

WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date _____

May 11, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number FEHRN W 28-13	Field Ticket Number 4310-0636
Address 4000 Burlington Ave		District Greeley E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig #1549	Equipment Operator Beau Hefner
Field Engineer / Supervisor Signature		Equipment Operator Daniel Luna	Equipment Operator

[illegible]

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. FEHRN W 28-13 Engineer 0
County Weld Date 5/11/2015 Ticket No. 4310-0636 Unit No. 4310
District Greeley E-Line Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:40 AM
Field Hrs. 2:50:00 Standby Hours: 0:00:00 Total Hours 4:15:00 Travel Time Hrs. 1:25:00
Trip Miles 80 Leave Location: 10:55 AM Arrive Shop: 11:40 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 3.5 Liner Size 2.375 Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:50 AM Out 8:20 AM RIH with Guage Ring/ Junk Basket(1.75") to 7915', POOH
From SURFACE To 7915
Service Gauge Ring/ Junk Basket(1

2 Time in 8:25 AM Out 8:50 AM RIH with CIBP(Owen 1.71"), set@7860', POOH
From SURFACE To 7860
Service CIBP(set@7860')

3 Time in 9:00 AM Out 9:25 AM RIH with Dump Bailer, dumped Cement@7860', POOH
From SURFACE To 7860
Service Dump Bailer(Cement@7860'

4 Time in 9:30 AM Out 9:55 AM RIH with Guage Ring/ Junk Basket(2.81") to 7585', POOH
From SURFACE To 7585
Service Gauge Ring/ Junk Basket(2

5 Time in 10:05 AM Out 10:35 AM RIH with CIBP(Wyoming Completion Technology 2.75"), set@7400', POOH
From SURFACE To 7400
Service CIBP(set@7400')

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

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Date

May 12, 2015

Company Name Kerr McGee Oil & Gas		Well Name and Number FEHRN W 28-13	
Address 4000 Burlington Ave		District Greeley	
City/State/Zip Code Evans, Co. 80620		Well Unit Number 7770	
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	16:00	Shop Time:	7:00						1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	15:00	Arrive Location:	15:35						1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	15:35	Finish Rig Up:	15:45											
1 Time In	16:35	Time Out	16:50						6,000.0	1050-001		Jet Cutter Depth Charge		
From	1510	To	Surface						1.0	1050-004		Jet Cutter Operation Charge for Casing		
Service in	Jet Cut													
2 Time in		Time Out												
From		To												
Service														
3 Time in		Time Out												
From		To												
Service														
4 Time in		Time Out												
From		To												
Service														
5 Time in		Time Out												
From		To												
Service														
6 Time in		Time Out												
From		To												
Service														
7 Time in		Time Out												
From		To												
Service														
8 Time in		Time Out												
From		To												
Service														
9 Time in		Time Out												
From		To												
Service														
10 Time in		Time Out												
From		To												
Service														
11 Time in		Time Out												
From		To												
Service														
12 Time in		Time Out												
From		To												
Service														
13 Time in		Time Out												
From		To												
Service														
14 Time in		Time Out												
From		To												
Service														
Begin Rig Down:	16:50	Finish Rig Down:	17:00											
Leave Location:	17:00	Arrive Shop:	17:45											
Operating Hrs:	0:35	Standby Hours:	0:00											
Total Field Hrs:	1:55	Travel Time Hrs:	1:20											
Total Trip Miles:	50	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:		Rig Volts:												
WELL DATA														
Casing Size:	3 1/2	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														
										SUB TOTAL				
										LESS DISCOUNT				
										NON DISCOUNTED ITEMS				
										1.0	1000-275	Environmental clean-up, per job		
										1.0	1000-186	Mobilization		
										SUB TOTAL				
										TOTAL				
										P.O. Number				

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 210-7123

G/L Acct: 80010230

Consultant: Luis Morales

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.supereenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Luis Morales
Customer Signature

Luis Morales
Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. FEHRN W 28-13 Engineer Adam Steerman
County Weld Date 5/12/2015 Ticket No. 7770-0772 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 4:00 PM Shop Time: 7:00 AM Leave Shop: 3:00 PM Arrive Location: 3:35 PM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:20:00
Trip Miles 50 Leave Location: 5:00 PM Arrive Shop: 5:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 4:35 PM Out 4:50 PM
From 1510' To Surface
Service Jet Cut

RIH with Jet Cutter, Cut @ 1510', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

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Date
May 14, 2015

Company Name Kerr McGee Oil & Gas		Well Name and Number FEHRN W 28-13	Field Ticket Number 7770-0773
Address 4000 Burlington Ave		District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Ken Macnamara
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

R	U	N	TIME	SS	SI	SO	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 8:00					1.0	1000-100		Service Charge Cased Hole Unit		
			Shop Time: 6:30										
			Leave Shop: 7:00										
			Arrive Location: 7:35										
			Begin Rig Up: 7:35					6,000.0	1230-001		Bridge Plug Depth Charge		
			Finish Rig Up: 7:45					1.0	1240-001		Bridge Plug Operation Charge		
1			Time In: 7:50					1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
			Time Out: 8:00					1.0	1230-023		Standard Set Power Charge		
			From 8:00 To Surface										
			Service in: CIBP (set @ 80')										
2			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
3			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
4			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
5			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
6			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
7			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
8			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
9			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
10			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
11			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
12			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
13			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
14			Time In: _____										
			Time Out: _____										
			From _____ To _____										
			Service _____										
			Begin Rig Down: 8:00										
			Finish Rig Down: 8:10										
			Leave Location: 8:10										
			Arrive Shop: 8:45										
			Operating Hrs: 0:30										
			Standby Hours: 0:00										
			Total Field Hrs: 1:40										
			Travel Time Hrs: 1:10										
			Total Trip Miles: 50										
			Lost Time Hrs: 0:00										
			Line Size: _____										
			Line Length: _____										
			Wellhead Voits: _____										
			Rig Voits: _____										
			WELL DATA										
			Casing Size: 8 5/8										
			Liner Size: _____										
			Tubing Size: _____										
			Drill pipe Size: _____										
			Drill Collar Size: _____										
			Minimum I.D.: _____										
			Fluid Level: _____										
			Deviation: _____										
			Max. Temp: _____										
			Max. Pressure: _____										
			Field Prints: _____										
			Final Prints: _____										
			Comments: _____										
			SUB TOTAL										
			LESS DISCOUNT										
			NON DISCOUNTED ITEMS										
			1.0					1000-275			Environmental clean-up, per job		
			1.0					1000-186			Mobilization		
			SUB TOTAL										
			TOTAL										
			P.O. Number										

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 2107123

G/L Acct: 80012230

Consultant: LUIS MORALES

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. FEHRN W 28-13 Engineer Adam Steerman
County Weld Date 5/14/2015 Ticket No. 7770-0773 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 6:30 AM Leave Shop: 7:00 AM Arrive Location: 7:35 AM
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:40:00 Travel Time Hrs. 1:10:00
Trip Miles 50 Leave Location: 8:10 AM Arrive Shop: 8:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:50 AM Out 8:00 AM
From 80' To Surface
Service CIBP (set @ 80')
RIH with CIBP, Set @ 80', POOH
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service