

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100185 Contact Name: Toby Sachen
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632 Email: toby.sachen@encana.com
API Number: 05-123-08740 OGCC Facility ID Number: 240952
Well/Facility Name: ADAM TEN Well/Facility Number: 1-A
Location QtrQtr: SESE Section: 31 Township: 1N Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 7939-7947 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Test Date 06-13-2015 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure 0 Final Tubing Pressure 0
Casing Pressure Start Test 520 Casing Pressure - 5 Min. 520 Casing Pressure - 10 Min. 520 Casing Pressure Final Test 520 Pressure Loss or Gain 0

Test Witnessed by State Representative? [] OGCC Field Representative
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Title: Regulatory Analyst Email: toby.sachen@encana.com Print Name: Toby Sachen Date: 6/15/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

The subpart 14.1(b)(2) could not be found at the specified location W:\test\ub\Net\Reports\COA_Plain_rdlc_Places

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)