

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400849823

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 8960

Contact Name: Jessica Azzolina

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 440-6100

Address: 410 17TH STREET SUITE #1400

Fax: (720) 279-2331

City: DENVER State: CO Zip: 80202

API Number 05-123-41160-00

County: WELD

Well Name: Pronghorn

Well Number: O-K-15HNC

Location: QtrQtr: SESW Section: 15 Township: 5N Range: 61W Meridian: 6

Footage at surface: Distance: 310 feet Direction: FSL Distance: 1416 feet Direction: FWL

As Drilled Latitude: 40.394530 As Drilled Longitude: -104.199340

GPS Data:

Date of Measurement: 04/21/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Adam Beauprez

** If directional footage at Top of Prod. Zone Dist.: 83 feet. Direction: FSL Dist.: 2660 feet. Direction: FWL

Sec: 15 Twp: 5N Rng: 61W

** If directional footage at Bottom Hole Dist.: 412 feet. Direction: FNL Dist.: 2650 feet. Direction: FWL

Sec: 10 Twp: 5N Rng: 61W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/01/2015 Date TD: 03/09/2015 Date Casing Set or D&A: 03/10/2015

Rig Release Date: 04/11/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10943 TVD** 6185 Plug Back Total Depth MD 10943 TVD** 6185

Elevations GR 4669 KB 4686 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Mud Log, CBL, (OH log ran on the Pronghorn J24-15-10XRLNC for the J-15 pad)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 446 | 235 | 0 | 446 | CALC |
| 1ST | 8+3/4 | 7 | 26 | 0 | 6,753 | 783 | 0 | 6,753 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 6534 | 10,939 | | | | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHARON SPRINGS | 6,093 | | NO | NO | |
| NIOBRARA | 6,239 | | NO | NO | |

Comment:

OH log ran on the Pronghorn J24-15-10XRLNC for the J-15 pad

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jessica Azzolina

Title: Drilling Technician

Date: _____

Email: jazzolina@bonanzacrk.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400849875 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400849863 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400849844 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400849846 | PDF-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400849862 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

User Group Comment

Comment Date

| | | |
|--|--|--|
| | | |
|--|--|--|

Total: 0 comment(s)