

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400852361

Date Received:

06/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

3. Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Randy Loudenburg

Phone: (970) 335-3828

Fax: (970) 375-7529

Email: randy.loudenburg@bp.com

5. API Number 05-067-07883-00

7. Well Name: MAESTAS A

8. Location: QtrQtr: NWSE Section: 23 Township: 33N Range: 9W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

6. County: LA PLATA

Well Number: 1

Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Type: ACID JOB

Treatment Date: 06/03/2015

End Date: 06/08/2015

Date of First Production this formation: 12/17/1993

Perforations Top: 2810

Bottom: 2861

No. Holes: 64

Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

1. Pumped 1000 gallons of 15% HCL acid
2. Pumped 43 bbls of fresh water to get acid to top perforation
3. Shut down 30 minutes.
4. Pumped additional 10 bbls of fresh water to displace acid to bottom perforation plus 5 bbls overflush
5. Well back on production

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 82

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 58

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 6/11/2015 Email: randy.loudenburg@bp.com

Attachment Check List

Att Doc Num

Name

400852361 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)