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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY

00-120 173 74  
Loc # 329593

FOR OFFICE USE			
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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.	
2. NAME OF OPERATOR SNYDER OIL CORPORATION			6. PERMIT NO. 93-1607	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200			7. API NO. 05123175740000	
CITY STATE ZIP CODE Denver CO 80202			8. WELL NAME HERMAN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 660'FSL & 2165'FEL At proposed production zone SAME			9. WELL NUMBER 32-15K	
			10. FIELD OR WILDCAT WATTENBERG CODELL	
12. COUNTY WELD			11. QTR. QTR. SEC., T.R. AND MERIDIAN 6TH PM SWSE 32 T3N R66W	

## Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:	13B. SUBSEQUENT REPORT OF:	13C. NOTIFICATION OF:
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)	<input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED DATE: (REQUIRED EVERY 6 MONTHS)
<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)	<input type="checkbox"/> PRODUCTION RESUMED DATE:
<input type="checkbox"/> COMMINGLE ZONES	<input type="checkbox"/> REPAIRED WELL	<input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)
<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions	<input type="checkbox"/> WELL NAME CHANGE
<input type="checkbox"/> REPAIR WELL		<input checked="" type="checkbox"/> OTHER: WATER BASE BENTONITIC TREATMENT PLAN
<input type="checkbox"/> OTHER:		

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED  
BENTONITIC DRILLING FLUIDS.

THIS IS THE FINAL RECLAMATION  
NO FURTHER RECLAMATION WILL BE PERFORMED.

RECEIVED  
APR 8 - 1994  
COLORADO OIL & GAS CONSERVATION COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED

Mike Iske SJ

PHONE N

(303) 330-2200

NAME (PRINT)

MIKE ISKE

TITLE

ENGR. TECH.

DATE

03/25/94 4/7/94

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE  
OF  
LAND TREATMENT  
OF  
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200

DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY

EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 32 T 3 N/S. R. 66 E/W SE

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: SEE EXHIBIT "A"

NAME OF SURFACE OWNER: GARY LEE + JOYCE E. HERMAN

ADDRESS OF SURFACE OWNER: 13101 WCL 26

FT Lupton, CO 80621

PHONE NUMBER/SURFACE OWNER: DAYTIME: \_\_\_\_\_ EVENING: 785-6123

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: \_\_\_\_\_

3000 to 4000 BBLs / well

5. TOTAL ACREAGE OF SITE: 30-40

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)  
SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)  
NONE

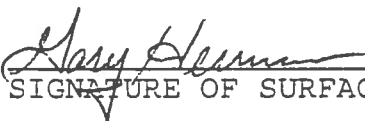
HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:  
LEVEE WEST OF SECTION.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).  
FLUIDS WILL BE SPREAD ON LAND BY TRUCK. FARMER  
WILL CULTIVATE INTO SOIL.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I GARY LEE & JOYCE E. HERMAN

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

  
SIGNATURE OF SURFACE OWNER(S)

\_\_\_\_\_  
DATE

\_\_\_\_\_  
SIGNATURE OF WITNESS(S)

\_\_\_\_\_  
DATE

\_\_\_\_\_  
SOCIAL SECURITY NUMBER(S)

## EXHIBIT "A"

Sec. 32, T3N-R66W

UPRC 31-16K	One Pad & pit
UPRC 31-15K	Average 3000 bbls
UPRC 31-11K	per well
UPRC 31-14K	

UPRC 31-7K  
Herman 32-10K  
Herman 32-15K  
Herman 32-16K  
UPRC 31-10K

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