

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY



05-123-18610
 Loc # 330201

FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2. NAME OF OPERATOR

Gerrity Oil & Gas Corporation

3. ADDRESS OF OPERATOR

4100 E. Mississippi Ave., #1200

CITY STATE ZIP CODE
Denver CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface

739' FSL and 1783' FEL Sec. 30

At proposed production zone

same

5. FEDERAL/INDIAN OR STATE LEASE NO.

NOV 09 1994

6. PERMIT NO.

94-1406 CO. OIL & GAS CONS. COMM.

7. API NO.

05-123-18610

8. WELL NAME

Rothe

9. WELL NUMBER

BB #30-15

10. FIELD OR WILDCAT

Wattenberg

11. QTR. QTR. SEC., T.R. AND MERIDIAN

SWSE Sec. 30-T5N-R63W

12. COUNTY

Weld

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
 SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER:
 *Use Form 5 - Well Completion or Recompletion Report and Log
 for subsequent report of Multiple/Commingle Completions and
 Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONES
 DATE:
 (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
 DATE:
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☒ OTHER: WBBDF Land Treatment

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

The activity is WBBDF land treatment. The method is land application. See attached land owner authorization. Topography at the site is relatively flat. Muds are not deposited in close proximity to water ways. Surficial geologic deposits at the site consist of unconsolidated, alluvial deposits that are well drained. The occurrence of alluvial groundwater is seasonal. Depth to the seasonal water table (if present) generally ranges from 5 to 20 feet below ground surface. The alluvial deposits overly the Late Cretaceous Fox Hills group which ranges from 500' to 1200' thick, and is comprised of alternating beds of shale, sand, and silt of marginal marine and continental origin. The upper portion of the Fox Hills consists of low permeability shale. Potable groundwater occurs below the shale in sandstone deposits of the Fox Hills at depths generally greater than 250' below ground surface. The estimated volume of drilling fluids to be land treated is 4,000 barrels per well.

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal ContactPHONE NO. **(303) 757-1110**NAME (PRINT) **Michael P. Boulay**TITLE **Environmental Coord.**DATE **11/08/94**

(This space for Federal or State office use)

APPROVED _____

TITLE _____

DATE _____

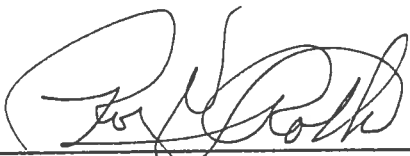
CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION TO DISPOSE DRILLING MUD

Re: Township 5N R63W (Insert Legal Description)
SECTION 30 SW/SE 1/4
Well Name ROTHE BB 30-15


Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.



Surface Owner

10-21-94
Date



Address 24334 RD61 KERSE/CO2

Telephone: 352-6061

522-34-0805

WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:

**Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, #380
Denver, CO 80203**

FAX: 894-2109

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2. NAME OF OPERATOR Gerrity Oil & Gas Corporation	7. API NO. 05-123-18610
3. ADDRESS OF OPERATOR 4100 E. Mississippi Ave., #1200	8. WELL NAME Rothe
CITY STATE ZIP CODE Denver CO 80222	9. WELL NUMBER BB #30-15
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12. COUNTY Weld	11. QTR. QTR. SEC., T.R. AND MERIDIAN SWSE Sec. 30-T5N-R63W

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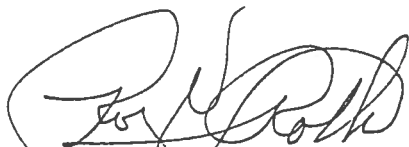
APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

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