

05-123-18608
LOC # 330199

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY

| FOR OFFICE USE | | | |
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| ET | FE | UC | SE |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

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|---|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER | | | 5. FEDERAL/INDIAN OR STATE LEASE NO. |
| 2. NAME OF OPERATOR Gerrity Oil & Gas Corporation | | | 6. PERMIT NO. 941404 |
| 3. ADDRESS OF OPERATOR 4100 E. Mississippi Ave., #1200 CITY STATE ZIP CODE Denver CO 80222 | | | 7. API NO. 05-123-18608 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 676' FSL and 713' FWL Sec. 30 At proposed production zone same | | | 8. WELL NAME Monfort 9. WELL NUMBER BB #30-13 10. FIELD OR WILDCAT Wattenberg 11. QTR. QTR. SEC., T.R. AND MERIDIAN SWSW Sec. 30-T5N-R63W |
| 12. COUNTY Weld | | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

| | | |
|---|---|---|
| 13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER: | 13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions | 13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WBBDF Land Treatment |
|---|---|---|

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

**Authorization to spread water based bentonitic drilling fluids on the SE/4 of
 Section 13-T5N-R64W.**

The water based bentonitic drilling fluids will be land treated according to Rule 911.

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal Contact PHONE NO. (303) 757-1110
 NAME (PRINT) Michael P. Boulay TITLE Environmental Coor. DATE 12/28/94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION TO DISPOSE DRILLING MUD

Re: Township 5 North Range 64 West
Section 13 SE 1/4 (Insert Legal Description)

Well Name MONFORT BB 30-13

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.

John Nakagawa
Surface Owner

Sept 21 1994
Date

29945 WCR 380
Address

Kersey, Co 80644

Telephone: 352-0699

S.S. 522-26-6777

WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:

Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, #380
Denver, CO 80203

FAX: 894-2109

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APPLICATION FOR LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS (WBBDF).

In compliance with the Colorado Oil and Gas Conservation Commission rules and regulations, Rule 911.

1. OPERATOR INFORMATION

NAME OF OPERATOR: Gerrity Oil and Gas Corporation

ADDRESS OF OPERATOR: 4100 East Mississippi Avenue, Suite #1200
Denver, Colorado 80222

PHONE NUMBER OF OPERATOR: (303) 757-1110

2. PRIMARY CONTACT PERSON:

NAME OF CONTACT PERSON: _____
(IF OTHER THAN OPERATOR)
ADDRESS OF CONTACT PERSON: _____

3. LEGAL DESCRIPTION OF THE LAND TREATMENT SITE: SE/4 Sec. 13-5N-64W

COUNTY: Weld

4. API # OF WELL (WELLS) BEING LAND TREATED: 05-123-18608

WELL NAME: Monfort BB #30-13.

5. ESTIMATED AMOUNT OF WBBDF TO BE LAND TREATED (IN BBLs.): 4,000

TOTAL ACREAGE OF SITE: 0.25 APPLICATION RATE (BBLs/AC): _____

6. DESCRIPTION OF THE TREATMENT SITE:

TOPOGRAPHIC: (ATTACH MAP AND DESCRIBE SURFACE GRADIENT) _____

Topography at the site is relatively flat. An average gradient for the site is approximately 0.004.

GEOLOGIC: (SOIL TYPE)

Soil types include: Aquolls and Aquents, gravelly substratum, Haverson loam, 0 to 1 percent slopes, Paoli loam, 1 to 3 percent slopes, Ustic Terriorthents, moderately steep, valent sand, 3 to 9 percent slopes, Vona sandy loam, 1 to 3 percent slopes.

HYDROGEOLOGIC: (ANY SURFACE WATER, DITCHES, DEPTH GROUNDWATER)

Crow Creek crosses the boundaries of the land treatment site. Depth to groundwater is undetermined.

6. LAND TREATMENT PLAN TO INSURE INCORPORATION OF WBBDF INTO SOILS: (TILLED, HOW DEEP, TIME ESTIMATE TO COMPLETE)

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by, or on behalf of, the surface owner or tenant.

ADDITIONAL HELPFUL INFORMATION:

1. CONTRACTOR, HAULER OR SERVICE CO. Gerrity Well Service

ADDRESS: 12630 Weld County Road 4 Brighton, CO 80601 PHONE: (303) 659-5383

MANIFEST SHEET (LOADS, AMTS., DATE): Water-based bentonitic drilling fluids (WBBDF)
are not an E&P waste and are not required to be manifested. Likewise, transportation of WBBDF is not required to be reported on a Water/Waste Transporter's Monthly Report (Form 16).

Driver's tickets are available for review at Gerrity Well Services.

2. TENANT FARMER NAME: _____

ADDRESS: _____ PHONE: _____

BARNESVILLE QUADRANGLE
 COLORADO-WELD CO.
 7.5 MINUTE SERIES (TOPOGRAPHIC)

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