



02469087

SEC 17&18 T2N R63W

05-123-18217 LOC# 409008

FOR OFFICE USE

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

6. PERMIT NO.
94-465

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

7. API NO.
05123182170000

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200

RECEIVED

8. WELL NAME
UPV

CITY STATE ZIP CODE
Denver CO 80202

AUG 9 - 1994

9. WELL NUMBER
3-13K3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

COLO. OIL & GAS CONS. COMM.

10. FIELD OR WILDCAT
WILDCAT DK-J

At surface

657' FSL & 660' FWL

12. COUNTY

11. QTR. QTR. SEC., T.R. AND MERIDIAN
6TH PM

At proposed production zone
SAME

WELD

SWSW 3 T2N R63W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions and
Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
DATE:
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
DATE:
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☒ OTHER: WATER BASE BENTONITIC
TREATMENT PLAN-RULE NO.911

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Summer 1994

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED
BENTONITIC DRILLING FLUIDS, PER RULE NO. 911.

THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

16. I hereby certify that the foregoing is true and correct

SIGNED

PHONE N (303) 592-8500

NAME (PRINT) MIKE ISKETITLE ENGR. TECH.DATE 05/31/94 8/8/94

(This space for Federal or State office use)

APPROVED

Reviewed by DEB

TITLE

EPS

DATE

8/17/95

CONDITIONS OF APPROVAL, IF ANY:

NOTICE
OF
LAND TREATMENT
OF COLO. OIL & GAS CONS. COMM.
WATER-BASED BENTONITIC DRILLING FLUIDS

AUG 9 - 1994

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200

DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY

EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 17 T 2 N R 63 W SW 1/4 (Portion)
18 T 2 (N/S) R 63 E (W) E 1/2 (Portion)

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: UPU3-13K3

NAME OF SURFACE OWNER: Mark Kauffman

ADDRESS OF SURFACE OWNER: 8616 W 63 Keensburg CO 80643

PHONE NUMBER/SURFACE OWNER: DAYTIME: 732-4878 EVENING: _____

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: _____

3000 BBL / site

5. TOTAL ACREAGE OF SITE: 230 A

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)
SEE ATTACHED MAP.

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GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY) ^{COLO. OIL & GAS CONS. COMM.}

None.

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:)

None.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).

Drilling fluids will be applied by tank and tilted in by Hammer

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I MARK A. KAUFFMAN

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Mark A. Kauffman
SIGNATURE OF SURFACE OWNER(S)

5-26-94
DATE

Bob Hammer
SIGNATURE OF WITNESS(S)

5-26-94
DATE

523-64-9915
SOCIAL SECURITY NUMBER(S)

R63W

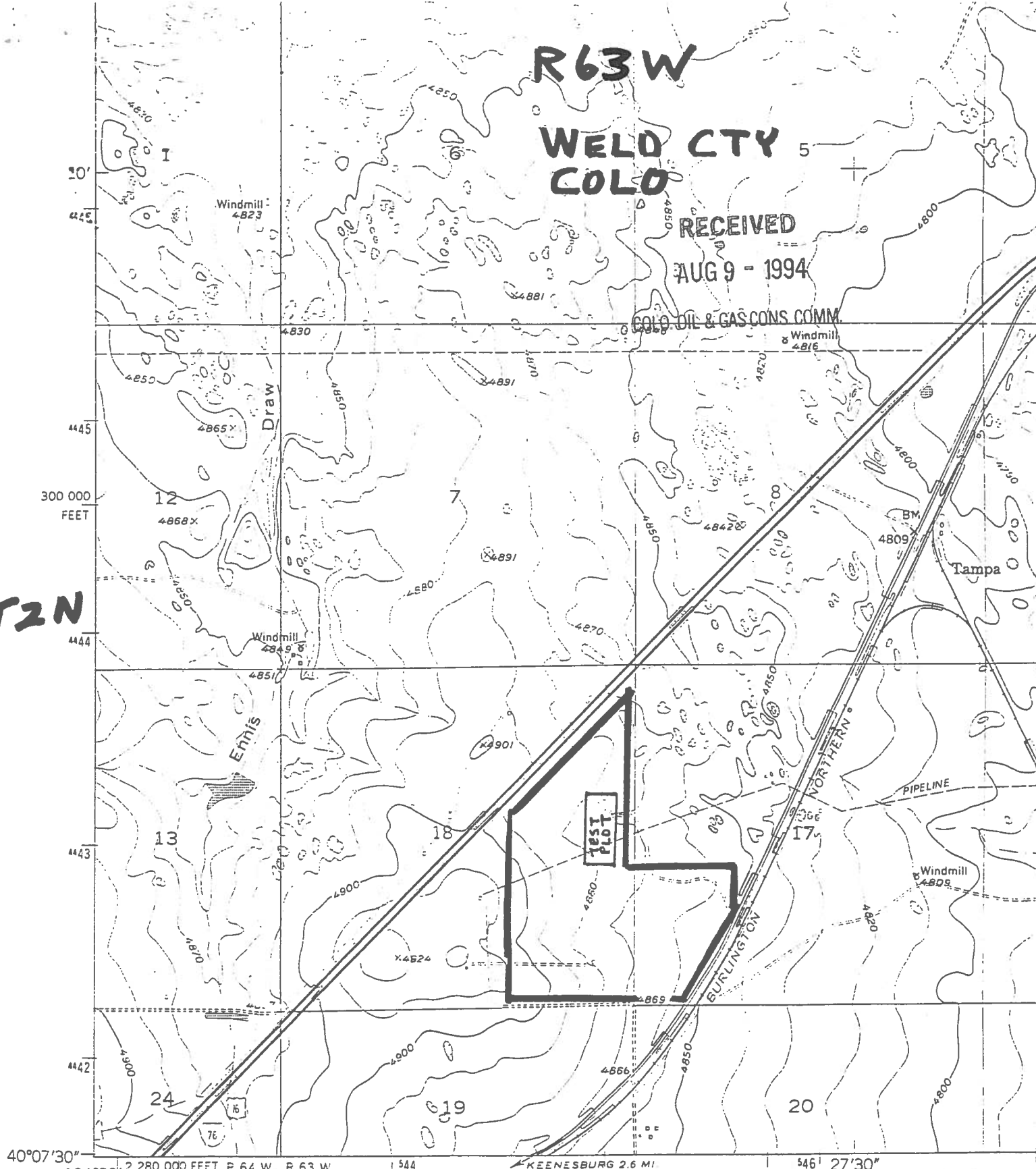
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COLORADO OIL & GAS CONS. COMM.

T2N



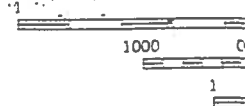
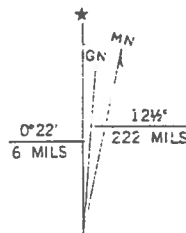
40°07'30" 104°30' 2 280 000 FEET R. 64 W. R. 63 W. 1 544 KEENESBURG 2.6 MI. 546 27'30"

Mapped, edited, and published by the Geological Survey as part of the Department of the Interior program for the development of the Missouri River Basin

Control by USGS and NOS/NOAA

Culture and drainage in part compiled from aerial photographs taken 1948. Topography by planetable surveys 1950 Limited revision 1971

Polyconic projection 1927 North American datum 10 000 foot grid based on Colorado coordinate system north zone



KEENESBURG 5064 11 SE