

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>5</u>	4. Contact Name: <u>Collin Androus</u>
2. Name of Operator: <u>COLORADO OIL &amp; GAS CONSERVATION</u>	Phone: <u>(303) 894-2100</u>
3. Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>collin.androus@state.co.us</u>

5. API Number <u>05-007-06267-00</u>	6. County: <u>ARCHULETA</u>
7. Well Name: <u>WAGON GULCH MW 34-5-4</u>	Well Number: <u>1</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>4</u> Township: <u>34N</u> Range: <u>5W</u> Meridian: <u>N</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

## Completed Interval

FORMATION: FRUITLAND COAL Status: SHUT IN Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 821 Bottom: 833 No. Holes: 48 Hole size: 0.34  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

none.  
Upper transducer set at 5 feet below ground surface. Type and Rating is the T 500 - 300 psia.  
Lower transducer set at 232 feet below ground surface. Type and Rating is the LT 500 - 300 psia  
Perforations 235 to 241, 254 to 258, and 264 to 274. 4 holes per foot, perforation hole size information taken from completion reports of other program wells.

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: Observation well.  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: collin Androus  
Title: Environmental Scientist Date: \_\_\_\_\_ Email: collin.androus@state.co.us

## Attachment Check List

**Att Doc Num** **Name**

\_\_\_\_\_

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Upper transducer set at 5 feet below ground surface. Type and Rating is the T 500 - 300 psia. Lower transducer set at 232 feet below ground surface. Type and Rating is the LT 500 - 300 psia Perforations 235 to 241, 254 to 258, and 264 to 274. 4 holes per foot, perforation hole size informaiton taken from completion reports of other program wells.	6/15/2015 10:53:59 AM

Total: 1 comment(s)