

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400850270

Date Received: 06/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 5
2. Name of Operator: COLORADO OIL & GAS CONSERVATION
3. Address: 1120 LINCOLN ST SUITE 801
City: DENVER State: CO Zip: 80203
4. Contact Name: collin androus
Phone: (303) 894-2100
Fax:
Email: collin.androus@state.co.us

5. API Number 05-007-06266-00
6. County: ARCHULETA
7. Well Name: WAGON GULCH MW 34-5-4
Well Number: 2
8. Location: QtrQtr: SWSW Section: 4 Township: 34N Range: 5W Meridian: N
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: FRUITLAND COAL Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 525 Bottom: 551 No. Holes: 48 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: []

Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia. Lower transducer set at 763 feet below ground surface. Type and Rating is the LT 700 - 1000 psia 4 holes per foot, perforation size information taken from completion reports of other program wells.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Monitoring Well

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: collin androus

Title: Environmental Scientist Date: 6/15/2015 Email collin.androus@state.co.us

Attachment Check List

Att Doc Num **Name**

400850270	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Environmental	Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia. Lower transducer set at 763 feet below ground surface. Type and Rating is the LT 700 - 1000 psia 4 holes per foot, perforation size information taken from completion reports of other program wells.	6/15/2015 10:33:49 AM
---------------	---	--------------------------

Total: 1 comment(s)