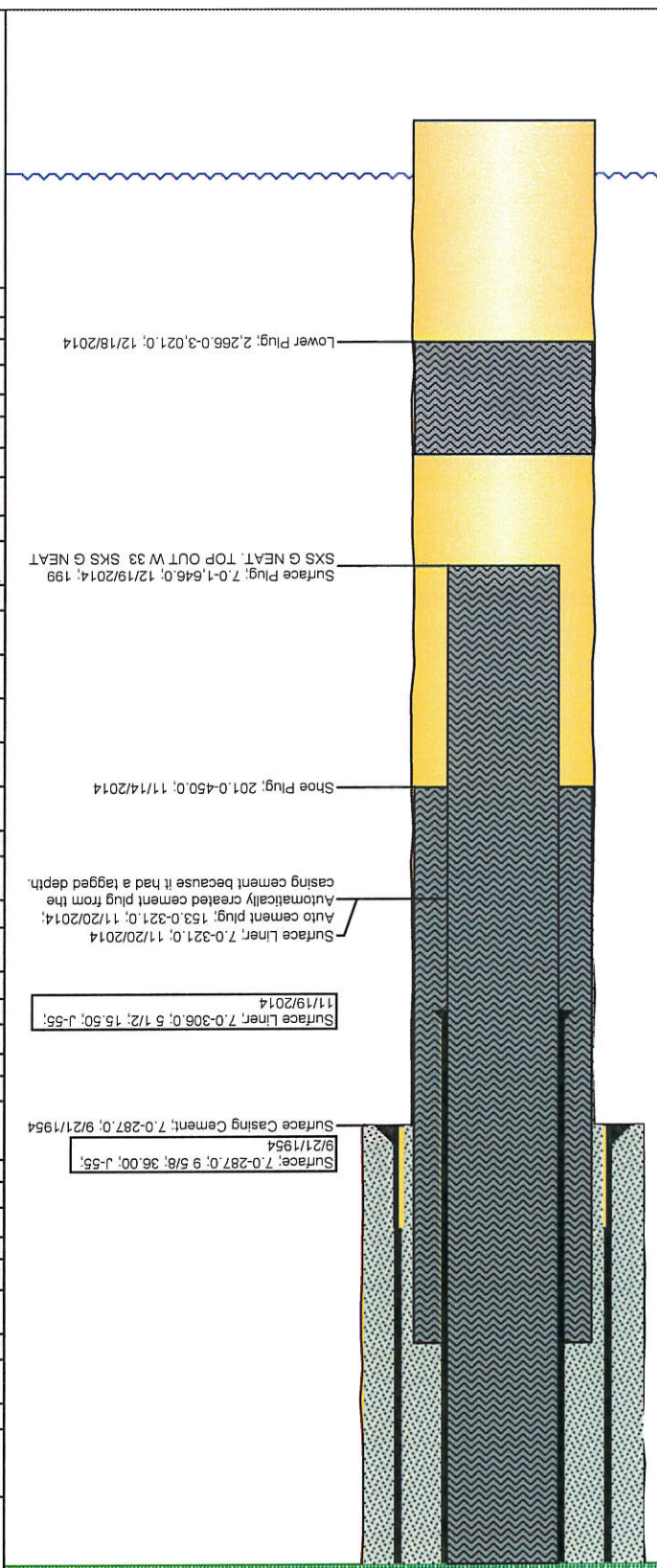


# Wellbore Schematic Input Report

Well Name: GOVT-ADKISSON 1

VERTICAL - ORIGINAL HOLE, 6/4/2015 10:20:34 AM

MD (ftKB)	Vertical schematic (actual)
218.2	
-105.7	
6.9	
55.6	
104.2	
152.9	
169.0	
185.0	
201.1	
229.2	
257.3	
265.4	
286.0	
286.5	
287.1	
293.4	
299.8	
306.1	
311.0	
315.9	
320.9	
364.0	
407.0	
450.1	
710.1	
970.0	
1,230.0	
1,368.7	
1,507.3	
1,648.0	
1,852.7	
2,059.4	
2,266.1	
2,517.7	
2,769.4	
3,021.0	
3,026.0	
3,031.1	
3,036.1	
4,277.3	
5,518.6	
6,759.8	
6,872.4	
6,984.9	



Comment		WBI RE-ENTRY P&A FOR HORIZONTAL WELL:		Washington LC13-775		AFE: 200491		MINIMAL DATA FOR WELL ON COGCC		Directions To Well		CO HWY 14 & WCR 105, North to WCR 119, North 0.5 mi , West 0.2 mi into		Congressional Location		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Section		Township		Range		Rng E/W Dir		Bottom Hole Location		North-South Distance (ft)		From N or S Line		East-West Distance (ft)		From E or W Line		Plug Back Total Depths		Date		Depth (ftKB)		Method		Com		Wellbore Sections		Section Des		Size (in)		Act Top, MD (ftKB)		Act Btm, MD (ftKB)		SURFACE		12 1/4		7.0		287.0		6,760.0		Zone Statuses		Zone Name		Status Date		Status		Fluid Type		Job		Prod Method		Casing Strings		Casing Description		Run Date		OD (in)		W/Len (ft)		Grade		Top, MD (ftKB)		Surface		9/21/1954		9 5/8		36.00		J-55		7.0		287.0		Surface Liner, 306.0ftKB		Casing Description		Run Date		OD (in)		W/Len (ft)		Grade		Top, MD (ftKB)		Surface Liner		11/19/2014		5 1/2		15.50		J-55		7.0		306.0		Cement		Description		Top Depth (ftKB)		Bottom Depth (ftKB)		Surface Casing Cement		7.0		287.0		Shoe Plug		201.0		450.0		Surface Liner		7.0		321.0		Lower Plug		2,266.0		3,021.0		Surface Plug		7.0		1,646.0		Tubing Strings		Tubing Description		Run Date		String...		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Set De...		Perforation Data		Zone		Brch/St		g		Shot Total		Top (ftKB)		Btm (ftKB)		Date		Other in Hole		Run Date		Des		OD (in)		Top (ftKB)		Btm (ftKB)		Logs		Date		Type		Top, MD (ftKB)		Btm, MD (ftKB)	
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Well Name: GOVT-ADKISSON 1  
Report # 30, Report Date: 12/18/2014

API		Prospect		Regulatory Field		State/Province		Country	
05-123-05669		WATTENBERG		COLORADO		USA			
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	N 9	Range	E/W Dir	
Vertical		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well		CO HWY 14 & WCR 105, North to WCR 119, North 0.5 mi ,		West 0.2 mi into		Washington LC13-775		AF#: 200491	
Total Depth (All) (ftKB)		ORIGINAL HOLE - 6,760.0		Current PBD (ftKB)					

Date		Depth (ftKB)		Type		Measurement Method	
Casing Strings							
Csg Des		OD (in)		Grade		W/Len (lb/ft)	
Surface		9 5/8		J-55		36.00	
Surface Liner		5 1/2		J-55		15.50	
306.0							
Cement Tops							
Description		Top Depth (ftKB)					
Surface Casing Cement		0.0					
Description		Top Depth (ftKB)					
Shoe Plug		201.0					
Description		Top Depth (ftKB)					
Surface Liner		0.0					
Description		Top Depth (ftKB)					
Lower Plug		2,266.0					
Description		Top Depth (ftKB)					
Surface Plug		0.0					

Des		Item Des		OD (in)		Wt (lb/ft)		Grade		Jts		Len (ft)		Btm (ftKB)	
Tubing Components															
Item Description		Run Date		Set Depth (ftKB)		Joints		Length (ft)		Sealing Assembly Type		Barrel Length (ft)		API Pump Type	
Rod Description		Run Date		Set Depth (ftKB)		Joints		Length (ft)		Sealing Assembly Type		Barrel Length (ft)		API Pump Type	
Zone Name		Bnch/Sig		Top Depth (ftKB)		Bottom Depth (ftKB)		Entered Shot T...		Est Hole Dia (in)		Date		Comment	
Swabs															
<dtm>		Zone		Swab Company		Total Volume Recovered (bbl)		Vol		Cum Recov		BSW		Cum Recov	

#	Start Time	Swab Time (hr)	Start Fld (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P Tub (psi)	P Cas (psi)	Vol Recov (bbl)	Oil Cum (bbl)	Vol Oil BS&W (%)	Cum BSW (bbl)	Vol Recov (bbl)	Com
Equipment Pressure Test													
Test Date		Failed?		Item Tested		Location/Control Panel		Test Type		Comment			
Logs													
Type		Date		Top, MD (ftKB)		Btm, MD (ftKB)		Logging Company					
Production Failure Details													
Failure Date		Failure Des		Fail Typ		Cause		Failed Item		MCF Lost (MCF/day)		Oil Lost (bbl/day)	

Daily Activity		Primary Job Type		Job Category		OTHER	
Rig Name		TRU-POINT WELL SERVICE		Rig Operator		ANTELMO CARDENAS	
Rig Number		15		Rig Start Date		11/5/2014	
Rig Release Date		12/19/2014					
Chemicals on Location							
Supply Item Des		Received		Consumed		Returned	
Cum On Location		Unit Label		Note			

Report Start Date		12/18/2014		Report End Date		12/18/2014	
Operations Next Report Period		FINISH PUMPING P&A CEMENT W/ SANJEL		Tubing Pressure (psi)		Casing Pressure (psi)	
Surface Casing Pressure (psi)		12.00		Rig Time (hr)		280.059	
AF# Number		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost)		Total Job Cum Cost (Cost)	
23,922		280,059		Mobile		970-381-6233	
Job Contact		CHUCK EMERSON		Title		COMPLETION RIG SUPER	

Time Log		Start Date		End Date		Dur (hr)		Rpt Code		Com	
CHUCK EMERSON											



Well Name: GOVT-ADKISSON 1  
Report # 31, Report Date: 12/19/2014

API		05-123-05669		Prospect		WATTENBERG		State/Province		COLORADO		Country		USA	
Quarter 1		Quarter 2		Quarter 3		Quarter 4		Section		Township		Range		Range E/W Dir	
Vertical		Vertical		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)					
Directions To Well															
CO HWY 14 & WCR 105, North to WCR 119, East to WCR 0.5 mi ,															
West 0.2 mi into															
ORIGINAL HOLE - 6,760.0															
Total Depth (All) (ftKB)															
Current PBD (ftKB)															
Comment															
WBI RE-ENTRY P&A FOR HORIZONTAL WELL: Washington LC13-775 AFE: 200491															
Original PBD															
Date															
Depth (ftKB)															
Type															
Measurement Method															
Casing Strings															
Csg Des															
OD (in)															
Grade															
Wt/Len (lb/ft)															
Jts															
Len (ft)															
Btm (ftKB)															
Cement Tops															
Description															
Surface Casing Cement															
Top Depth (ftKB)															
0.0															
Description															
Shoe Plug															
Top Depth (ftKB)															
201.0															
Description															
Surface Liner															
Top Depth (ftKB)															
0.0															
Description															
Lower Plug															
Top Depth (ftKB)															
2,266.0															
Description															
Surface Plug															
Top Depth (ftKB)															
0.0															
Tubing Components															
Des															
Item Des															
OD (in)															
Wt (lb/ft)															
Grade															
Jts															
Len (ft)															
Btm (ftKB)															
Rods & Pumps															
Run Date															
Set Depth (ftKB)															
Rod Description															
Item Description															
API Pump Type															
Barrel Length (ft)															
Seating Assembly Type															
Additional Downhole Equipment															
Des															
OD (in)															
Top (ftKB)															
Btm (ftKB)															
Run Date															
Perforations															
Zone Name															
Bunch/Sig															
Top Depth (ftKB)															
Bottom Depth (ftKB)															
Entered Shot T...															
Est Hole Dia (in)															
Date															
Comment															
Swabs															
<dtm>															
Zone															
Swab Company															
Total Volume Recovered (bbl)															
Equipment Pressure Test															
Test Date															
Failed?															
Item Tested															
Location/Control Panel															
Test Type															
Comment															
Logs															
Type															
Date															
Top, MD (ftKB)															
Btm, MD (ftKB)															
Logging Company															
Production Failure Details															
Failure Date															
Failure Des															
Fail Typ															
Cause															
Failed Item															
(MCF/day)															
(bbl/day)															
Oil Lost															
Daily Activity															
Primary Job Type															
HORIZONTAL WELL PREP															
Rig Operator															
ANTELMO CARDENAS															
Rig Number															
15															
Rig Start Date															
11/5/2014															
Rig Release Date															
12/19/2014															
Chemicals on Location															
Supply Item Des															
Received															
Consumed															
Returned															
Cum On Location															
Unit Label															
Note															
Operations Summary															
Report Start Date															
12/19/2014															
Report End Date															
12/19/2014															
Operations Next Report Period															
TOP OUT IF NEEDED, RD															
Surface Casing Pressure (psi)															
Tubing Pressure (psi)															
Casing Pressure (psi)															
Rig Time (hr)															
10.00															
Total Job Cum Cost (Cost)															
315,863															
Job Contact															
Title															
COMPLETION RIG SUPER															
970-381-6233															
Mobile															
Time Log															
Start Date															
End Date															
Dur (hr)															
Rpt Code															
Com															