

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400853422</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>16695</u>	Contact Name <u>April E Pohl</u>
Name of Operator: <u>CHEVRON MIDCONTINENT LP</u>	Phone: <u>(505) 333-1941</u>
Address: <u>1400 SMITH STREET - ROOM 44195</u>	Fax: <u>(505) 334-7134</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>April.Pohl@chevron.com</u>

Complete the Attachment  
Checklist

OP OGCC

API Number : <u>05-</u> <u>067</u> <u>09036</u> <u>00</u>	OGCC Facility ID Number: <u>277257</u>
Well/Facility Name: <u>CLARK 7</u>	Well/Facility Number: <u>2</u>
Location QtrQtr: <u>NWSE</u> Section: <u>7</u> Township: <u>34N</u> Range: <u>8W</u> Meridian: <u>N</u>	
County: <u>LA PLATA</u> Field Name: <u>IGNACIO BLANCO</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWSE Sec 7

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 7

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 7 Twp 34N

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>1615</u>	<u>FSL</u>	<u>2170</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>34N</u>	Range <u>8W</u>	Meridian <u>N</u>	
Twp _____	Range _____	Meridian _____	
<u>1543</u>	<u>FSL</u>	<u>1853</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>34N</u>	Range <u>8W</u>		
Twp _____	Range _____		
<u>1543</u>	<u>FSL</u>	<u>1853</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>34N</u>	Range <u>8W</u>		
Twp _____	Range _____		

\*\*

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\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CLARK 7 Number 2 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Hole in tubing repair

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT \_\_\_\_\_ Approximate Start Date \_\_\_\_\_

☐ REPORT OF WORK DONE \_\_\_\_\_ Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) \_\_\_\_\_ Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Hole in tubing repair

Clark 7-2

6/5/2015

MIRU. POOH with 7/8" & 3/4" rod string & pump. Scale & asphaltene type substance present on rods. Gathered sample for analysis. Top 23 rollers good, bottom 20 rollers gummy- not functioning. Pump stuck in open position. Rod guides worn, need replaced.

Tested BOP's w/ 2-7/8" pipe rams, 2400/250psi high/low - all TIW valves. N/U BOP's & pressure test flange to 1200psi - good. R/U 2-7/8" handling equipment.

Pick up, remove hanger. Hanger gears looked good, sent for inspection. Pick up additional 2-7/8" & tag fill @2940'.

6/10/2015

POOH, LD 2 7/8" prod tbg, Tbg looks good. (88 jts, pup jt, SN, Muleshoe)

RIH Hornet pkr w/G top, Set pkr at 1262', Release from pkr, LD 2 jts, Load and test plug to 500 ps

PU G plug, Set G plug at 40' w/ 67 jts tail pipe. ND BOP's, ND Tbg Rotator, NU BOP's, Test break

RIH, Release RBP @ 40', & 1262', POOH, LD tools. RIH w/ 6 1/8" bit on 76 jts 2 7/8" workstring, EOT-2385'

6/11/2015

RIH w/ tbg, PU Power Swivel, Start air, Establish circulation @ 300 psi

Cleanout well from 2940 to 2978' (PBSD) @ 1200 scfm air, 300 psi, 10 bwph mist. Recovered light sand. Well making lots of water.

SD air, RD Swivel, POOH above perms, EOT-2385'

6/12/2015

RIH w/ tbg, tag for fill @ 2978', no fill. POOH, LD 53 jtsl workstring, POOH, LD bit

RIH w/pkr w/G top, Set at 1262', Release pkr, LD 2 jts, Load - test to 500 psi, Test good, RIH & set G- plug @ 40'

NU Tbg Rotator, NU BOP's. Release, pull and LD G plug, Latch, release pkr, Let equalize, POOH

RIH w/Muleshoe(30.78), SN (1.0), 85 jts new 2 7/8", L-80, 6.5#, EUE tbg (2803.85), NewTbg Hangar (0.80), Land tbg. EOT - 2852.43', SN-2820.65'

6/13/2015

RIH w/ rods in derrick. POOH worn out rod string

TIH w/ 2 1/2 x 2 x 30' RWAC-Z pump (CX 705), run twenty 3/4" X 8' ponys w/ 3/4" X 2-1/2" rollers on lower end, run forty-two 3/4" X 2-1/2" guided rods 5 per. Run 7/8" pin X 3/4" box XO, run twenty-eight 7/8" X 2-1/2" guided rods 5 per, run eight 7/8" X 8' pony rods w/ 7/8" X 2-1/2" rollers on lower end, run twenty-one 7/8" X 2-1/2" guided rods 5 per, run fifteen 7/8" X 8' ponys w/ 7/8" X 2-1/2" rollers on lower end, run three 7/8" X 2-1/2" guided rods 5 per, space-out w/ 6', ' pony, run 1-1/4" X 30' polish rod.

Load tbg w/2%, test to 500 psi, good. Bleed down, Check pump action w/ rig to 600 psi, good pump action, bleed down, clamp off 6" above tag. RDMO

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April E Pohl  
 Title: Permitting Specialist Email: April.Pohl@chevron.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400853426	WELLBORE DIAGRAM

Total Attach: 1 Files