

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 1050 17TH STREET #2400 City: DENVER State: CO Zip: 80265 4. Contact Name: JENNIFER LIND Phone: (720) 508-8362 Fax: Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22097-00 6. County: GARFIELD 7. Well Name: BAT 8. Location: QtrQtr: NESW Section: 24 Township: 7S Range: 96W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 03/21/2014 End Date: 03/28/2014 Date of First Production this formation: 03/28/2014 Perforations Top: 4022 Bottom: 5875 No. Holes: 512 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [] Frac'd with 90,223 bbls 2% slickwater, 95 bbls 7.5% HCL Acid. No proppant used. Zipper Frac pairing with the BAT 13A-24-07-96 (API #05-045-22093)

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 90318 Max pressure during treatment (psi): 7803 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.70 Total acid used in treatment (bbl): 95 Number of staged intervals: 8 Recycled water used in treatment (bbl): 90223 Flowback volume recovered (bbl): 34383 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1535 Bbl H2O: 285 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1535 Bbl H2O: 285 GOR: 0 Test Method: Flowing Casing PSI: 1075 Tubing PSI: Choke Size: 18/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1180 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 1992 Tbg setting date: 11/06/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5A being submitted to revise producing formation from WMFK to WFCM. Wellbore diagram is not available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 6/8/2015 Email: JLIND@URSARESOURCES.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400849851	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: adds CMEO.	6/10/2015 7:40:45 AM

Total: 1 comment(s)