

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400847012

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|---|--|
| 1. OGCC Operator Number: <u>5</u> | 4. Contact Name: <u>collin androus</u> |
| 2. Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u> | Phone: <u>(303) 894-2100</u> |
| 3. Address: <u>1120 LINCOLN ST SUITE 801</u> | Fax: _____ |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> | Email: <u>collin.androus@state.co.us</u> |

| | |
|---|------------------------------|
| 5. API Number <u>05-067-08801-00</u> | 6. County: <u>LA PLATA</u> |
| 7. Well Name: <u>MONITOR WELL</u> | Well Number: <u>35-7-8-1</u> |
| 8. Location: QtrQtr: <u>NESE</u> Section: <u>8</u> Township: <u>35N</u> Range: <u>7W</u> Meridian: <u>N</u> | |
| 9. Field Name: <u>IGNACIO BLANCO</u> Field Code: <u>38300</u> | |

Completed Interval

FORMATION: FRUITLAND COAL

Status: SHUT IN

Treatment Type: _____

Treatment Date: _____

End Date: _____

Date of First Production this formation: _____

Perforations Top: 403

Bottom: 416

No. Holes: 23

Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

none.

Upper transducer set at 5 feet below ground surface. Type and Rating is the LT 500 - 30 psia.

Lower transducer set at 374 feet below ground surface. Type and Rating is the LT 500 - 300 psia

Perforations 403 to 416, 2 holes per foot. 0.4 in

This formation is commingled with another formation:

☒ Yes ☐ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Observation Well

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Collin Androus

Title: Environmental Scientist

Date: _____

Email: collin.androus@state.co.us

:

Attachment Check List

Att Doc Num **Name**

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Environmental | This is an observation well. Upper transducer set at 5 feet below ground surface. Type and Rating is the LT 500 - 30 psia. Lower transducer set at 374 feet below ground surface. Type and Rating is the LT 500 - 300 psia Perforations 403 to 416, 2 holes per foot. 0.4 in | 6/15/2015 11:39:46 AM |

Total: 1 comment(s)