

WORKOVER PROCEDURE

WELL NAME: Lilli Unit 14-7 **DATE:** 5/27/2015
LOCATION:
Qtr/Qtr: SE/SW Section: 7 Township: 8N Range: 58W
Footages: 800' FSL & 2120' FWL
COUNTY: WELD **STATE:** CO **API #:** 05-123-13884

ENGINEER: Ben Zapp PE 7 Day Notice Sent: _____
(Please notify Engineer of any major Do not start operations until: _____
changes prior to work) Notice Expires: _____

OBJECTIVE: P&A

WELL DATA: Surface Csg: 8 5/8" 24# @ 185' KB Elevation: 4,744.00
Surface Cmt: 115 sx GL Elevation: 4,734.00
Long St Csg: 4 1/2" 10.5# @ 6580' TD: 6,580.00
Long St Cmt: 190 sx PBTD: ??
Long St Date: 3/22/1988

Plug Back (Sand or CIBP): ??
Perforation Interval (1): D Sand 6,427' - 6,436
Perforation Interval (2): _____
Perforation Interval (3): _____
Tubing: ?? Rods: ?
Pump: ?
Misc.: _____

PRODUCTION STATUS: SI
COMMENTS: Existing 100sxs squeeze at 1,614'

PROCEDURE:

- 1) MIRU Workover rig, pump & tank.
- 2) **NOTE** Existing Squeeze at 1,614'
- 3) POOH w/ rods/pump/tbg if any, and lay down. (well file is spotty)
- 4) RU WL. RIH w/ CIBP. Set CIBP @ 6,377', dump bail 2 sx of cement on top.
- 5) RIH w/ perf gun. Perforate @ 5,734' & 5,484' (Nio top @ 5,684')
- 6) RIH w/ CICR. Set @ 5,634'. Pump 80sxs through and 10sxs on top
- 7) RIH w/ perf gun. Perforate @ 2,600' & 2,400'
- 8) RIH w/ CICR. Set @ 2,500'. Pump 50sxs through and 15sxs on top
- 9) Unland casing. Cut casing off @ 1,600'. POOH with casing laying down on trailer.
- 10) RIH w/ workstring to pump 100 sx stub plug where csg was pulled. If maintain circulation, no need to tag plug.
- 11) POOH w/ workstring to 285'. Pump 155 sx shoe plug. Cement to surface.
- 12) SI, WOC. RIH. Tag shoe plug. Add cement if needed.

Cut surface casing off 6'-8' below ground.

Clean up location. Reclaim location. RDMO.