

ORM 2 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

APPLICATION FOR PERMIT TO:

- 1. [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate



RECEIVED MAY-3 07 COGCC Plugging Bond Surety 20050079

2. TYPE OF WELL OIL [] GAS [X] COALBED [] OTHER: [] SINGLE ZONE [] MULTIPLE ZONES [] COMMINGLE ZONES []

Refilling [] Sideltrack []

3. Name of Operator: Noble Energy Production Inc. 4. COGCC Operator Number: 10120
5. Address: 1625 Broadway, Suite 2000 City: Denver State: CO Zip: 80202
6. Contact Name: Ryan Bruner Phone: (303) 228-4158 Fax: (303) 228-4286
7. Well Name: Monterra I MONTERA I Well Number: 11-11
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 7550
10. Qtr/Sec: NESW Sec: 11 Twp: 6N Rng: 66W Meridian: 6th
Latitude: 40.50074 Longitude: 104.74754
Footage At Surface: 1880 S 1830 W
11. Field Name: Bracewell Field Number: 7487
12. Ground Elevation: 4846 13. County: Weld
14. GPS Data: Date of Measurement: 11/27/06 PDOP Reading: < 6 Instrument Operator's Name: Paul A Valdez

15. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:
Footage At Top of Prod Zone: [] At Bottom Hole: []
16. Is location in a high density area (Rule 603b)? [] Yes [X] No
17. Distance to the nearest building, public road, above ground utility or railroad: 200+
18. Distance to Nearest Property Line: 760 19. Distance to nearest well permitted/completed in the same formation: 1174

20. LEASE, SPACING AND POOLING INFORMATION
Table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)
21. Mineral Ownership: [X] Fee [] State [] Federal [] Indian
22. Surface Ownership: [X] Fee [] State [] Federal [] Indian
23. Is the Surface Owner also the Mineral Owner? [] Yes [X] No Surface Surety ID# 20050080
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [] Yes [] No
23b. If 23 is No: [] Surface Owners Agreement Attached or [X] \$25,000 Blanket Surface Bond [] \$2,000 Surface Bond [] \$5,000 Surface Bond
24. Using standard Qtr/Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T6N R55W, Sec. 11: E/2SW/4
25. Distance to Nearest Mineral Lease Line: 760 26. Total Acres in Lease: 80

27. Is H2S anticipated? [] Yes [X] No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? [] Yes [X] No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [X] No If 28, 29 or 30 are "Yes" a pit permit may be required.
31. Mud disposal: [X] Offsite [] Onsite
Method: [] Land Farming [X] Land Spreading [] Disposal Facility [] Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.
Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top
Surface: 12 1/4", 8 5/8", 24#, 300-520', 250+, 300-520', Surface
Production: 7 7/8", 4 1/2", 11.6#, 7550, 500, 7550, 200' above Niobrara

32. BOP Equipment Type: [] Annular Preventor [] Double Ram [] Rotating Head [] None
33. Comments

34. Initial Rule 306 Consultation took place on (date) 4/18/07, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Ryan Bruner Print Name: Ryan Bruner
Title: Regulatory Specialist Date: 4-30-07 Email: rbruner@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date

Permit Number: 20072319 Expiration Date:
CONDITIONS OF APPROVAL, IF ANY:

API NUMBER 05-

1) Note surface casing setting depth change from 300' to 520'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.

shows stn + in access across field - she did not want
pumper using driving. on 4/18, they went to build
riding arena that they would have to drive thru.
could create 5 gates on 1/8 mile of road. They cannot
believe they have permitted anything

was not worth along feed lot, crossing machine properly
He was next ditch on map NW-SE so road ~~can~~ would
interfere.

Batter of property. They will get well head &
pump runs only.

She was not gotten back to them since April,

Since she was doesn't account for riding ~~area~~
arena

- Since initial consult, SWA rate is \$7,500 vs \$5,000

No. →

→ Ask ~~her~~ ^{him} to call Blandon. Let me know status.

5/18

~~Butson~~

called her, she didn't see point of onsite after that,
inst. foreman & he went out there first week & looked at
access route shown on SWA. They had withdrawn up on
putting coal fence across access route in 2 locs
and will fence just this side of staking. He told her
~~that~~ ^{she} was to have to take fence down and then rebuild it.
He was not record SWA but saw them when he sent Jim 24

~~from west~~, from west is right on irrigation ditch, 12 feet in
from north, it's a few feet

from east, 1/2 mile across another landowner and the
power line obstruction.

31
5/18

DEB BLANDON - still has issues in mind, but does not see ~~the~~ SWC as
needing to be involved. However, please bring onto OIR
for now. She will call me after discussing w/ ~~her~~
husband

6/13 DEB BLANDON - left msg

6/19 BLANDON

6/20 WITHDRAW OIR per Deb Blandon

Debbie Wittke 11/29/06 1400

Informed of CIR. Asked her for info re: location

T6H
66W

DEB BLANDON

T6H R66

MONTEANA 1-11-11

met Bret — disused mine well located, when surveyed is
old location. clarify how access would occur and when road would
be.
Other issue is that is in conservation easement.

514107 Ryan Brunner Monnera I 11-11 = Monnera I - 11-11
Lead man Bill Betson. (970) 785-5000
APD in

514107 Deb Blandon
③ (970) 378-7128

Do you have

Betson indicated that he would Monnera
to someone come out or he would follow her out for
initial access. All is dependent upon access road
and fencing. Not a big deal just needs to be figured out.
Get it worked out now while she is away. Only issue
is how they'll go thru when she's fencing.
I will give Betson a call

514102 Bill Betson (970) 785-5000

Resent notice letter nearby. Not sure why, maybe
initial making dry dip from trunking
New's working, however. Needs in work handbook, unless not
well loc. We understand would to fence line. Adj. - Monnera would
not likely give water. Eng → would only move N/S, move
south as far as possible. ~~the~~ sure she is a new dig on
1/29.

**Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form**

(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: DEBORAH BLANDIN
Address: 16527 WCR 70 GREELEY CO 80631
Telephone No. 970-378-7128 Cell 970 590 4119
W (970) 304 6415 x2216

Well Operator and Location Information:

Operator: Noble Energy
Well Name: MONTERA 11-11
Location: T6 R66W Sec 11 NE1/2 SW1/2
Quarter/Quarter Section-Township-Range

County: WELD
First date Rule 306. consultation occurred: 11-22-06
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date December 15, 2006 2nd date December 21, 2006

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

location of well - access to well - fencing - ~~etc~~

Deborah Blandin 11-27-06
Signature(s) Date

Please fax or first class mail this request for an onsite inspection to:
Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801 Denver, CO 80203
FAX (303) 894-2109

Lat: 40.9499763
Lon: -104.748204
Oper: 100322