

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|--|--------------------------------------|
| 1. OGCC Operator Number: 47120 | 4. Contact Name: Kayla Hesseltine |
| 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP | Phone: (720) 929-6552 |
| 3. Address: P O BOX 173779 | Fax: |
| City: DENVER State: CO Zip: 80217- | Email: kayla.hesseltine@anadarko.com |

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|---|----------------------|
| 5. API Number 05-123-40090-00 | 6. County: WELD |
| 7. Well Name: WARDELL | Well Number: 2G-19HZ |
| 8. Location: QtrQtr: NWNE Section: 19 Township: 3N Range: 65W Meridian: 6 | |
| 9. Field Name: WATTENBERG | Field Code: 90750 |

Completed Interval

FORMATION: GREENHORN Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/28/2015 End Date: 05/05/2015 Date of First Production this formation: 05/18/2015
Perforations Top: 8000 Bottom: 12022 No. Holes: 696 Hole size: 0.37
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 8000-12,022.
339 BBL ACID, 107 BBL CROSSLINK GEL, 261 BBL LINEAR GEL, 156,626 BBL SLICKWATER, 3,337 BBL WATER, 160,671 BBL TOTAL FLUID.
3,667,002# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 160671 Max pressure during treatment (psi): 7840
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): 339 Number of staged intervals: 25
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3984
Fresh water used in treatment (bbl): 160332 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3667002 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/27/2015 Hours: 24 Bbl oil: 50 Mcf Gas: 777 Bbl H2O: 277
Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 777 Bbl H2O: 277 GOR: 15540
Test Method: FLOWING Casing PSI: 2267 Tubing PSI: 1635 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1203 API Gravity Oil: 44
Tubing Size: 2.375 Tubing Setting Depth: 7531 Tbg setting date: 05/16/2015 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hesseltine
Title: Regulatory Specialist Date: Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)