

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22100-00
6. County: GARFIELD
7. Well Name: BAT
Well Number: 32D-24-07-96
8. Location: QtrQtr: NESW Section: 24 Township: 7S Range: 96W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/13/2014 End Date: 03/20/2014 Date of First Production this formation: 03/27/2014
Perforations Top: 4195 Bottom: 6012 No. Holes: 512 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 121,840 bbls 2% slickwater, 95 bbls 7.5% HCL Acid and 804,885 lbs of 30/50 sand. Zipper Frac pairing with the BAT 12C-24-07-96 (API # 05-045-22095).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121840

Max pressure during treatment (psi): 7700

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 95

Number of staged intervals: 8

Recycled water used in treatment (bbl): 120883

Flowback volume recovered (bbl): 32399

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 804885

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1935 Bbl H2O: 901
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1935 Bbl H2O: 901 GOR: 0
Test Method: Flowing Casing PSI: 750 Tubing PSI: Choke Size: 32/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1180 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5086 Tbg setting date: 04/26/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5A submitted revising producing formation from WMFK to WFCM. Wellbore diagram is not available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: _____

Email: JLIND@URSARESOURCES.COM

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)