

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400844973 Date Received: 05/28/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Sandra Salazar Phone: (303) 629-8456 Fax: (303) 629-8268 Email: sandra.salazar@wpxenergy.com

5. API Number 05-103-12138-00 6. County: RIO BLANCO 7. Well Name: FEDERAL Well Number: RGU 334-23-198 8. Location: QtrQtr: SESE Section: 23 Township: 1S Range: 98W Meridian: 6 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2015 End Date: 01/14/2015 Date of First Production this formation: 01/21/2015

Perforations Top: 11772 Bottom: 111773 No. Holes: 3 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

5 Gals 10% HCL; 32 Bbls Slickwater; 64 # 40/70 Sand; 894 # 20/40 Sand; (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 32 Max pressure during treatment (psi): 6351 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.64 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 32 Flowback volume recovered (bbl): 8429 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 958 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2015 End Date: 01/14/2015 Date of First Production this formation: 01/21/2015

Perforations Top: 11849 Bottom: 12139 No. Holes: 27 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

498 Gals 10% HCL; 3183 Bbls Slickwater; 6336 # 40/70 Sand; 88506 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3196 Max pressure during treatment (psi): 6351

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 3183 Flowback volume recovered (bbl): 8429

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 94842 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2015 End Date: 01/14/2015 Date of First Production this formation: 01/21/2015

Perforations Top: 12196 Bottom: 12505 No. Holes: 42 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1000 Gals 10% HCL; 5778 Bbls Slickwater; 14400 # 40/70 Sand; 151300 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5802 Max pressure during treatment (psi): 6351

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 24 Number of staged intervals: 2

Recycled water used in treatment (bbl): 5778 Flowback volume recovered (bbl): 8429

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 165700 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/15/2015 End Date: 01/16/2015 Date of First Production this formation: 01/21/2015

Perforations Top: 9908 Bottom: 11358 No. Holes: 143 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1000 Gals 10% HCL; 25311 Bbls Slickwater; 45700 # 40/70 Sand; 647700 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 25335 Max pressure during treatment (psi): 6351

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 24 Number of staged intervals: 6

Recycled water used in treatment (bbl): 25311 Flowback volume recovered (bbl): 8249

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 693400 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2015 End Date: 01/16/2015 Date of First Production this formation: 01/21/2015

Perforations Top: 9908 Bottom: 12505 No. Holes: 215 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

2500 Gals 10% HCL; 34306 Bbls Slickwater; 66500 # 40/70 Sand; 888400 # 20/40 Sand; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1440914 Max pressure during treatment (psi): 6351

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 60 Number of staged intervals: 10

Recycled water used in treatment (bbl): 1400855 Flowback volume recovered (bbl): 8429

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 954900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1218 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1218 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2291 Tubing PSI: 1650 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1076 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12117 Tbg setting date: 01/22/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sandra Salazar

Title: Permit Technician II Date: 5/28/2015 Email sandra.salazar@wpenergy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400844973 FORM 5A SUBMITTED, 400845546 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row: Permit, Passes Permitting! changed Corc perms to 11849-12139' as per operator., 5/1/2015 7:13:16 AM

Total: 1 comment(s)