State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400739154

Date Received:

11/24/2014

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall aslo submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 16700   Contact Name: DIANE PETERSON

Name of Operator: CHEVRON PRODUCTION COMPANY   Phone: (970) 675-3842

Address: 100 CHEVRON RD   Fax: (670) 675-3800

City: RANGELY   State: CO   Zip: 81648

API Number   05-103-06299-00   County: RIO BLANCO

Well Name: LARSON, F V   Well Number: B-10

Location: QtrQtr: SWNW   Section: 36   Township: 2N   Range: 102W   Meridian: 6

Footage at surface: Distance: 2033 feet   Direction: FNL   Distance: 537 feet   Direction: FWL

As Drilled Latitude: 40.101276   As Drilled Longitude: -108.799050

GPS Data:

Date of Measurement: 01/23/2008   PDOP Reading: 2.4   GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone   Dist.: ___ feet Direction: ___   Dist.: ___ feet. Direction: ___

Sec: ___   Twp: ___   Rng: ___

** If directional footage at Bottom Hole   Dist.: ___ feet Direction: ___   Dist.: ___ feet. Direction: ___

Sec: ___   Twp: ___   Rng: ___

Field Name: RANGELY   Field Number: 72370

Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt)   09/18/1947   Date TD: 11/19/1947   Date Casing Set or D&A: 11/05/1947

Rig Release Date: 01/04/1948   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☒ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD   6366   TVD** ___   Plug Back Total Depth   MD   6366   TVD** ___

Elevations   GR   5254   KB   5466   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☐

List Electric Logs Run:

NO NEW LOGS

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	32.3	0	601	225	0	601	VISU
1ST	8+1/4	7+0/8	20	0	5,883	1,000	1,100	5,883	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	5,838	6,366	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST   Date: 11/24/2014   Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
	CMT Summary *	Yes ☐	No	☒
	Core Analysis	Yes ☐	No	☒
	Directional Survey **	Yes ☐	No	☒
	DST Analysis	Yes ☐	No	☒
	Logs	Yes ☐	No	☒
	Other	Yes ☐	No	☒
Other Attachments				
400739154	FORM 5 SUBMITTED	Yes ☒	No	☐

General Comments

User Group	Comment	Comment Date
Engineer	No CBL available.	6/9/2015 8:32:37 AM
Permit	Passes Permitting.	6/8/2015 8:42:19 AM
Permit	Pending while checking archives for completion report: No completion report on this well spudded in 1947. This Form 5 prepared to complete the record. No archival records found.	6/8/2015 7:56:51 AM
Total: 3 comment(s)		