

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400852470

Date Received:

06/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

3. Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Randy Loudenburg

Phone: (970) 335-7529

Fax: (970) 375-7529

Email: randy.loudenburg@bp.com

5. API Number 05-067-06962-00

7. Well Name: ROBERT DULIN

8. Location: QtrQtr: SWNW Section: 35 Township: 35N Range: 7W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

6. County: LA PLATA

Well Number: 1

Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Type: ACID JOB

Treatment Date: 06/02/2015

End Date: 06/09/2015

Date of First Production this formation: 05/10/1989

Perforations Top: 1560

Bottom: 1672

No. Holes: 192

Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐

1. Pumped 24 bbls of 15% HCL acid
2. Pumped 5 bbls fresh water and 10 bbls soda ash water
3. Shut in 48 hrs.
4. Checked flow back- PH level to low
5. Pumped 14 bbls of fresh water with 300 Lbs of soda ash followed by 5 bbls fresh water
6. Shut in well 24 hrs.
7. PH level and PSI were correct
8. Well back on production

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 34

Disposition method for flowback:

Total proppant used (lbs): 300

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 6/11/2015 Email: randy.loudenburg@bp.com

Attachment Check List

Att Doc Num Name

400852470 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|-------------------------|
| Permit | Corrected date of first production to reflect well completion report Doc: 688649. | 6/12/2015 8:28:47 AM |

Total: 1 comment(s)