

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2091771

Date Received:

09/17/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10059

Contact Name: LINN R WILSON

Name of Operator: PETRO MEX RESOURCES

Phone: (505) 4865557

Address: PO BOX 6724

Fax: (505) 6341500

City: FARMINGTON State: NM Zip: 87499-

API Number 05-077-08830-00

County: MESA

Well Name: FEDERAL

Well Number: 1-15-8-101

Location: QtrQtr: NWNW Section: 15 Township: 8S Range: 101W Meridian: 6

Footage at surface: Distance: 981 feet Direction: FNL Distance: 1173 feet Direction: FWL

As Drilled Latitude: 39.365870 As Drilled Longitude: -108.655450

GPS Data:

Date of Measurement: 09/14/2012 PDOP Reading: 1.9 GPS Instrument Operator's Name: KENNETH WERITO SR

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: COAL GULCH

Field Number: 11450

Federal, Indian or State Lease Number: COC 088586

Spud Date: (when the 1st bit hit the dirt) 06/01/1983 Date TD: 06/05/1983 Date Casing Set or D&A: 06/06/1983

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1360 TVD** Plug Back Total Depth MD 1360 TVD**

Elevations GR 6712 KB 6716 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
1ST	6+3/4	4+1/2		0	1,360	75	1,040	1,360	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	0	1,360			

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINN R WILSON

Title: OPERATIONS MANAGER Date: 9/17/2014 Email: LINN_WILSON@SISNA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2091771	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting. Likely no CBL ever run.	3/3/2015 8:21:45 AM
Engineer	will pass when permitting does	3/2/2015 3:35:19 PM
Engineer	well orig. drilled as coal monitoring hole June 1983. report says cement pumped and "back to surface" . no perfs. no CBL, nor (probably) any other logs. none in wellfile, nor mention of any.	3/2/2015 3:28:49 PM
Permit	Pending: Request CBL included in Petro Mex's Proposed Reentry Plan as per doc 1131102.	11/18/2014 9:51:42 AM

Total: 4 comment(s)