

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400843349

Date Received:

05/26/2015

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	Phone Numbers
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5592</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75248-6607</u>		Mobile: <u>(918) 638-1153</u>
Contact Person: <u>Rachel Grant</u>		Email: <u>regulatory@foundationenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400843349

Initial Report Date: 05/22/2015 Date of Discovery: 04/03/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 30 TWP 10N RNG 79W MERIDIAN 6

Latitude: 40.812241 Longitude: -106.301789

Municipality (if within municipal boundaries): _____ County: JACKSON

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-057-06124

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated approx. 4 bbls of oil spilled within containment

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: Various

Surface Owner: FEE Other(Specify): Colton Miller- Silver Spur Ranches

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 4/3/2015, the valve on the treater's interphase broke, causing fluid to spill onto the ground in the treater house. Approximately four (4) barrels of oil spilled, contained within the berms. The treater house was vacuumed out and power washed, the pumper changed valves on the treater and it restarted with no problem. This incident was reported internally on 4/7/15. After initial review, it was determined that this spill was non-reportable per COGCC standards, as it was less than five barrels and was contained by the berms. Per conversation with Alex Fischer and Inspection # 677900073, Foundation is filing a Form 19 to document this release.

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rachel Grant
Title: Sr. HSE/Regulatory Tech. Date: 05/26/2015 Email: regulatory@foundationenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)