

**STATE OF COLORADO**  
**OIL AND GAS CONSERVATION COMMISSION**  
 DEPARTMENT OF NATURAL RESOURCES  
 SUBMIT ORIGINAL AND 1 COPY

05-001-09199  
 LOC # 377270



FOR OFFICE USE			
ET	FE	UC	SE
<input checked="" type="checkbox"/>			

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR <b>Sovereign Energy LLC</b>		6. PERMIT NO. <b>94-355</b>
3. ADDRESS OF OPERATOR <b>621 17th Street, Suite 830</b>		7. API NO. <b>05-001-9199</b>
CITY <b>Denver</b>	STATE <b>CO</b>	8. WELL NAME <b>Haskins</b>
ZIP CODE <b>80293</b>		9. WELL NUMBER <b>#4-12</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface <b>1800 FNL and 660 FWL Sec. 4</b>		10. FIELD OR WILDCAT <b>Wattenberg</b>
At proposed production zone <b>same</b>		11. QTR. QTR. SEC., T.R. AND MERIDIAN <b>SWNW Sec. 4-T1S-R65W</b>
12. COUNTY <b>Adams</b>		

**Check Appropriate Box To Indicate Nature of Notice, Report or Notification**

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WBBDF Land Treatment
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK  
**The activity is WBBDF land treatment. The method is land application. See attached land owner authorization. Topography at the site is relatively flat. Muds are not deposited in close proximity to water ways. Surficial geologic deposits at the site consist of unconsolidated, alluvial deposits that are well drained. The occurrence of alluvial groundwater is seasonal. Depth to the seasonal water table (if present) generally ranges from 5 to 20 feet below ground surface. The alluvial deposits overly the Late Cretaceous Fox Hills group which ranges from 500' to 1200' thick, and is comprised of alternating beds of shale, sand, and silt of marginal marine and continental origin. The upper portion of the Fox Hills consists of low permeability shale. Potable groundwater occurs below the shale in sandstone deposits of the Fox Hills at depths generally greater than 250' below ground surface. The estimated volume of drilling fluids to be land treated is 4,000 barrels per well.**

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal Contact PHONE NO. (303) 757-1110

NAME (PRINT) Michael P. Boulay TITLE Environmental Coor. DATE 05/11/94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
 MAY 17 1994  
 WWW.OILANDGAS.COMM.

**AUTHORIZATION TO DISPOSE DRILLING MUD**

Re: Sec 32 T3N R6SW NE 1/4 (Insert Legal Description)

Well Name Haskins 4-12

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Sovereign Energy this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.

  
Gerrity Oil & Gas  
Surface Owner

5/16/94  
Date

\_\_\_\_\_  
Address

\_\_\_\_\_  
Telephone:

**WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:**

Colorado Oil & Gas Conservation Commission  
Department of Natural Resources  
1580 Logan Street, #380  
Denver, CO 80203

FAX: 894-2109