

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 53255	Contact Name: Naomi Azulai
Name of Operator: MARALEX RESOURCES, INC	Phone: (970) 5634000
Address: P O BOX 338	Fax: (970) 5634116
City: IGNACIO State: CO Zip: 81137	Email: maralextech@gmail.com
For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314 Email: curtis.conklin@state.co.us	
COGCC contact:	

API Number 05-077-08622-00	Well Number: 10-15
Well Name: SOUTH SHALE RIDGE	
Location: QtrQtr: NWSE Section: 15 Township: 8S Range: 98W Meridian: 6	
County: MESA	Federal, Indian or State Lease Number: 36021
Field Name: SOUTH SHALE RIDGE	Field Number: 77760

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.358663	Longitude: -108.314112
GPS Data:	
Date of Measurement: 11/08/2010	PDOP Reading: 6.0
GPS Instrument Operator's Name: M.Nastal	
Reason for Abandonment:	<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other	
Casing to be pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO COAL	3194	3291		B PLUG CEMENT TOP	3150
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	133	82	133	0	CALC
1ST	8+3/4	7	32	3,184	280	3,184	833	CALC
S.C. 1.1				3,184	130	3,184	2,189	CALC
			Stage Tool	1,980	150	1,980	833	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3150 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 183 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Naomi Azulai

Title: Production Technician Date: _____ Email: maralextech@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400853856	PROPOSED PLUGGING PROCEDURE
400853863	WELLBORE DIAGRAM
400853960	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)