

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY

05-120-175 FJ  
Loc # 329594



FOR OFFICE USE			
ET	FE	UC	SE
MB			

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			6. PERMIT NO. 93-1608 ✓
2. NAME OF OPERATOR SNYDER OIL CORPORATION		7. API NO. 05123175750000	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200		8. WELL NAME HERMAN	
CITY Denver	STATE CO	ZIP CODE 80202	9. WELL NUMBER 32-16K
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 660'FSL & 590'FEL ✓ At proposed production zone SAME		12. COUNTY WELD	10. FIELD OR WILDCAT WATTENBERG CODELL 11. QTR. QTR. SEC., T.R. AND MERIDIAN 6TH PM ✓ SESE 32 T3N R66W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WATER BASE BENTONITIC TREATMENT PLAN
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK  
  
SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS.

THIS IS THE FINAL RECLAMATION  
NO FURTHER RECLAMATION WILL BE PERFORMED.

RECEIVED  
APR 8 - 1994  
OIL & GAS CONSERVATION COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED Mike Iske ST PHONE N (303) 330-2200

NAME (PRINT) MIKE ISKE TITLE ENGR. TECH. DATE 03/25/94 4/7/94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOTICE  
OF  
LAND TREATMENT  
OF  
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200  
DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY  
EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 32 T 3 N/S. R 66 E/W SE

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: SEE EXHIBIT "A"

NAME OF SURFACE OWNER: GARY LEE + JOYCE E. HERMAN

ADDRESS OF SURFACE OWNER: 13101 WCR 26  
FT Lupton, CO 80621

PHONE NUMBER/SURFACE OWNER: DAYTIME: \_\_\_\_\_ EVENING: 785-6123

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: \_\_\_\_\_

3000 to 4000 BBLs / well

5. TOTAL ACREAGE OF SITE: 30-40

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)  
SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)  
NONE

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:  
LEVEE WEST OF SECTION.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).  
FLUIDS WILL BE SPREAD ON LAND BY TRUCK. FARMER WILL CULTIVATE INTO SOIL.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I GARY LEE & JOYCE E. HERMAN

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Mary Herman  
SIGNATURE OF SURFACE OWNER(S)

DATE

SIGNATURE OF WITNESS(S)

DATE

SOCIAL SECURITY NUMBER(S)

EXHIBIT "A"

Sec. 32, T3N-R66W

UPRC 31-16K	One Pad & pit
UPRC 31-15K	Average 3000 bbls
UPRC 31-11K	per well
UPRC 31-14K	

UPRC 31-7K  
Herman 32-10K  
Herman 32-15K  
Herman 32-16K  
UPRC 31-10K

R66W

T3N

