

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400843349

Date Received:

05/26/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

441949

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

|   |                           |   |
|---|---------------------------|---|
| Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u> | Operator No: <u>10112</u> | <b>Phone Numbers</b>                          |
| Address: <u>16000 DALLAS PARKWAY #875</u>                 |                           | Phone: <u>(918) 526-5592</u>                  |
| City: <u>DALLAS</u>                                       | State: <u>TX</u>          | Mobile: <u>(918) 638-1153</u>                 |
| Zip: <u>75248-6607</u>                                    |                           | Email: <u>regulatory@foundationenergy.com</u> |
| Contact Person: <u>Rachel Grant</u>                       |                           |   |

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400843349

Initial Report Date: 05/22/2015      Date of Discovery: 04/03/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 30 TWP 10N RNG 79W MERIDIAN 6Latitude: 40.812241 Longitude: -106.301789Municipality (if within municipal boundaries): \_\_\_\_\_ County: JACKSON

#### Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No \_\_\_\_\_☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-057-06124

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Estimated approx. 4 bbls of oil spilled within containment

#### **Land Use:**

Current Land Use: CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: VariousSurface Owner: FEEOther(Specify): Colton Miller- Silver Spur Ranches

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 4/3/2015, the valve on the treater's interphase broke, causing fluid to spill onto the ground in the treater house. Approximately four (4) barrels of oil spilled, contained within the berms. The treater house was vacuumed out and power washed, the pumper changed valves on the treater and it restarted with no problem. This incident was reported internally on 4/7/15. After initial review, it was determined that this spill was non-reportable per COGCC standards, as it was less than five barrels and was contained by the berms. Per conversation with Alex Fischer and Inspection # 677900073, Foundation is filing a Form 19 to document this release.

List Agencies and Other Parties Notified:

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: 05/26/2015 Email: regulatory@foundationenergy.com

**COA Type**

**Description**

|  |  |
|--|--|
|  | It is suggested that Foundation retains the services of an environmental professional or environmental consulting firm that is knowledgeable with the COGCC Rules and Regulations in addressing environmental issues.  |
|  | Remediate impacted material outside of vertical heater treater with confirmation soil sampling by collecting discrete samples and analyzing for the the full 910-1 list.<br>Remediate impacted material and sorbent material inside of vertical heater treater.<br>Provide documentation of disposition of ALL E&P waste material.<br>Provide documentation of surface owner notification. |

**Attachment Check List**

**Att Doc Num**

**Name**

|           |                   |
|-----------|-------------------|
| 400843349 | FORM 19 SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)