

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400850282

Date Received:

06/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 5  
2. Name of Operator: COLORADO OIL & GAS CONSERVATION  
3. Address: 1120 LINCOLN ST SUITE 801  
City: DENVER State: CO Zip: 80203  
4. Contact Name: collin androus  
Phone: (303) 894-2100  
Fax: \_\_\_\_\_  
Email: collin.androus@state.co.us

5. API Number 05-007-06264-00  
6. County: ARCHULETA  
7. Well Name: FOSSET GULCH MW 34-5-14  
Well Number: 1  
8. Location: QtrQtr: SESE Section: 14 Township: 34N Range: 5W Meridian: M  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: FRUITLAND COAL Status: SHUT IN Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 482 Bottom: 502 No. Holes: 80 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Upper transducer set at 2.3 feet below ground surface. Type and Rating is the LT 700 - 1000 psia.  
Lower transducer set at 510 feet below ground surface. Type and Rating is the LT 700 - 1000 psia  
Perforations 4 spf, perforation hole size information taken from completion reports of other program wells.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: Monitoring Well

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Collin Androus

Title: Environmental Scientist Date: 6/15/2015 Email: collin.androus@state.co.us  
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### Attachment Check List

**Att Doc Num**      **Name**

|           |                   |
|-----------|-------------------|
| 400850282 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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| Environmental | Upper transducer set at 2.3 feet below ground surface. Type and Rating is the LT 700 - 1000 psia.<br>Lower transducer set at 510 feet below ground surface. Type and Rating is the LT 700 - 1000 psia<br>Perforations 4 spf, perforation hole size information taken from completion reports of other program wells. | 6/15/2015<br>10:39:13 AM |
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Total: 1 comment(s)