

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



05-123-18642
LO# 330216

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)			5. FEDERAL, INDIAN OR STATE LEASE NO
1	<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER	6. PERMIT NO. 941454	
2 NAME OF OPERATOR: Prima Oil & Gas Company		RECEIVED DEC 15 1994	7. API NO. 05 123 18642
3 ADDRESS OF OPERATOR 1801 BROADWAY STE. 500			8. WELL NAME GREEN
CITY	STATE		ZIP CODE
DENVER	CO	80202	10. FIELD OR WILDCAT WATTENBERG
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 563' FWL & 862' FSL			11. QTR QTR SEC. T.R. AND MERIDIAN SWSW 17-6N-64W
At proposed Prod. zone			12. COUNTY WELD

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMIGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER Land Treatment - Pitless

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 12/06/94

Prima Oil & Gas Company (24020 Weld County Rd 46, LaSalle, CO) drilled this well using a pitless drilling system, which eliminates the need for reclamation of a drilling pit or disposal of any drilling fluids. Drill cuttings, bentonitic clay solids, and about 500 bbls of clean water are all that remain after completion of the drilling process. The drill cuttings and bentonitic clay solids are being used by the surface owner to improve soil characteristics in the SW Sec 15, T6N, R64W, Weld County, CO, and the 500 bbls of water was hauled to the next drilling location for use as a drilling fluid. Shawn Elworthy of Prima (303-284-6006) supervises the operation of the pitless system, and the use of the remaining drill cuttings and bentonitic clay solids.

16. I hereby certify that the foregoing is true and correct

SIGNED *D.L. Walton*
PRINT D.L. Walton TITLE Production Manager

TELEPHONE NO. (303) 297-2300
DATE 12/14/94

(This space for Federal or State Use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



**PRIMA
OIL & GAS COMPANY**

Trinity Place
1801 Broadway, Suite 500
Denver, Colorado 80202
303-297-2300

Date: 12/9/94

AUTHORIZATION FORM

Re: Land Treatment of Water Based Bentonitic Drilling Fluids

Well name where fluid was generated: Green 17-33, Rodriguez 17-32

Legal description of land treatment area: SW/4 Sec 15, T6N R64W

I, Victor Villema hereby authorize Bucklen Equipment
(Trucking Company) to spread water based bentonitic drilling fluids
on above described land.

Surface Owner

W. Villema

Surface Owner

This form is to be attached with the Sundry Notice, Form 4
to State of Colorado Oil & Gas Conservation Commission.

Field Representatives:
Shawn Elworthy - Field Supervisor #339-4861
Roger Boulter - Field Relations #381-3028
Prima Oil & Gas Field Office #284-6006

RECEIVED

DEC 15 1994

COLO. OIL & GAS CONS. COMM.

SS# 600 38 6944