



**AUSTIN
EXPLORATION**

Listed on the Australian Securities Exchange ("AKK") and the OTC-QX International in the USA (AUN-XY)
ACN 114 198 471

June 11, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO, 80203

RE: Request for Exception from Rule 318.a. Exception Location
Pathfinder C-18#2 **Pathfinder C-18#4**
NWNE, Section 18-T20S-R69W NENE, Section 18-T20S-R69W
757' FNL & 1607' FEL 1347' FNL & 1344' FEL
Fremont County, Colorado Fremont County, Colorado

Dear Mr. Lepore, Director

Aus-Tex Exploration Inc. (AUS) is planning to drill the above mentioned wells to the Pierre formation. The proposed wells are being permitted as an exception location.

Under Rule 318.a. a well to be drilled two thousand five hundred (2,500) feet or greater shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing. Under Rule 318.c. the director may grant an operator's request for a well location exception to the requirements of this rule or any order because of geologic, environmental, topographic or archaeological conditions, irregular sections, a surface owner request, or for other good cause shown provided that a waiver or consent signed by the lease owner toward whom the well location is proposed to be moved, agreeing that said well may located at the point at which the operator proposes to drill the well and where correlative rights are protected.

AUS coordinated geological seismic operations and selected areas of interest after conferring with the seismic data produced. The above mentioned wells are located directly on two seismic lines that run parallel from the northwest to the southeast of section 18. These are exploratory wells and it is crucial that the wellbores follow seismic lines in order to avoid any unknown variables and more efficiently produce the Pierre formation. As doing so, top of production zones are measured to be approximately 650 ft at a distance and therefore, not compliant with Rule 318.a.

As Aus-Tex Exploration Inc. is the operator for both of these wells, Aus-Tex Exploration Inc. would like to ask for permission to self-waive the rights to drill the C-18#2 location by respectfully requesting that the COGCC review the information and approve the requested variance and Application for Permit to Drill for the C-18#2 location.

Respectfully,

Aus-Tex Exploration Inc.

Hakan Corapcioglu
Agent for Aus-Tex Exploration Inc.