

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2363454

Date Received:

07/21/2014

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10430

Contact Name: KERRY W. SMITH

Name of Operator: MONUMENT GLOBAL RESOURCES INC

Phone: (214) 6911713

Address: 12160 N ABRAMS RD., SUITE 610

Fax: (214) 6916822

City: DALLAS State: TX Zip: 75243

Email: KSMITH@MONUMENTGLOBAL.COM

For "Intent" 24 hour notice required,

Name: Maclaren, Joe

Tel: (970) 382-1680

COGCC contact:

Email: joe.maclaren@state.co.us

API Number 05-083-05145-00

Well Name: CACHE UNIT (EPA)

Well Number: 12

Location: QtrQtr: SWNW Section: 2 Township: 34N Range: 20W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: 142006047511

Field Name: CACHE

Field Number: 9610

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.235059

Longitude: -109.024083

GPS Data:

Date of Measurement: 06/18/2014

PDOP Reading: 0.0

GPS Instrument Operator's Name: UNKNOWN

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5460	5558	06/18/2014	CEMENT	5410

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	1,523	500	1,523	0	VISU
1ST	7+7/8	5+1/2	14.5	5,673	300	5,673	3,670	CBL
	7+7/8	5+1/2	Stage Tool	3,182	400	3,182	1,170	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5410 with 18 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>104</u> sks cmt from <u>5328</u> ft. to <u>4594</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>20</u> sks cmt from <u>4594</u> ft. to <u>4433</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u> sks cmt from <u>2808</u> ft. to <u>2636</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>24</u> sks cmt from <u>1628</u> ft. to <u>1422</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 100 ft. with 45 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 48 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 06/18/2014

\*Wireline Contractor: A+ Well Service, Inc

\*Cementing Contractor: A+ Well Service, Inc

Type of Cement and Additives Used: Class B

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

PLEASE SEE ATTACHED P&A REPORT AND DIAGRAM.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: KERRY W SMITH

Title: PRESIDENT

Date: 7/17/2014

Email: KSMITH@MONUMENTGLOBAL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 6/2/2015

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

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## Attachment Check List

**Att Doc Num****Name**

2363454	FORM 6 SUBSEQUENT SUBMITTED
2363455	CEMENT JOB SUMMARY
2363456	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

**User Group****Comment****Comment Date**

Engineer	Changed cement tops on casing tab to numbers from CBL run during plugging (6/11 on cement summary attachment). Filled in plugging procedure tab. Cement summary reports no pressures on well during plugging.	3/2/2015 8:35:31 AM
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Total: 1 comment(s)