

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-38313-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WARDELL</u>	Well Number: <u>4G-7HZ</u>
8. Location: QtrQtr: <u>Lot 4</u> Section: <u>7</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: GREENHORN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/22/2015 End Date: 04/27/2015 Date of First Production this formation: 05/11/2015
Perforations Top: 8093 Bottom: 12074 No. Holes: 600 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 8093-12,074.
381 BBL ACID, 224 BBL CROSSLINK GEL, 168 BBL LINEAR GEL, 160,727 BBL SLICKWATER, 3,319 BBL WATER, - 164,819 BBL
TOTAL FLUID
4,309,339# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 164819 Max pressure during treatment (psi): 8075

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 1.07

Total acid used in treatment (bbl): 381 Number of staged intervals: 25

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 17397

Fresh water used in treatment (bbl): 164438 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4309339 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/29/2015 Hours: 24 Bbl oil: 28 Mcf Gas: 725 Bbl H2O: 79

Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 725 Bbl H2O: 79 GOR: 25892

Test Method: FLOWING Casing PSI: 1385 Tubing PSI: 1098 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1224 API Gravity Oil: 44

Tubing Size: 2.375 Tubing Setting Depth: 7577 Tbg setting date: 05/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)