

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Chris McRickard Phone: (720) 876-5586 Fax: (720) 876-6584 Email: chris.mcrickard@encana.com

5. API Number 05-123-39411-00
6. County: WELD
7. Well Name: Minch Well Number: 3E-4H-L368
8. Location: QtrQtr: NWSW Section: 4 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/03/2015 End Date: 03/07/2015 Date of First Production this formation: 04/29/2015
Perforations Top: 7436 Bottom: 11689 No. Holes: 759 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [X]

-Total fluids of 95,283 bbls combined fresh water, recycled water, additives and acid. Total of 5,893,760 lbs of 40/70 proppant used.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 95283 Max pressure during treatment (psi): 8678
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 702 Number of staged intervals: 29
Recycled water used in treatment (bbl): 1464 Flowback volume recovered (bbl): 1464
Fresh water used in treatment (bbl): 93117 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5893760 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/01/2015 Hours: 24 Bbl oil: 175 Mcf Gas: 246 Bbl H2O: 93
Calculated 24 hour rate: Bbl oil: 175 Mcf Gas: 246 Bbl H2O: 93 GOR: 1405
Test Method: Flowing Casing PSI: 2412 Tubing PSI: 1169 Choke Size: 12
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7306 Tbg setting date: 04/05/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris McRickard
Title: Regulatory Analyst Date: _____ Email: chris.mcrickard@encana.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400848429	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)