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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY

05-123-17812  
LOC # 329770

FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1.  OIL WELL  GAS WELL  COALBED METHANE  INJECTION WELL  OTHER

6. PERMIT NO. 93.1949

2. NAME OF OPERATOR VESSELS OIL & GAS COMPANY

7. API NO. 05.123.17812

3. ADDRESS OF OPERATOR 1050 - 17TH ST., Ste. # 2000

8. WELL NAME DINNER 14 - A

CITY DENVER STATE CO ZIP CODE 80265

9. WELL NUMBER # 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

10. FIELD OR WILDCAT WATTENBERG

At surface 2158' FSL ± 2059' FEL

12. COUNTY WELD

11. QTR. QTR. SEC., T.R. AND MERIDIAN NWSE 14.4N.66W

At proposed production zone SAME AS ABOVE

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER:

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT  
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER:  
\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED DATE:
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER: WATER BASED BENTONITE TREATMENT PLAN

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK  
TREATMENT SITE: NESW SEC. 36 TWNP 3 RANGE 66

TREATMENT PLAN (if any) for incorporating fluid into soil: FLOWED

RECEIVED  
MAR 17 1994

Describe terrain, drainage/water bodies in vicinity and amount of Drilling fluid in bbls.

Sandy soil, runs to the north west, no lakes, streams or ponds (3264 BBLs)

I SIGNATURE ON BACK PAGE (surface owner) hereby authorize BUSH ENTERPRISE INC. (trucking company) to spread water based bentonitic drilling fluid on the above described land.

Surface owners address: 17978 W.C.R. 39, LASALLE, CO Phone: 284-6924

16. I hereby certify that the foregoing is true and correct

SIGNED [Signature] PHONE NO. (303) 352-6969  
NAME (PRINT) OREG TASSER TITLE SUPERVISOR DATE 1-31-94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Date: 1-31-94

AUTHORIZATION FORM

Re: Land Treatment of Water Based Bentonitic Drilling Fluids

Well name where fluid was generated: DINNER 14-3A 8

Legal description of land treatment area: NE SW Sec. 1-3N-66W

I, Maynard A. Ludwig hereby authorize Bush ENTERPRISE INC.  
(Trucking Company) to spread water based bentonitic drilling fluids  
on above described land.

Maynard A. Ludwig  
Surface Owner

Maynard A. Ludwig  
Surface Owner

This form is to be attached with the Sundry Notice, Form 4  
to State of Colorado Oil & Gas Conservation Commission.

GROUND WHERE WE ARE DAMPING IS VERY SANDY SOIL  
WATER WILL RUN IN NORTHWESTERN DIRECTION.