEPTED AS OF THE DATE FIRST WRITTEN ABOVE.

Owner:

Ella Magnuson
Ella Magnuson

William R. Suhre
William R. Suhre

Barbara J. Suhre
Barbara J. Suhre

SS#: 699-36-8855

NOBLE ENERGY PRODUCTION, INC.

By: [Signature]
Attorney-in-Fact

EXHIBIT "A"

Attached to and by reference made a part of that certain Surface Use Agreement dated April 12, 2006, by and between Ella Magnuson, William R. Suhre and Barbara J. Suhre and Noble Energy Production, Inc., covering the following lands:

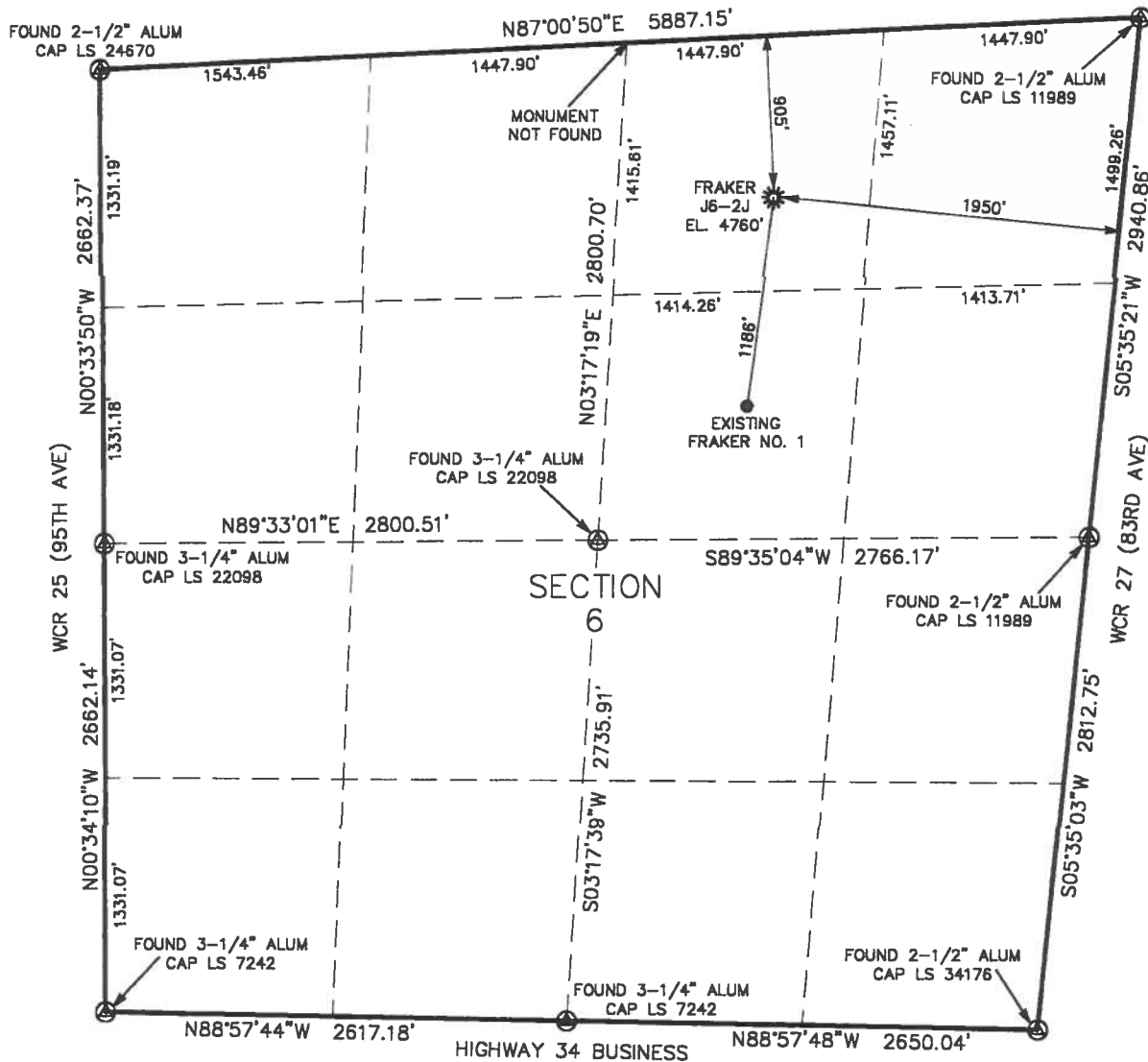
Township 5 North, Range 66 West, 6th P.M.
Section 6: NE1/4



- | | |
|-----------|---|
| Wellhead | ● |
| Oil Tank | ● |
| Separator | ■ |
| Flowline | — |
| Access | — |

Atlas Surveying Company 5082 East Hampden Avenue #325 Denver, Colorado 80222
WELL LOCATION CERTIFICATE
 THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION 6
 TOWNSHIP 5 NORTH
 RANGE 66 WEST



0 1000
 Scale 1" = 1000 ft

NOTES:

- 1) BASIS OF BEARINGS FOR THIS MAP ARE BASED UPON GPS OBSERVATIONS MADE ON 04/14/2003 BETWEEN MONUMENTS LOCATED AT THE SOUTHEAST SECTION CORNER AND THE EAST QUARTER CORNER OF SAID SECTION AND WITH ALL BEARINGS SHOWN HEREON RELATIVE THERETO.
- 2) ELEVATIONS ARE BASED UPON THE AVERAGE OF SPOT ELEVATIONS DEPICTED ON THE U.S.G.S. 7.5 MINUTE QUADRANGLE MAP OF THE SECTION SHOWN HEREON.
- 3) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.
- 4) THE LOCATION FALLS IN AN OPEN FIELD.

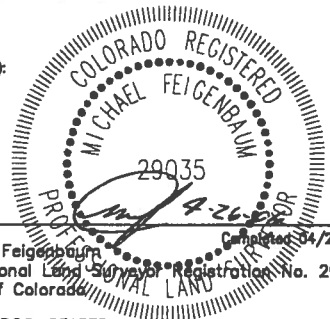
IN ACCORDANCE WITH A REQUEST FROM TERRY BRESNAHAN - NOBLE ENERGY PRODUCTION, ATLAS SURVEYING COMPANY, INC. HAS DETERMINED THE LOCATION OF THE FRAKER J8-2J TO BE 905' FNL, 1950' FEL, AS MEASURED AT NINETY (90) DEGREES FROM THE SECTION LINES, SECTION 6, TOWNSHIP 5 NORTH, RANGE 66 WEST, 6TH PRINCIPLE MERIDIAN, WELD COUNTY, COLORADO.

I HEREBY CERTIFY THAT THIS WELL LOCATION CERTIFICATE WAS PREPARED BY ME, OR UNDER MY DIRECT SUPERVISION ON 04/26/2006, FOR AND ON BEHALF OF NOBLE ENERGY PRODUCTION, THAT IT IS NOT A LAND SURVEY PLAT OR AN IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENT LINES.

LATITUDE & LONGITUDE (NAD83 SURFACE HOLE):
 LATITUDE: N 40.43427
 LONGITUDE: W 104.61886"
 PDOP: 1.87
 NEAREST PROPERTY LINE: 246'

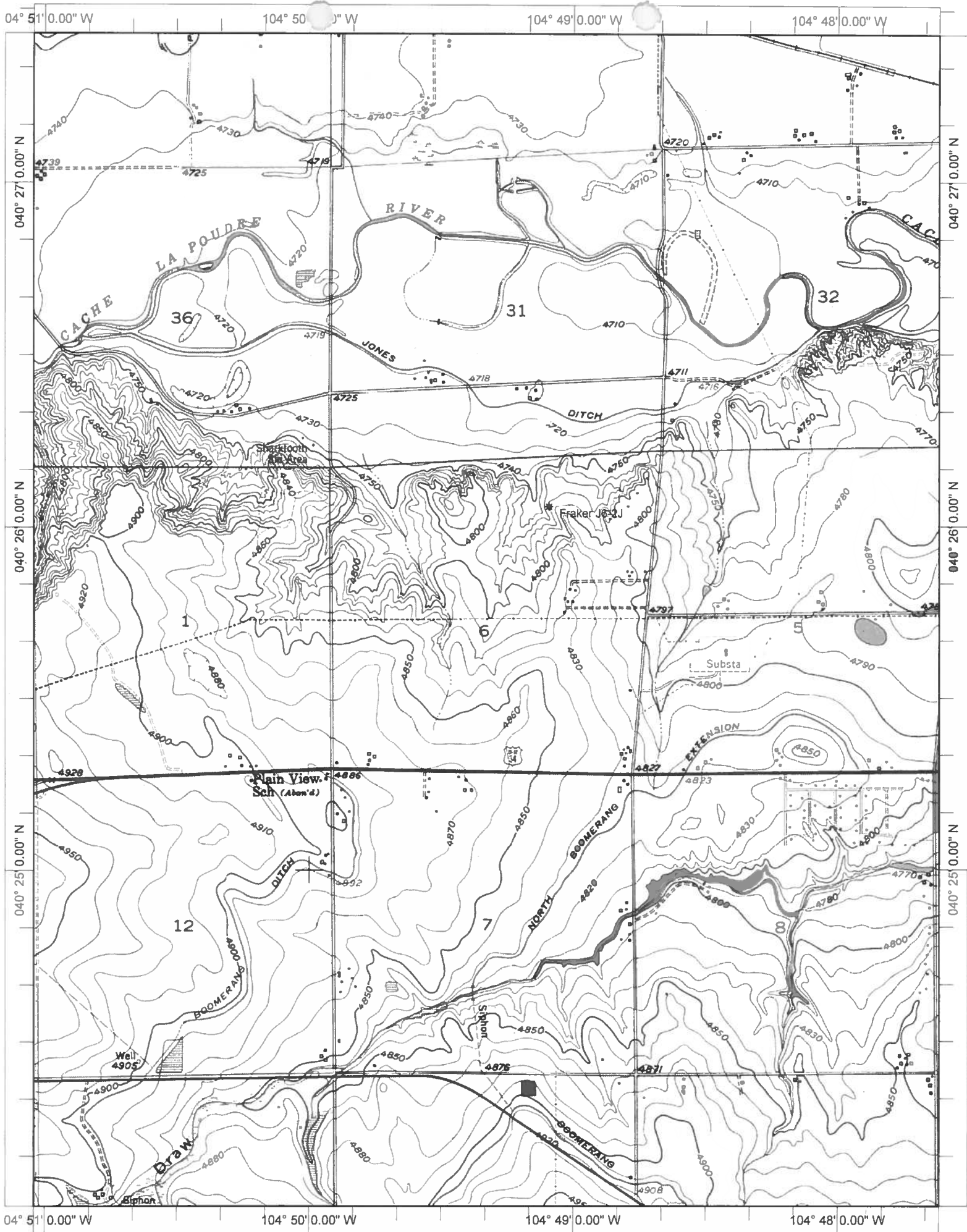
LEGEND

- (A) - FOUND SURVEY MONUMENT PER MONUMENT RECORD EXCEPTIONS NOTED.
 (C) - CALCULATED DIMENSION



Michael Feigenbaum
 Professional Land Surveyor Registration No. 29035
 State of Colorado
 JOB #: POG-05153D

NOTICE: According to Colorado law you MUST commence any legal action based upon any defect in this W.L.C. within three years after you first discover such defect. In no event may any action based upon any defect in this W.L.C. be commenced more than ten years from this said date of the certification shown hereon.





DEPARTMENT OF NATURAL
RESOURCES

Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Memorandum

To: Noble Energy Fraker J6-2 File
From: Steven Lindblom – Onsite Inspection Specialist
CC: Debra Wittke – Noble Energy.
William Suhre – Landowner
David Dillon – COGCC
Date: February 7, 2006
Re: Suhre – Noble Energy Onsite Inspection, Fraker J6-2

This Memorandum summarizes discussions and developments regarding Noble Energy well Fraker J6-2 that occurred during the Suhre onsite inspection in the NWNE of Section 6, Township 5N, Range 66W in Weld County between approximately 2:30 and 4:00 p.m. on January 18, 2006. Attendees included staff of the Colorado Oil and Gas Conservation Commission (COGCC), Noble Energy (Noble), and the landowner. A complete list of attendees and contact information is included with this Memorandum as Attachment 1.

After an introduction and overview of the onsite inspection policy by COGCC, discussions focused on the proposed location of the Fraker J6-2 well, concerns regarding the proposed location, and a potential alternate location and related issues.

PROPOSED LOCATION

Mr. Curt Moore of Noble Energy, utilizing maps and other illustrations, described the proposed location of the Fraker J6-2 well and the reasons behind its placement. By COGCC rules, the well is required to be within the 400 foot by 400 foot drilling window in the northeast quarter of Section 6. In addition, Noble engineers preferred a location at the northern end of the window to minimize the risk of impacting the Fraker 1 well in the southeast quarter of Section 6 when hydraulic fracturing. This preference for the northern part of the window is tempered by a desire to minimize the length of the access road and flow line. The proposed well will utilize the existing tank battery at the Fraker 1 location and the access road and flow line will run north from the tank battery to the proposed location.

COGCC noted that per testimony before the Commission hearings by representatives from Encana, Kerr McGee and Noble Energy regarding downspacing in the Greater Wattenberg Area (GWA), the risk of hydraulic fracturing into the adjacent well would be minimal. Given this minimal risk, shifting the location further south could be considered, if requested by the surface owner.

CONCERNS

Mr. Suhre stated that his concerns related to aesthetic, privacy, security, and noise impacts in addition to property value diminution, although he noted that he was aware that property value diminution was outside the jurisdiction of the COGCC.



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Aesthetic impacts: Mr. Suhre strongly opposed the staked location of the well as, although it is in compliance with COGCC Rules regarding setback from inhabited structures, the proposed location is 300 feet from his deck and living room window. He was concerned not only with impacts during drilling and completion, but also the long-term impacts of having the well head and associated protective fencing at the proposed location.

Privacy Impacts: Mr. Suhre expressed concern that given the rural location and orientation of the deck and living area within the residence, his privacy would be impacted to a great degree as a result of daily visits by Noble personnel to the well head to monitor and adjust flows. Noble noted that while daily visits would be required initially, visits to the well head after the well flow was balanced would only be required if something amiss was noted by pumpers at the tank battery.

Security: Mr. Suhre noted that he was not acquainted with the Noble Energy personnel who would be drilling the well and monitoring it over the long term and had no basis upon which to trust them. He noted that the location of his residence limited direct observation from neighboring properties and that he and his family were especially susceptible to criminal or other unlawful activity, if not from Noble personnel, then from unauthorized people entering the location. Noble responded by stating that their employee activities would be restricted to the well head and that any other activity should be reported to the proper authorities. With respect to unauthorized entrance to the location, Nobel explained that access to the location would follow the road to the Fraker 1 tank battery which has the appearance of a private drive between two upscale, occupied residences which would discourage most trespassers. Noble also agreed to place a lock on the access gate to the Fraker 1 tank battery and to keep the gate from the tank battery to the Fraker J6-2 location closed.

Noise Impacts: Mr. Suhre pointed out that as a result of his time in the military, he was very sensitive to noise and other disruptions, particularly at night. He noted that he was amenable to the idea of staying in a hotel during the drilling period. However, he expressed concern that personnel would be visiting the well at all hours of the day and night and on weekends. Noble responded by explaining that for a period of approximately 6 months, daily visits would be necessary, although not likely on weekends. In addition, work would occur during daylight hours so evening/night disruptions would not be an issue, unless an emergency situation arose.

ALTERNATE WELL LOCATION

Nobel inquired of Mr. Sure if another location on his property would be preferable. Although a location on the north edge of his property was initially thought preferable, Mr. Suhre realized then that the longer access road would pass directly in front of his house and would cause greater impacts than the proposed location.

COGCC suggested that, given the minimal risk of well interference, a location on the southern edge of Mr., Suhre's property would move the well further from his primary viewing area and would lessen, although not completely eliminate aesthetic impacts. In addition, COGCC noted that constructing the access road to follow the natural contours of the hillside may also serve to minimize aesthetic impacts. Upon Mr. Suhre's concurrence, COGCC requested that Noble confer with their engineers and provide an assessment of this alternate location. Noble noted that this location would require waivers from the offset property owners as the location would be within 150 feet of the property line. Mr. Suhre assured Noble that obtaining the waiver from the adjacent property owner, his mother in law, would not be a problem.



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COGCC noted that in other instances, COGCC has required planting of trees to screen surface facilities to minimize aesthetic impacts. Noble noted that they would be willing o to do this, provided Mr. Suhre is responsible for any maintenance or replacement.

CONCLUSION

COGCC concluded the meeting by requesting that Noble provide COGCC with an assessment of the alternate location, to the south and west of the original location, adjacent to Mr. Suhre's property line, including an evaluation of an optimal access road route that would minimize visual impacts. In addition, Noble agreed to confer with their operations staff to determine what would be an acceptable spacing an arrangement of trees around the well head such that they would not significantly interfere with future workover operations at the well.

In a subsequent conversation, COGCC noted to Noble that access road location and installation of screening trees would be subject to COGCC conditions of approval on the drilling permit. COGCC requested that Noble confer with a local horticulturalist or nursery to determine what species of tree would be optimal for screening for the climate and soil conditions at this site.



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Attachment 1

Attendees and Contact Information

Name	Representing	Telephone Number
William Suhre	Landowner	(970) 330-3111
Terry Bresnahan	Noble Energy	(303) 886-4043
Ed Binkley	COGCC	(970) 506-9834
Curt Moore	Noble Energy	(970) 785-5000
Debra Wittke	Noble Energy	(303) 228-4067
Steven Lindblom	COGCC	(303) 894-2100 x 114

ATTENDEE SIGN IN

SUHRE-NOBLE ENERGY ONSITE INSPECTION
217 83RD AVENUE, GREELEY, CO
WELD COUNTY, NWNE, SEC 6 T 5N R66W
FRAKER J 6-2

<u>Name</u>	<u>Representing</u>	<u>Telephone</u>
STEVEN LINDBLUM	COGCC	(303) 894-2100 x114
TERRY BRESNANAN	NOBLE ENERGY	303-886-4043
LURT MOORE	NOBLE ENERGY	970-785-5000
DEBRA WITTKE	NOBLE ENERGY	303-228-4067
WILLIAM R. SUHRE	HOMEDUAM	(970) 330-3111
Ed Binkley	COGCC	970-302-1024

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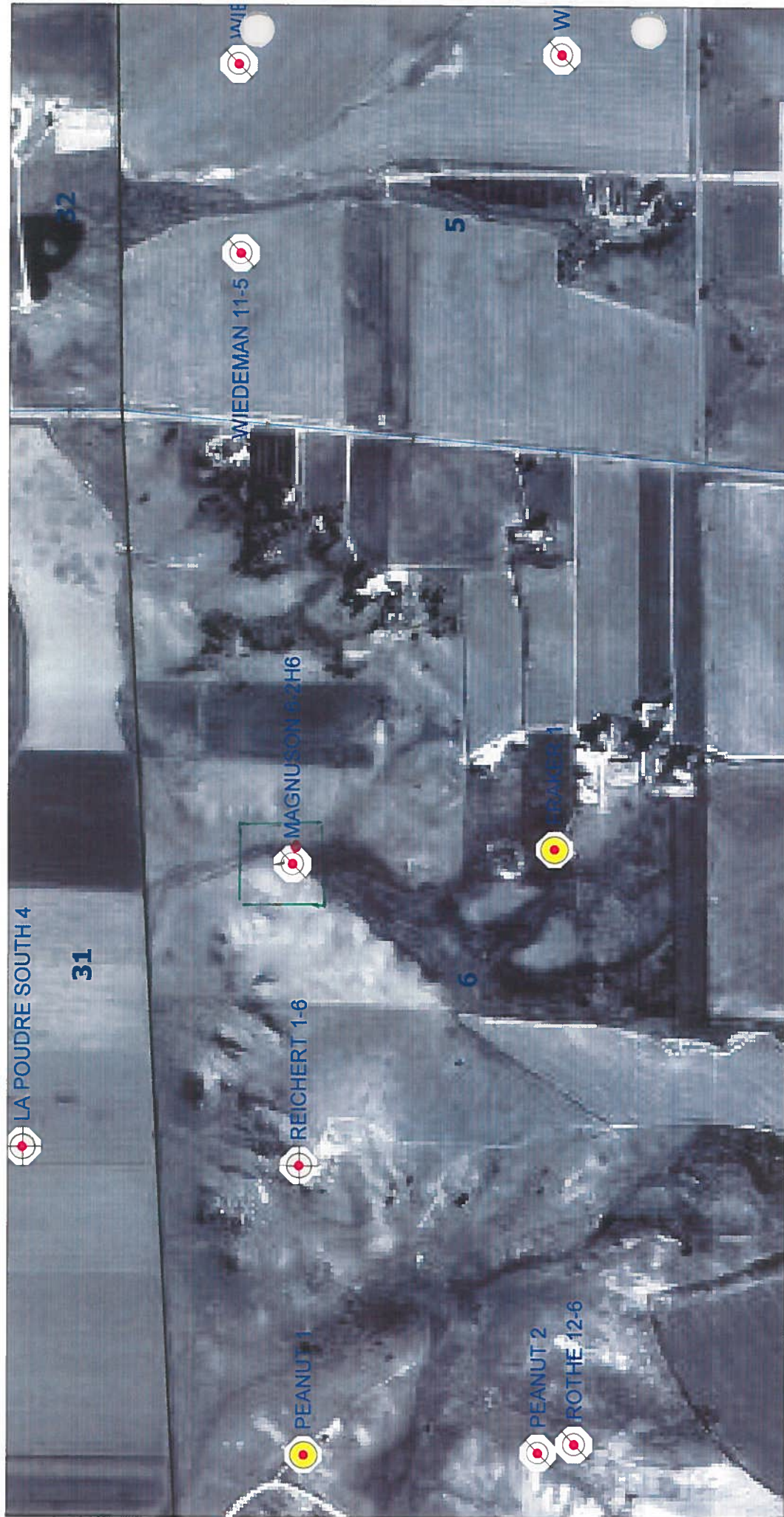
terraserver.com
the leader in online imagery

[Print](#) - [Close Window](#)

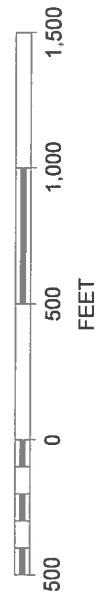


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Image Date	8/1/2005

1" = 144m



SCALE 1 : 8,448



85 = 1000

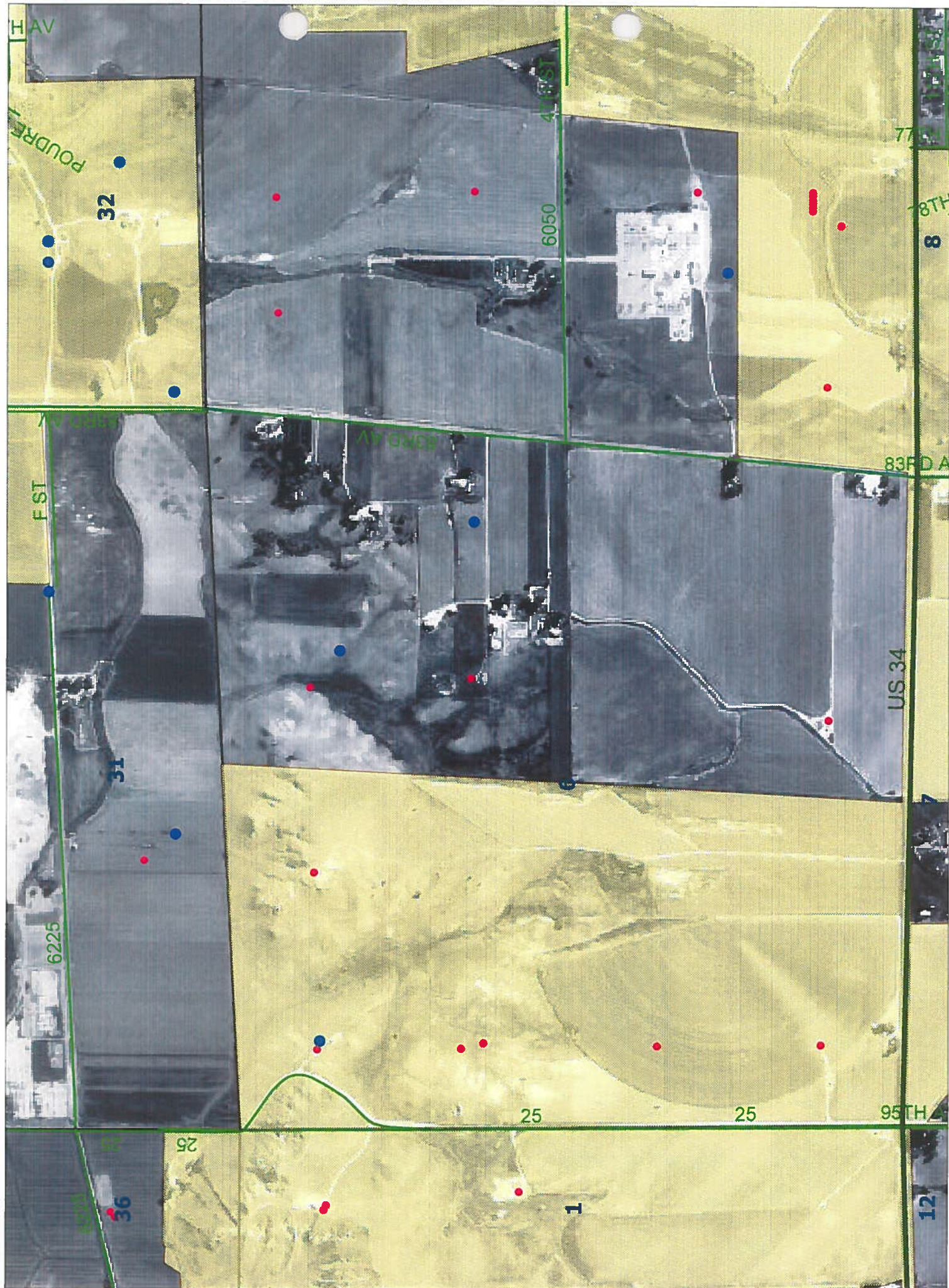
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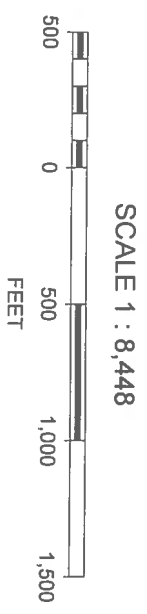
68 = 800

641 = 758

1000 = 1000
179

202 = 2376 ft = 724m = 5.02"
168 = 1976 ft = 602m = 4.18"
75 = 882 ft = 268m = 1.86"
410 = 470 ft = 143m = 0.99"





tiles =
date_text2 = 8/1/2005
1541484860,2005-08-01,"Airphoto USA",-1,0.3,"Color",4000.0



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the leader in online imagery

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Image Provider AirPhoto USA
Resolution 1 Meter
Image Date 8/1/2005

Complete the

Attachment Checklist

APD Orig & 1 Copy

AP-D City & T Copy
F- 21

Form 2A

Well location plat

Togo man

Topo map	
----------	--

Mineral lease map

Surface admittance/Sure

DATE: _____

30 Day notice letter

Deviated Drilling Pl

Exception Loc Req

Exception Loc Wak

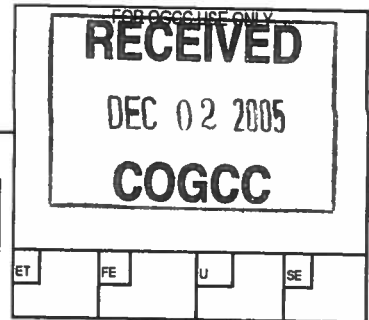
EXCEPTED LOC WALK	
NO. OF LOC WALKS	

H2S Contingency F	
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Federal Drilling Permits

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



DRILL SITE/ACCESS RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13 point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information from United States Natural Resources Conservation Services (USNRCS).

1. OGCC Operator Number 67305		4. Contact Name & Phone		Complete the Attachment Checklist	
2. Name of Operator: Noble Energy Production, Inc.		Bea Steele		Oper OGCC	
3. Address: 1625 Broadway, Suite 2000		No: (303) 389-3600		Drill site and access photographs	
City: Denver	State: CO	Zip: 80202	Fax: (303) 595-7411	COG Section 404 documentation	
5. Well Name & Number: FRAKER J6-2		6. County: Weld			
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 6-T5N-R66W		6th PM			

Pre-Drilling Information

Current Land Use							
8. Crop Land:	<input type="checkbox"/> Irrigated	<input type="checkbox"/> Dry Land	<input type="checkbox"/> Improved Pasture	<input type="checkbox"/> Hay Meadow	<input type="checkbox"/> CRP		
9. Non-crop land:	<input checked="" type="checkbox"/> Rangeland	<input type="checkbox"/> Timber	<input type="checkbox"/> Recreational	<input type="checkbox"/> Other (describe)			
10. Subdivided:	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial	<input type="checkbox"/> Residential				
* Attach color photographs of drill site and access road; identify each photo by date, well name and location.							
Soils							
11. Soil map units from USNRCS survey: Sheet No: 7		Soil Complex/Series No: 38					
Soils Series name: Nelson fine sandy loam, 3 to 9 percent slopes		Horizon thickness (in inches):		A: 8	B: 20	C:	
Soils Series name:		Horizon thickness (in inches):		A:	B:	C:	
Plant Community							
* Complete only if operations to be conducted upon non-crop land							
12. Plant species from:		<input checked="" type="checkbox"/> USNRCS or	<input type="checkbox"/> Field Observation	Date of Observation:			
List individual species:							
13. Check one predominant plant community for the drill site:							
<input type="checkbox"/>	Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)						
<input checked="" type="checkbox"/>	Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)						
<input type="checkbox"/>	Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)						
<input type="checkbox"/>	Plains and Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarjek)						
<input type="checkbox"/>	Mountain Conifer Riparian (Spruce, Fir, Ponderosa, Pine)						
<input type="checkbox"/>	Aquatic (Bulrush, Sedges, Cattail, Arrowhead)						
<input type="checkbox"/>	Tundra (Alpine, Willow, Currant, Raspberry)						
<input type="checkbox"/>	Other (describe):						

14. Was an Army Corps of Engineers Section 404 Permit filed? ☐ Yes ☒ No If yes, attach appropriate documentation.

Comments, if any:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name

Signed Terry Bresnahan Title: Consulting Landman Date: 11/10/05

RECEIVED

DEC 02 2005

COGCC

Form 2A Pictures

FRAKER J6-2 WELL
Township 5 North, Range 66 West, 6th P.M.
Section 6: NW1/4NE1/4



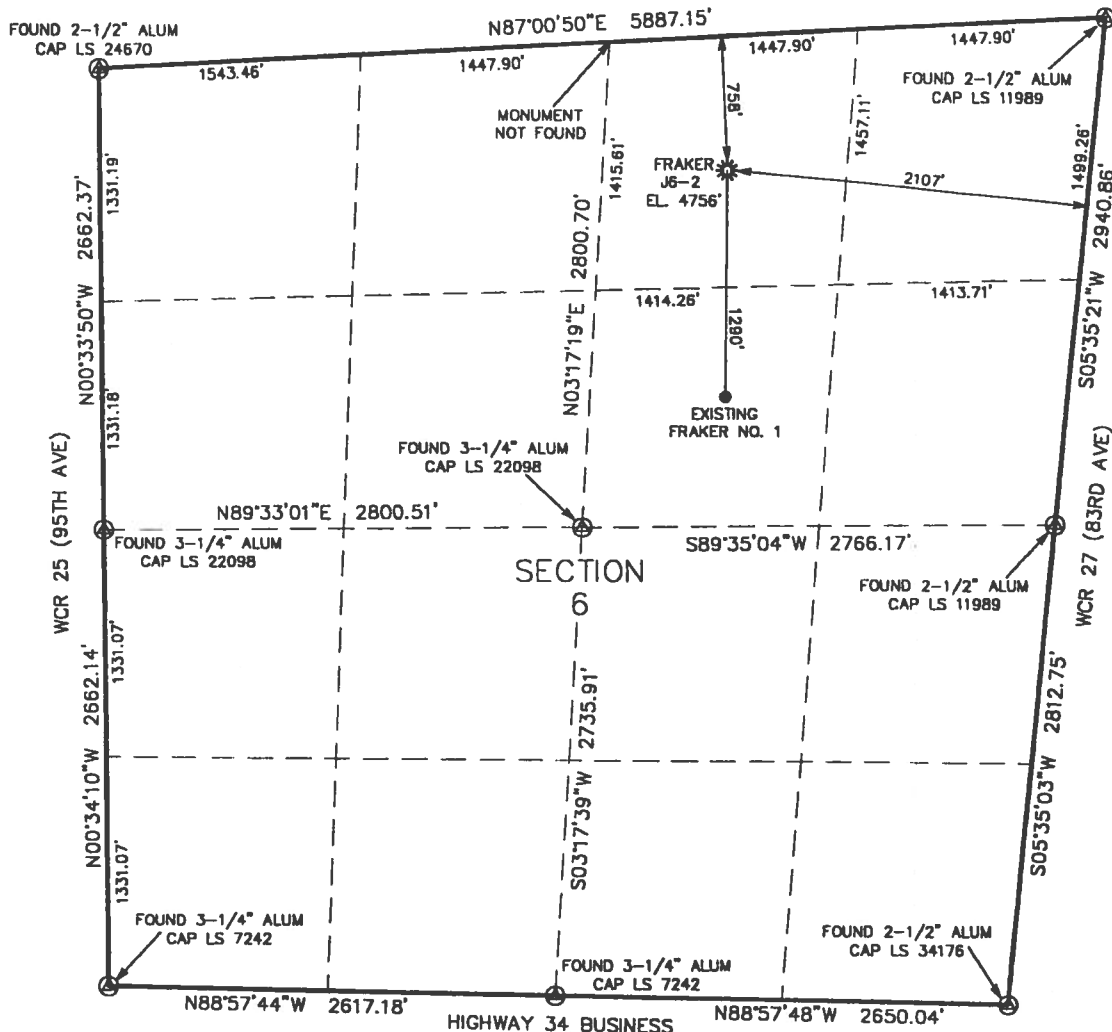
Location Looking North (11/10/05)



Access Road (11/10/05)

WELL LOCATION CERTIFICATE
THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION 6
TOWNSHIP 5 NORTH
RANGE 66 WEST



0 1000
Scale 1" = 1000 ft

IN ACCORDANCE WITH A REQUEST FROM TERRY BRESNAHAN - NOBLE ENERGY PRODUCTION, ATLAS SURVEYING COMPANY, INC. HAS DETERMINED THE LOCATION OF THE FRAKER J6-2J TO BE 758' FNL, 2107' FEL, AS MEASURED AT NINETY (90) DEGREES FROM THE SECTION LINES, SECTION 6, TOWNSHIP 5 NORTH, RANGE 66 WEST, 6TH PRINCIPLE MERIDIAN, WELD COUNTY, COLORADO.

I HEREBY CERTIFY THAT THIS WELL LOCATION CERTIFICATE WAS PREPARED BY ME, OR UNDER MY DIRECT SUPERVISION ON 12/01/2005, FOR AND ON BEHALF OF NOBLE ENERGY PRODUCTION, THAT IT IS NOT A LAND SURVEY PLAT OR AN IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENT LINES.

NOTES:

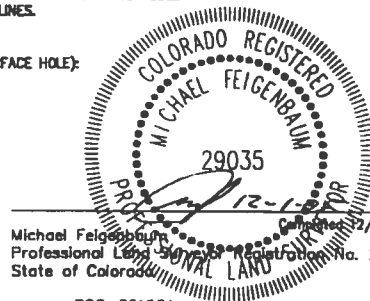
- 1) BASIS OF BEARINGS FOR THIS MAP ARE BASED UPON GPS OBSERVATIONS MADE ON 04/14/2003 BETWEEN MONUMENTS LOCATED AT THE SOUTHEAST SECTION CORNER AND THE EAST QUARTER CORNER OF SAID SECTION AND WITH ALL BEARINGS SHOWN HEREON RELATIVE THERETO.
- 2) ELEVATIONS ARE BASED UPON THE AVERAGE OF SPOT ELEVATIONS DEPICTED ON THE U.S.G.S. 7.5 MINUTE QUADRANGLE MAP OF THE SECTION SHOWN HEREON.
- 3) P.D.O.P. HAS BEEN MAINTAINED BELOW 6.0 AT ALL TIMES FOR ALL GPS OBSERVATIONS.
- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.
- 5) THE LOCATION FALLS IN AN OPEN FIELD.

LATITUDE & LONGITUDE (NAD83 SURFACE HOLE):
LATITUDE: N 40.43464°
LONGITUDE: W 104.81942°
NEAREST PROPERTY LINE: 155'

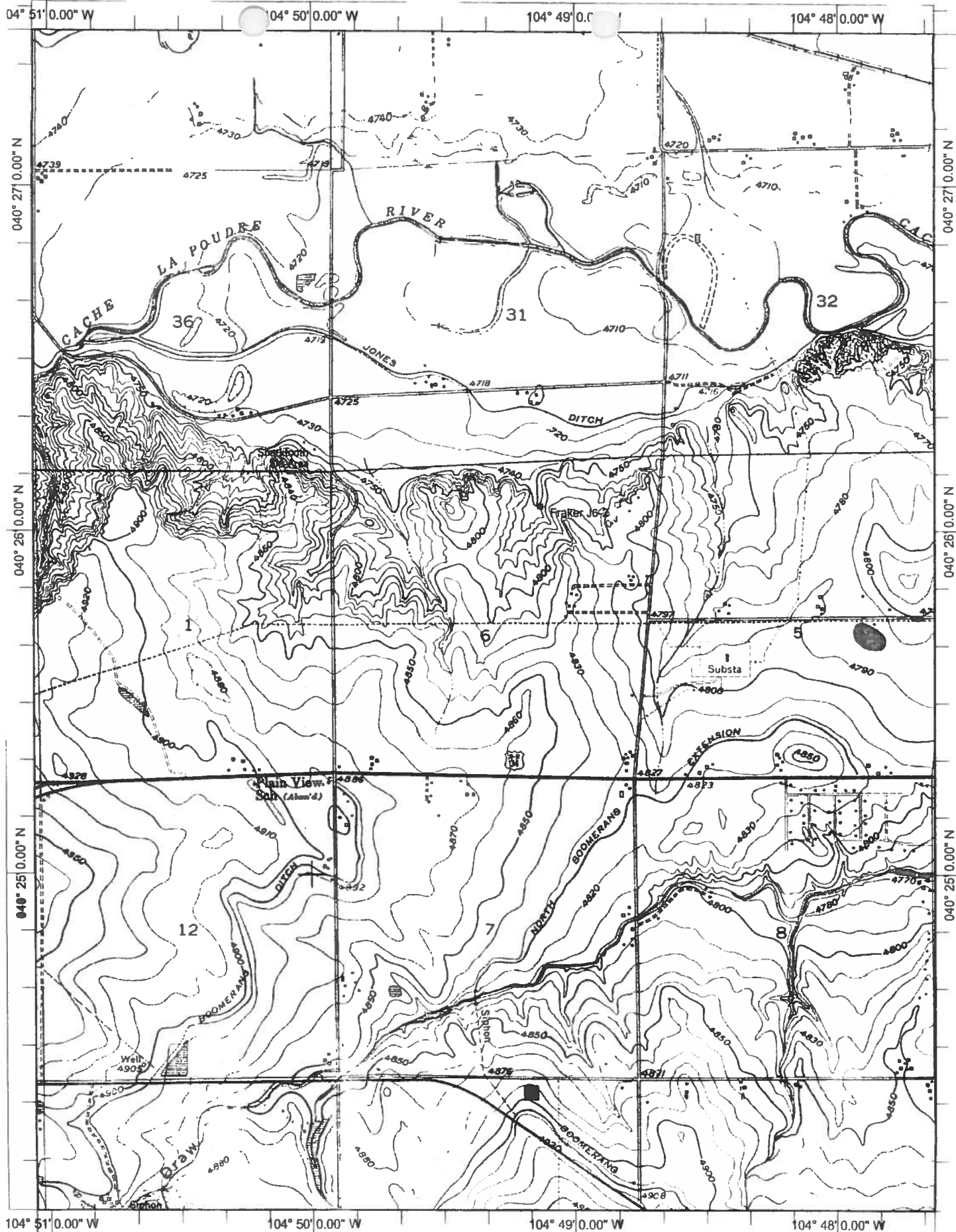
LEGEND

- (A) - FOUND SURVEY MONUMENT PER MONUMENT RECORD EXCEPTIONS NOTED.
- (C) - CALCULATED DIMENSION

NOTICE: According to Colorado law you MUST commence any legal action based upon any defect in this W.L.C. within three years after you first discover such defect. In no event may any action based upon any defect in this W.L.C. be commenced more than ten years from the said date of the certification shown hereon.



Michael Feigenbaum
Professional Land Surveyor No. 29035
State of Colorado
JOB #: POG-05153A



STATE OF Colorado) ss. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
COUNTY OF Weld) Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this
day of April, 28, 1981, personally appeared Marquis G. Fraker

Audreen Fraker

to me known to be the identical person^s, described in and who executed
the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 8-16-82 Audreen C. Boden
Notary Public

STATE OF _____) ss. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
COUNTY OF _____) Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this
day of _____, 19____, personally appeared _____

and _____
to me known to be the identical person, described in and who executed
the within and foregoing instrument of writing and acknowledged to me that _____ duly executed the same as _____ free
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires _____
Notary Public

State of _____) ss. ACKNOWLEDGMENT (For use by Corporations.)
County of _____)

On this _____ day of _____, A. D. 19____, before me personally
appeared _____, to me personally known, who, being by
me duly sworn, did say that he is the _____ of _____

and that the seal affixed to said instrument is the corporate seal of said corpora-
tion and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said
_____ acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal this _____ day of _____, A. D. 19____

(SEAL) _____
Notary Public

My Commission expires _____

No.	FROM	TO
Date		
No. Accts.		
Term		
This instrument was filed for record on the _____ day of _____, 19____, at _____ o'clock _____ M., and duly recorded in Volume _____ Page _____ of the records of this office.		
By _____	County Clerk	Deputy
When recorded return to _____		
1422 LAMMER STREET DENVER, COLORADO, 80202		

Exhibit "A"

To Oil and Gas Lease dated April 22, 1981, by and between Marquis G. Fraker and Audreen Fraker, his wife, as Lessors, and Aeon Energy Co. as Lessee.

Notwithstanding anything contained herein to the contrary, Lessee, his successors and assigns, shall conduct no operations on leased premises without written permission from existing surface owners. Such permission shall not be unreasonably withheld.

All that part of the NE/4 of Township 5 North-Range 66 West Section 6 Excepting the following descriptions:

1. The South 650.0 feet of the NE/4.
2. A tract of land described as follows: Beginning at the Southeast corner of the Northeast Quarter of Section 6 thence North along the East section line a distance of 650.0 feet: thence West 550.0 feet: thence due North 280.0 feet to the Northeast corner the true point of beginning: thence West 1600.0 feet: thence due North 280.0 feet: thence East 1600.0 feet: thence due South 280.0 feet to the true point of beginning:.
3. A tract of land described as follows: Beginning at the Southeast corner of the Northeast Quarter of Section 6: thence North along the East section line a distance of 650.0 feet: thence West 550.0 feet: to the true point of beginning: thence West 1600.0 feet: thence due North 280.0 feet: thence East 1600.0 feet: thence due South 280.0 feet to the true point of beginning:.

4. A tract of land described as follows: Commencing at the Northeast Corner of said section 6, and considering the East line of said Section 6 to bear South 03°55'40" West and with all other bearings contained herein being relative thereto:

Thence South 85°20'50" West along the North line of said Section 6 a distance of 796.22 feet to the True Point of Beginning: Thence South 00°00'00" West a distance of 1,078.69 feet: Thence So. 90°00'00" West a distance of 575 feet: Thence North 00°00'00" East a distance of 1,078.69 feet to the North line of said Section 6: Thence North 85°20'50" East along the North line of said Section 6 a distance of 575.0 feet to the True Point of Beginning:.

5. A tract of land described as follows: Beginning at the Northeast Corner of said Section 6, and considering the East line of said Section 6, as bearing South 03°55'40" West, with all other bearings contained herein relative thereto:

Thence South 03°55'40" West, along said East line of said Section 6, 1145.97 feet to the True Point of Beginning: Thence North 90°00'00" West, 1025.0 feet: Thence South 00°00'00" East, 225.0 feet: Thence North 90°00'00" East, 1009.55 feet to a point on the East line of said Section 6: Thence North 03°55'40" East, along said East line of said Section 6, 255.53 feet to the True Point of Beginning:.

Said described parcel of land contains 5.255 acres, more or less.

6. A tract of land described as follows: Beginning at the Northeast Corner of said Section 6 and considering the East line of said Section 6 as bearing South 03°55'40" West, with all other bearings contained herein relative thereto: Thence South 03°55'40" West, along said East line of said Section 6, 1145.97 feet: Thence South 90°00'00" West, 1025.0 feet to the True Point of Beginning: Thence continuing North 90°00'00" West, 242.85 feet: Thence South 01°33'08" East, 135.0 feet: Thence South 89°59'24" West, 177.0 feet: Thence South 02°22'26" West, 474.5 feet: Thence North 86°21'20" East, 794.0 feet: Thence North 02°46'18" West, 333.99 feet: Thence North 90°00'00" West, 346.56 feet: Thence North 00°00'00" East, 225.0 feet to the True Point of Beginning.

Said described parcel of land contains 8.0 acres, more or less.

Exhibit "A"
(Continued)

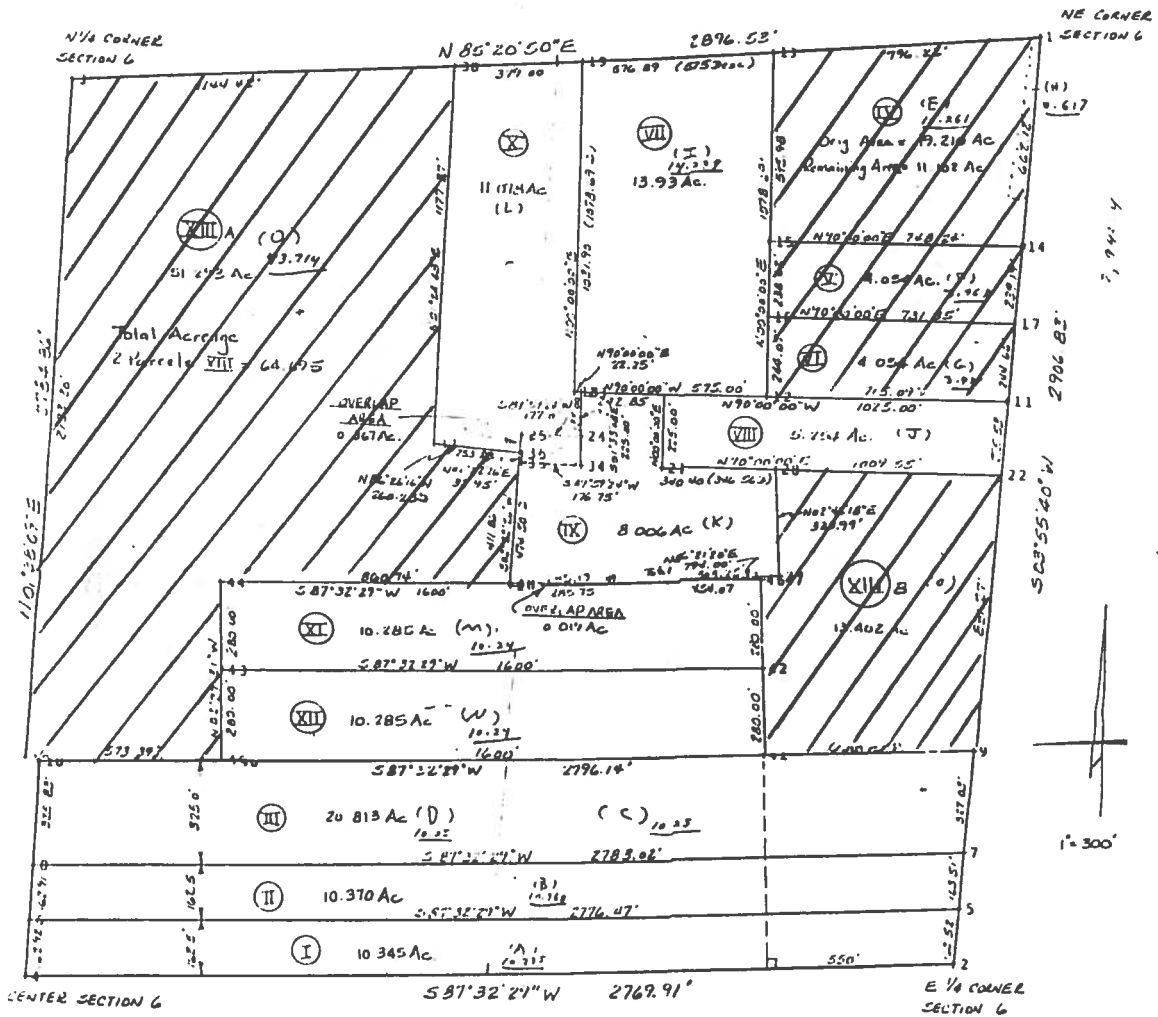
To Oil and Gas Lease dated April 22, 1981, by and between Marquis G. Fraker and Audreen Fraker, his wife, as Lessors and, Aeon Energy Co., as Lessee.

- 157 069
7. A tract of land described as follows: Beginning at the Northeast Corner of said Section 6 and considering the North line of said section to bear South 85°20'50" West, with all other bearings relative thereto: Thence South 85°20'50" West, along said section line, 1,373.12 feet to the True Point of Beginning; Thence South 00°00'00" East, 1,031.90 feet; Thence North 90°00'00" East, 22.25 feet; Thence South 01°33'08" East, 225.0 feet; Thence South 89°59'24" West, 176.75 feet; Thence North 02°22'26" East, 32.95 feet; Thence North 86°26'16" West, 260.25 feet; Thence North 01°24'48" East, 1,177.37 feet to a point on the North line of said section 6; Thence North 85°20'50" East, along said North line, 379.0 feet to the True Point of Beginning.
Said described parcel of land contains 11.078 acres, more or less.

Marquis G. Fraker
Marquis G. Fraker

Audreen Fraker
Audreen Fraker

NE 1/4 SECTION 6, T.5 N., R.66 W., 6th P.M.
183.885 Ac.±.



NOTES:

1. PARCEL VIII AS DESCRIBED HAS AN ERROR OF CLOSURE OF 46.68'. PARCEL CALCULATED BY HOLDING CALL BEARINGS, WITH RESULTANT DIMENSIONS SHOWN.
2. FINAL COURSE IN DESCRIPTION FOR PARCEL VIII CALLS FOR 1103°55'40"E, 155.53', WHICH SHOULD BE 225.53' FOR CLOSURE.
3. PARCEL IX FAILS TO CLOSE BY 6.16' E-W. CALCULATED AS FOLLOWING WEST LINE PARCEL VIII.
4. PARCEL X OVERLAPS PARCEL II AS SHOWN. OVERLAP AREA = 0.367 AC.
5. PARCELS XI AND XII ARE AMBIGUOUS AS TO DIRECTION OF CALLS. CALCULATED AS 550' WLY OF E 1/4 CORNER, PERPENDICULAR AND ONLY 650'. ALTERNATIVE INTERPRETATION FOR 'O B' PARCEL XI WOULD BE 650' OF 5 LINE NELY, 550' WLY OF E. LINE NE 1/4, RESULTING IN THE FOLLOWING AREAS: XIII A = 32.183 AC, XIII B = 17.511 AC, OTHER AREAS WOULD REMAIN UNCHANGED.
6. PARCEL XII OVERLAPS PARCEL II AS SHOWN. OVERLAP AREA = 0.017 AC.
7. AREAS AND LOCATION OF PARCELS XI AND XII MAY CHANGE WITH A FIELD SURVEY OF THE NE 1/4 OF SECTION 6.

A D G ENGINEERS

750 W. HAMPDEN

ENGLEWOOD, CO

761-5142

JOB # 52



FRAKER OIL & GAS LEASE



DEPARTMENT OF NATURAL
RESOURCES
Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Fax

To: Debbie Wittkey	From: Steve Lindblom
Fax: 303-389-3648	Pages: 2
Phone:	Date: 12/01/2005
Re: [Click here and type subject of fax]	CC: [Click here and type name]

☐ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

Attached is a copy of the Onsite Inspection Request form from William Suhre for the Fraker J6-2Ji well.