

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400844549

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
3. Address: 501 WESTLAKE PARK BLVD  
City: HOUSTON State: TX Zip: 77079  
4. Contact Name: Toya Colvin  
Phone: (281) 3667148  
Fax:  
Email: Toya.Colvin@bp.com

5. API Number 05-067-06613-00  
6. County: LA PLATA  
7. Well Name: DOLLAHAN  
Well Number: 18U-01 1  
8. Location: QtrQtr: NENE Section: 18 Township: 34N Range: 7W Meridian: M  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2015 End Date: 05/04/2015 Date of First Production this formation:

Perforations Top: 2518 Bottom: 2567 No. Holes: 176 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Disclosure has been uploaded to Frac Focus.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2802 Max pressure during treatment (psi): 3124

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.15

Total acid used in treatment (bbl): 72 Number of staged intervals: 2

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 2730 Disposition method for flowback:

Total proppant used (lbs): 209080 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Toya Colvin

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: Toya.Colvin@bp.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)