

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

05-125-17756
Loc # 329704



02469159

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

6. PERMIT NO.
93-1829

2. NAME OF OPERATOR

SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR

1625 Broadway, Suite 2200

CITY

Denver

STATE

CO

ZIP CODE

80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface

1823'FNL & 836'FWL

At proposed production zone
SAME

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7. API NO.

0512317736000

8. WELL NAME

WATKINS

9. WELL NUMBER

13-5

10. FIELD OR WILDCAT

WATTENBERG CODELL

11. QTR. QTR. SEC., T.R. AND MERIDIAN

6TH PM

SWNW

13

T4N

R64W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions and
Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
DATE:
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
DATE:
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☒ OTHER: WATER BASE BENTONITIC
TREATMENT PLAN

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical
depths for all markers and zones pertinent

15. DATE OF WORK

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED
BENTONITIC DRILLING FLUIDS.

THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

16. I hereby certify that the foregoing is true and correct

SIGNED

Mike Iske SJ

PHONE N

(303) 330-2200

NAME (PRINT)

MIKE ISKE

TITLE

ENGR. TECH.

DATE

03/28/94

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

(Attach to OGCC form #4)

PAGE 1 OF 4
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APPLICATION
FOR
LAND TREATMENT
OF

MAR 30 1994

COLORADO OIL & GAS CONSERVATION COMMISSION

WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, application is hereby made for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: Snyder Oil Co.

ADDRESS OF OPERATOR: 1625 Broadway Suite 2200
DENVER CO. 80202

PHONE NUMBER OF OPERATOR: DENVER 592-8500 EVANS 330-2200

2. PRIMARY CONTACT PERSON:

NAME: MARK Balderston POSITION/TITLE: SR. Drlg ENGR

ADDRESS: 3939 Sozo Parkway
EVANS CO. 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 9 ^{NE 1/4 SW 1/4} T 3 N/S. R 64 E/W ^{SEEMAP}
COUNTY Weld STATE CO.

NAME OF SURFACE OWNER: Tim Githlein

ADDRESS OF SURFACE OWNER: 16954 WCR 53 LASALLE 80645

PHONE NUMBER/SURFACE OWNER: (DAYTIME 284-6005 EVENING _____)

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: 4000 BBLs
PER WELL

5. TOTAL ACREAGE OF SITE: 125 ACRES BBLs/ACRE RATE: 6000 gals per Acre

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8 1/2" x 11 " COPY OF MAP OF SITE)

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GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)

NONE

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:

NONE

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS)

Cultivate drilling fluids into soil

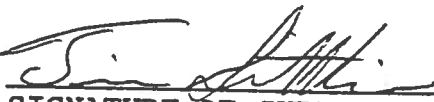
8. SURFACE OWNER INFORMATION:

Timothy James Gittlein

SURFACE OWNER AUTHORIZATION: I,

Tim Gittlein

DO HEREBY DECLARE THAT I AM THE LEGAL OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR TO DUMP AND SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.



SIGNATURE OF SURFACE OWNER(S)

3-24-94

DATE



SIGNATURE OF WITNESS(S)

3-24-94

DATE

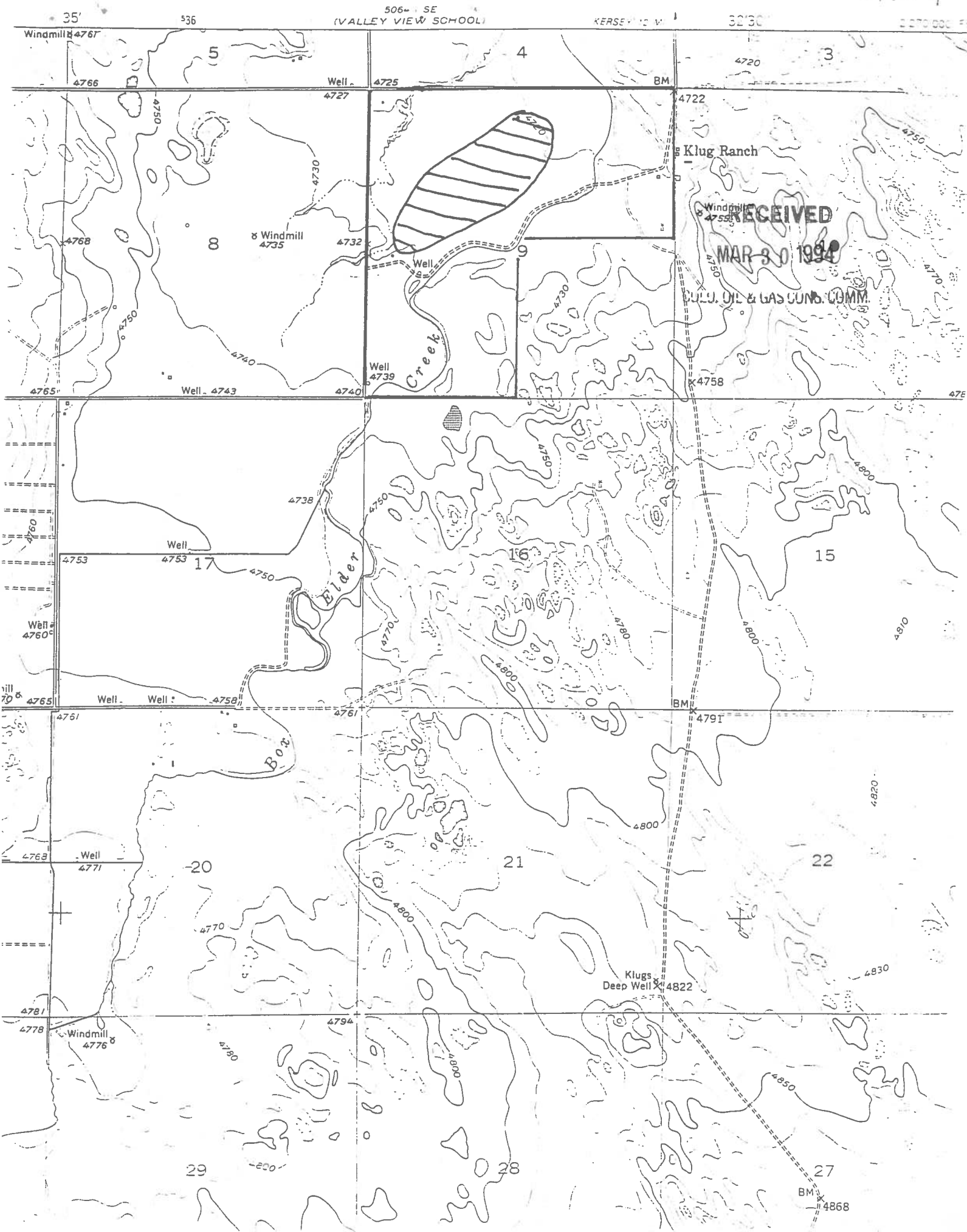
EXHIBIT "A"
Sec 9, T3N-R64W

Watkins 13-5I4
UPRC 13-2I4
UPRC 13-9I4
UPRC 13-1I4
Watkins 12-9
Watkins 12-13

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