

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 5
2. Name of Operator: COLORADO OIL & GAS CONSERVATION
3. Address: 1120 LINCOLN ST SUITE 801
City: DENVER State: CO Zip: 80203
4. Contact Name: collin androus
Phone: (303) 894-2100
Fax: _____
Email: collin.androus@state.co.us

5. API Number 05-007-06264-00
6. County: ARCHULETA
7. Well Name: FOSSET GULCH MW 34-5-14
Well Number: 1
8. Location: QtrQtr: SESE Section: 14 Township: 34N Range: 5W Meridian: M
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: FRUITLAND COAL Status: SHUT IN Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 482 Bottom: 502 No. Holes: 80 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐

Upper transducer set at 2.3 feet below ground surface. Type and Rating is the LT 700 - 1000 psia.
Lower transducer set at 510 feet below ground surface. Type and Rating is the LT 700 - 1000 psia
Perforations 4 spf, perforation hole size information taken from completion reports of other program wells.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Monitoring Well

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Collin Androus

Title: Environmental Scientist

Date: _____

Email: collin.androus@state.co.us

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Upper transducer set at 2.3 feet below ground surface. Type and Rating is the LT 700 - 1000 psia. Lower transducer set at 510 feet below ground surface. Type and Rating is the LT 700 - 1000 psia Perforations 4 spf, perforation hole size informaiton taken from completion reports of other program wells.	6/15/2015 10:39:13 AM

Total: 1 comment(s)