



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate



01830937

RECEIVED

MAY -3 07

COGCC

Plugging Bond Surety  
20050079

Refilling  
Sidetrack

Complete the  
Attachment Checklist

3. Name of Operator: Noble Energy Production Inc.	4. COGCC Operator Number: 10120	APD Orig & 1 Copy	<input checked="" type="checkbox"/>	OP	COGCC
5. Address: 1625 Broadway, Suite 2000		Form 2A	<input checked="" type="checkbox"/>		
City: Denver State: CO Zip: 80202		Well location plat	<input checked="" type="checkbox"/>		
6. Contact Name: Ryan Bruner Phone: (303) 228-4158 Fax: (303) 228-4286		Topo map	<input checked="" type="checkbox"/>		
7. Well Name: Monterra I MONTERA I Well Number: 11-11		Mineral lease map	<input type="checkbox"/>		
8. Unit Name (if appl): Unit Number:		Surface agrmt/Surety	<input type="checkbox"/>		
9. Proposed Total Measured Depth: 7550		30 Day notice letter	<input checked="" type="checkbox"/>		
10. Qtr: NESW Sec: 11 Twp: 6N Rng: 66W Meridian: 6th		Deviated Drilling Plan	<input type="checkbox"/>		
Latitude: 40.50074 Longitude: 104.74754		Exception Location Request	<input type="checkbox"/>		
Footage At Surface: 1880 S 1830 W		Exception Loc Waivers	<input type="checkbox"/>		
11. Field Name: Bracewell Field Number: 7487		H2S Contingency Plan	<input type="checkbox"/>		
12. Ground Elevation: 4846 13. County: Weld		Federal Drilling Permit	<input type="checkbox"/>		
14. GPS Data: Date of Measurement: 11/27/06 PDOP Reading: < 6 Instrument Operator's Name: Paul A Valdez					

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:   
Footage At Top of Prod Zone: ☐ At Bottom Hole: ☐

16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 200+

18. Distance to Nearest Property Line: 760 19. Distance to nearest well permitted/completed in the same formation: 1174

LEASE, SPACING AND POOLING INFORMATION				
Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	80	E/2SW/4
Niobrara	NBRR	407-87	80	E/2SW/4
21. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian Lease # 22. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian 23. Is the Surface Owner also the Mineral Owner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Surface Surety ID# 20050080 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No 23b. If 23 is No: <input type="checkbox"/> Surface Owners Agreement Attached or <input checked="" type="checkbox"/> \$25,000 Blanket Surface Bond <input type="checkbox"/> \$2,000 Surface Bond <input type="checkbox"/> \$5,000 Surface Bond 24. Using standard Qtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T6N R55W, Sec. 11: E/2SW/4 25. Distance to Nearest Mineral Lease Line: 760 26. Total Acres in Lease: 80				

DRILLING PLANS AND PROCEDURES																																							
27. Is H2S anticipated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, attach contingency plan. 28. Will salt sections be encountered during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If 28, 29 or 30 are "Yes" a pit permit may be required. 31. Mud disposal: <input checked="" type="checkbox"/> Offsite <input type="checkbox"/> Onsite Method: <input type="checkbox"/> Land Farming <input checked="" type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other: NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials. <table border="1"><tr><th>String</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bottom</th><th>Cement Top</th></tr><tr><td>Surface</td><td>12 1/4"</td><td>8 5/8"</td><td>24#</td><td>300-520'</td><td>250+</td><td>300-520'</td><td>Surface</td></tr><tr><td>Production</td><td>7 7/8"</td><td>4 1/2"</td><td>11.6#</td><td>7550</td><td>500</td><td>7550</td><td>200' above Niobrara</td></tr><tr><td colspan="8">Stage Tool</td></tr></table> 32. BOP Equipment Type: <input type="checkbox"/> Annular Preventor <input type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input type="checkbox"/> None 33. Comments: 34. Initial Rule 306 Consultation took place on (date) 4/18/07, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Ryan Bruner Print Name: Ryan Bruner Title: Regulatory Specialist Date: 4-30-07 Email: rbruner@nobleenergyinc.com								String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top	Surface	12 1/4"	8 5/8"	24#	300-520'	250+	300-520'	Surface	Production	7 7/8"	4 1/2"	11.6#	7550	500	7550	200' above Niobrara	Stage Tool							
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Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Permit Number: 20072319

Expiration Date:

API NUMBER  
05-

CONDITIONS OF APPROVAL, IF ANY:

1) Note surface casing setting depth change from 300' to 520'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.

shows straight across fence she did not want  
pumper using driving. on 4/18 they went to build  
riding arena that they would have to drive thru.  
could create 5 gates on 1/8 mile of road. They cannot  
believe they have permitted anything

was not worth along fence lot, crossing nature properly  
He was not disturbed. my NW-SE so road ~~can~~ will be  
improved.

Battery off property. They will get well ahead &  
pump runs only.

She was not gotten back to them since April.

Since she has doesn't account for riding ~~there~~ arena

- Since initial consult, sum rate is \$7,500 vs \$5,000

No. →

→ Ask ~~her~~ <sup>him</sup> to call Blandon. Let me know starters.

5/18

Before

called her, she didn't see point of onsite after that.  
Inst. foreman she was out there but work & looked at  
access route shown on sum. They had walked up on  
putting coral fence across access route in 2 locs  
and will fence just this side of staking. He told her  
~~that~~ <sup>that</sup> was to have to take fence down and then rebuild it.  
He was not around sum back from them which he sent Jan 24

~~from west~~, from west is right on migration ditch, 12 feet in  
from north, it's a fence lot

from east, 1/2 mile across another landowner and the  
power line obstruction.

31  
5/18

DEB BLANDON - still has issues in mind, but does not see ~~the~~ CUBCL as  
needing to be involved. However, please bring onto OIR  
for now. She will call me after discussing in ~~August~~  
husband

also Deb Blandon. - left msg

6/19 Blandon

also withdraw OIR per Deb Blandon



**Colorado Oil and Gas Conservation Commission (COGCC)****Onsite Inspection Request Form**

(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: DEBORAH BLANDIN  
 Address: 16527 WCR 70 GREELEY CO 80631  
 Telephone No. 970-378-7128 Cell 970 590 4119  
 W (970) 304 6415 x224

**Well Operator and Location Information:**

Operator: Noble Energy  
 Well Name: MONTERA 11-11  
 Location: T6 R66W Sec 11 NE 1/2 SW 1/2  
 Quarter/Quarter Section-Township-Range

County: WELD  
 First date Rule 306. consultation occurred: 11-22-06  
 Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date December 15, 2006 2<sup>nd</sup> date December 21, 2006

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

location of well - access to well - fencing - ~~etc~~

Deborah Blandin  
 Signature(s)

11-27-06  
 Date

**Please fax or first class mail this request for an onsite inspection to:**

Colorado Oil and Gas Conservation Commission  
 Attn: Permit Supervisor  
 1120 Lincoln Street, Suite 801 Denver, CO 80203  
 FAX (303) 894-2109

Lat: 40.949763  
 Lon: -104.748204  
 Oper: 100322