

Well Name: STATE A-36-01

API 05-123-14719		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3 NE	Quarter 4 NE	Section 36	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W	
Well Configuration Type VERTICAL		Original KB Elevation (ft) 4,642.00		KB - GL / MSL (ftKB) 10.00		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well FROM WCR 59 & WCR 64 GO 1.0 MILE TO WCR 61, GO SOUTH 0.1 & WEST INTO					Comment WELL DATA SPARSE. WBI RE-ENTRY				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,920.0					Current PBTD (ftKB) ORIGINAL HOLE - 10.0				

Original PBTD			
Date 2/6/2015	Depth (ftKB) 10.0	Type PLUG	Measurement Method CEMENT TO SURFACE

Casing Strings				
Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)
Production				7,309.0

Cement Tops	
Des	Top (ftKB)
Surface Casing Cement	10.0
Cement Plug	254.0
Cement Plug	10.0
Cement Plug	6,200.0
Balance Plug	2,771.0
Cement Plug	302.0
Cement Plug	10.0

Logs				
Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
INDUCTION	11/12/1990	300.0	6,929.0	GREAT GUNS
MICRO-RESISTIVITY	11/12/1990	3,440.0	3,750.0	GREAT GUNS

Daily Activity				
Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP			
Rig Name TRU-POINT WELL SERVICE	Rig Operator ANTELMO CARDENAS	Rig Number 15	Rig Start Date 1/30/2015	Rig Release Date 2/6/2015

Field Cost Summary by Task	
Task	Field Est (Cost)
330.70	68,418.78
970.10	278.49

Report Start Date 2/6/2015	Report End Date 2/6/2015	Operations Summary CSG: OPSI. TIH W/ NOTCHED COLLAR & 7 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING TO TAG CEMENT @ 209'. HELD PJSM & RU SANJEL. TEST LINES TO 1000 PSI. LEAD W/ 4 BBL FRESH WATER. MIX & PUMP 112 SKS (4.5 BBL) CLASS 'G' CEMENT W/ 2% CaCl COURTESY PLUG (15.8 PPG W/ 1.15 YLD) FROM 209' TO SURFACE. GOOD RETURNS. CIRCULATED 3 BBL GOOD CEMENT. POOH & LD 7 - JTS 2 7/8" TBG. WASH UP & ND BOP & WELLHEAD, TOP OUT W/ 12 SKS (2.5 BBL) CLASS 'G' CEMENT W/ 2% CaCl DID NOT FALL BACK. WASH UP & CLEAN TANKS. RD TRUPOINT 15 SDFN WOC
-------------------------------	-----------------------------	---

Operations Next Report Period MIRU ON MERRILL 01				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 10.00	
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 24,980	Total Job Cum Cost (Cost) 68,697	

Job Contact CHUCK EMERSON	Title COMPLETION RIG SUPER	Mobile 970-381-6233
------------------------------	-------------------------------	------------------------

Daily Costs						
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	850.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0200	Intangible	Rent-Frac&Flowback Tank	2,350.00	ALL AROUND ROUSTABOUT LLC	
330.70	0029	Intangible	Trucking Eqmt/Material	2,400.00	ALL AROUND TRUCKING	
330.70	0024	Intangible	Fluid Disposal	2,600.00	REPUBLIC/ALLIED WASTE	
330.70	0015	Intangible	Completion Fluids	750.00	ALL AROUND TRUCKING	
330.70	0017	Intangible	Cement & Cement Svcs	8,618.64	SANJEL CORPORATION	
330.70	0007	Intangible	Bits, Hole Openers, etc	5,720.50	DOWNHOLE TOOL SERVICE, LLC	
330.70	0015	Intangible	Completion Fluids	966.00	NEWPARK DRILLING FLUIDS, LLC	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Bits, Hole Openers, etc	5,720.50
Cement & Cement Svcs	23,739.28
Christmas Tree	278.49
Completion Fluids	3,966.00
Completion Unit	5,900.00
Contract Labor & Exp	5,075.00
Fluid Disposal	7,800.00
Rent-Frac&Flowback Tank	7,050.00
Trucking Eqmt/Material	9,168.00

Well Name: STATE A-36-01

API 05-123-14719		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3 NE	Quarter 4 NE	Section 36	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W	
Well Configuration Type VERTICAL		Original KB Elevation (ft) 4,642.00		KB - GL / MSL (ftKB) 10.00		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well FROM WCR 59 & WCR 64 GO 1.0 MILE TO WCR 61, GO SOUTH 0.1 & WEST INTO					Comment WELL DATA SPARSE. WBI RE-ENTRY				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,920.0					Current PBTD (ftKB) ORIGINAL HOLE - 10.0				

Original PBTD

Date 2/6/2015	Depth (ftKB) 10.0	Type PLUG	Measurement Method CEMENT TO SURFACE
------------------	----------------------	--------------	---

Casing Strings

Csg Des	OD (in)	Grade	W/Len (lb/ft)	MD (ftKB)
Production				7,309.0

Cement Tops

Des	Top (ftKB)
Surface Casing Cement	10.0
Cement Plug	254.0
Cement Plug	10.0
Cement Plug	6,200.0
Balance Plug	2,771.0
Cement Plug	302.0
Cement Plug	10.0

Logs

Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
INDUCTION	11/12/1990	300.0	6,929.0	GREAT GUNS
MICRO-RESISTIVITY	11/12/1990	3,440.0	3,750.0	GREAT GUNS

Daily Activity

Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP
Rig Name TRU-POINT WELL SERVICE	Rig Operator ANTELMO CARDENAS
Rig Number 15	Rig Start Date 1/30/2015
	Rig Release Date 2/6/2015

Chemicals on Location

Supply Item Des	Received	Consumed	Returned	Cum On Location	Unit Label	Note
WATER - DRILLING	260.0	200.0		250.0		MUNICIPAL WATER

Field Cost Summary by Task

Task	Field Est (Cost)
330.70	68,418.78
970.10	278.49

Report Start Date 2/5/2015	Report End Date 2/5/2015	Operations Summary CSG: 0PSI. TIH W/ NOTCHED COLLAR & 93 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING TO 3028'. CIRC & COND HOLE F/ CEMENTING. HELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. ESTABLISH CIRCULATION W/ 4 BBL FRESH WATER. MIX & PUMP 100 SKS (20.5 BBL) CLASS 'G' CEMENT W/ 1% CaCl COURTESY PLUG (15.8 PPG W/ 1.15 YLD) FROM 3028' TO 2771'. GOOD RETURNS. BALANCE PLUG & TOOH LD 74 - JTS TO 730' 23 JTS IN. MIX & PUMP 400 SKS (82.5 BBL) CLASS 'G' CEMENT W/ 2% CaCl COURTESY PLUG (15.8 PPG W/ 1.15 YLD), HAD GOOD RETURNS BUT DID NOT CIRCULATE CEMENT. TOOH & LD 23 - JTS 2 7/8". TUBING CLEAN. SWI, WASH UP & CLEAN TANKS. SDFN WOC
-------------------------------	-----------------------------	---

Operations Next Report Period

PUMP P&A CEMENT			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 10.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 24,796	Total Job Cum Cost (Cost) 43,717

Job Contact CHUCK EMERSON	Title COMPLETION RIG SUPER	Mobile 970-381-6233
------------------------------	-------------------------------	------------------------

Daily Costs

Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	850.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0200	Intangible	Rent-Frac&Flowback Tank	2,350.00	ALL AROUND ROUSTABOUT LLC	
330.70	0029	Intangible	Trucking Eqmt/Material	2,400.00	ALL AROUND TRUCKING	
330.70	0024	Intangible	Fluid Disposal	2,600.00	REPUBLIC/ALLIED WASTE	
330.70	0015	Intangible	Completion Fluids	750.00	ALL AROUND TRUCKING	
330.70	0017	Intangible	Cement & Cement Svcs	15,120.64	SANJEL CORPORATION	

Field Cost Summary by Description

Cost Des	Field Est (Cost)
Bits, Hole Openers, etc	5,720.50
Cement & Cement Svcs	23,739.28
Christmas Tree	278.49
Completion Fluids	3,966.00
Completion Unit	5,900.00
Contract Labor & Exp	5,075.00
Fluid Disposal	7,800.00
Rent-Frac&Flowback Tank	7,050.00
Trucking Eqmt/Material	9,168.00