



# Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18<sup>th</sup> Street  
Denver, CO 80202  
720-929-6000

June 9, 2015

Matt Lepore  
Director, Colorado Oil and Gas Conservation Commission  
Department of Natural Resources  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Re: Request for Exception to Rule 317.p  
VIPER PYRO STATE 16N2-10HZ (Doc. No. 400776796)  
VIPER PYRO 39N-10HZ (Doc. No. 400776988)  
VIPER PYRO 39N2-10HZ (Doc. No. 400777170)  
VIPER PYRO 16N-10HZ (Doc. No. 400777215)  
VIPER PYRO 26C-14HZ (Doc. No. 400777386)  
VIPER PYRO 26N-14HZ (Doc. No. 400777423)  
VIPER PYRO 41N-14HZR (Doc. No. 400850500)  
Township 3 North, Range 67 West  
Section 15: SWNW  
Weld County, Colorado

Dear Director Lepore:

Kerr-McGee Oil & Gas Onshore LP (“KMG”) respectfully requests approval for an exception to Rule 317.p to only run a cased-hole pulsed neutron, gamma-ray, and cement bond log from the kickoff point into the surface casing on one of the first wells drilled on this multi-well location. A cement bond log with cased-hole gamma ray log will be run on production casing or on intermediate casing if production liner is run. The other wells on this multi-well location will be logged with only a cement bond log with cased-hole gamma ray log from kickoff point into the surface casing. Rule 317.p of the Colorado Oil and Gas Commission's Rules and Regulations requires wells to be logged with a minimum of a resistivity log with gamma ray. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable resistivity logs with gamma ray. The available log(s) meet the offsetting well surface hole distance and bearing requirements.

One of the first wells drilled will be logged with a cased-hole pulsed neutron, gamma ray, and cement bond log. The other wells on this multi-well location will run a cement bond and gamma ray log from the kickoff point into the surface casing. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run.

The existing well(s) within fifteen hundred (1500) feet with acceptable resistivity logs with gamma ray are listed in the table below:

<b>Well Name</b>	<b>Well Number</b>	<b>API Number</b>	<b>Distance From Well(s)</b>	<b>Azimuth (Degrees)</b>	<b>COGCC Well File Document Number</b>
MAYER	31-15	05-123-25002	241	50	1351613
MAYER	11-15	05-123-16861	802	110	1012414

Should you have any questions, please contact our office. Thank you for your consideration.

Very truly yours,

Kerr-McGee Oil & Gas Onshore LP



Ronett Powers  
Regulatory Analyst II