

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400840169

Date Received:

05/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38688-00  
6. County: WELD  
7. Well Name: Wells Ranch  
Well Number: AE30-64-1BHNA  
8. Location: QtrQtr: SWSW Section: 29 Township: 6N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/28/2014 End Date: 08/06/2014 Date of First Production this formation: 08/29/2014

Perforations Top: 6900 Bottom: 11803 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3974590 gals of PremStim and Slick Water with 4765581#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 94633 Max pressure during treatment (psi): 7525

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 0 Number of staged intervals: 36

Recycled water used in treatment (bbl): 5249 Flowback volume recovered (bbl): 247

Fresh water used in treatment (bbl): 89384 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4765581 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/09/2014 Hours: 24 Bbl oil: 380 Mcf Gas: 261 Bbl H2O: 725

Calculated 24 hour rate: Bbl oil: 380 Mcf Gas: 261 Bbl H2O: 725 GOR: 686

Test Method: FLOWING Casing PSI: 13 Tubing PSI: 555 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6705 Tbg setting date: 08/26/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts \_\_\_\_\_

Title: Regulatory Analyst I Date: 5/15/2015 Email: eroberts@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400840169	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Agency	Corrected water used in treatment.	5/27/2015 8:31:30 AM
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Total: 1 comment(s)