

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38313-00

7. Well Name: WARDELL

8. Location: QtrQtr: Lot 4 Section: 7 Township: 3N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4G-7HZ

Completed Interval

FORMATION: GREENHORN Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/22/2015 End Date: 04/27/2015 Date of First Production this formation: 05/11/2015
Perforations Top: 8093 Bottom: 12074 No. Holes: 600 Hole size: 0.37
Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 8093-12,074.
381 BBL ACID, 224 BBL CROSSLINK GEL, 168 BBL LINEAR GEL, 160,727 BBL SLICKWATER, 3,319 BBL WATER, - 164,819 BBL
TOTAL FLUID
4,309,339# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 164819

Max pressure during treatment (psi): 8075

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.07

Total acid used in treatment (bbl): 381

Number of staged intervals: 25

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 17397

Fresh water used in treatment (bbl): 164438

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4309339

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/29/2015 Hours: 24 Bbl oil: 28 Mcf Gas: 725 Bbl H2O: 79
Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 725 Bbl H2O: 79 GOR: 25892
Test Method: FLOWING Casing PSI: 1385 Tubing PSI: 1098 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1224 API Gravity Oil: 44
Tubing Size: 2.375 Tubing Setting Depth: 7577 Tbg setting date: 05/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)