



**AUTHORIZATION TO DISPOSE DRILLING MUD**

Re: Township 5N R63W (Insert Legal Description)  
SECTION 30 SW/SE 1/4  
Well Name ROTHE BB 30-15

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.

  
\_\_\_\_\_  
Surface Owner

10-21-94  
Date

  
\_\_\_\_\_  
Address

24334 RD61 KERSEY CO

Telephone: 352-6061

522-34-0805

**WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:**

**Colorado Oil & Gas Conservation Commission  
Department of Natural Resources  
1580 Logan Street, #380  
Denver, CO 80203**

**FAX: 894-2109**

**STATE OF COLORADO**  
**OIL AND GAS CONSERVATION COMMISSION**  
 DEPARTMENT OF NATURAL RESOURCES  
 SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT-" for such proposals.)

1.  OIL WELL  GAS WELL  COALBED METHANE  INJECTION WELL  OTHER \_\_\_\_\_

5. FEDERAL/INDIAN OR STATE LEASE NO. \_\_\_\_\_

6. PERMIT NO. **94-1406**

2. NAME OF OPERATOR  
**Gerrity Oil & Gas Corporation**

7. API NO. **05-123-18610**

3. ADDRESS OF OPERATOR  
**4100 E. Mississippi Ave., #1200**

8. WELL NAME  
**Rothe**

CITY STATE ZIP CODE  
**Denver CO 80222**

9. WELL NUMBER **BB #30-15**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)  
 At surface **739' FSL and 1783' FEL Sec. 30**  
 At proposed production zone **same**

10. FIELD OR WILDCAT  
**Wattenberg**

12. COUNTY  
**Weld**

11. QTR. QTR. SEC., T.R. AND MERIDIAN  
**SWSE Sec. 30-T5N-R63W**

RECEIVED  
 NOV 09 1994

**Check Appropriate Box To Indicate Nature of Notice, Report or Notification**

13A. NOTICE OF INTENTION TO:

PLUG AND ABANDON

MULTIPLE COMPLETION

COMMINGLE ZONES

FRACTURE TREAT

REPAIR WELL

OTHER:

13B. SUBSEQUENT REPORT OF:

FINAL PLUG AND ABANDONMENT  
 SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG

ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)

REPAIRED WELL

OTHER:  
 \*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

SHUT-IN/TEMPORARILY ABANDONES  
 DATE: (REQUIRED EVERY 6 MONTHS)

PRODUCTION RESUMED  
 DATE:

LOCATION CHANGE (SUBMIT NEW PLAT)

WELL NAME CHANGE

OTHER: WBBDF Land Treatment

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

**The activity is WBBDF land treatment. The method is land application. See attached land owner authorization. Topography at the site is relatively flat. Muds are not deposited in close proximity to water ways. Surficial geologic deposits at the site consist of unconsolidated, alluvial deposits that are well drained. The occurrence of alluvial groundwater is seasonal. Depth to the seasonal water table (if present) generally ranges from 5 to 20 feet below ground surface. The alluvial deposits overly the Late Cretaceous Fox Hills group which ranges from 500' to 1200' thick, and is comprised of alternating beds of shale, sand, and silt of marginal marine and continental origin. The upper portion of the Fox Hills consists of low permeability shale. Potable groundwater occurs below the shale in sandstone deposits of the Fox Hills at depths generally greater than 250' below ground surface. The estimated volume of drilling fluids to be land treated is 4,000 barrels per well.**

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal Contact PHONE NO. (303) 757-1110

NAME (PRINT) Michael P. Boulay TITLE Environmental Coor. DATE 11/08/94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**AUTHORIZATION TO DISPOSE DRILLING MUD**

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