

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400838706

Date Received:

05/21/2015

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	<b>Phone Numbers</b>
Address: 382 CR 3100		Phone: (719) 845-2111
City: AZTEC	State: NM Zip: 87410	Mobile: (719) 859-2264
Contact Person: Irwin Trujillo		Email: irwin_trujillo@xtoenergy.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400838706

Initial Report Date: 05/13/2015 Date of Discovery: 05/12/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 24 TWP 34S RNG 68W MERIDIAN 6

Latitude: 37.064125 Longitude: -104.937727

Municipality (if within municipal boundaries): County: LAS ANIMAS

#### Reference Location:

Facility Type: WELL PAD

☐ Facility/Location ID No☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-071-08926

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): &gt;=5 and &lt;100

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 14.07 BBLS of Surface Water Discharge Approved Produced Water

#### Land Use:

Current Land Use: CROP LAND

Other(Specify): Rangeland

Weather Condition: Sunny / Windy

Surface Owner: STATE

Other(Specify): Colorado Parks and Wildlife

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Inlet line to the separator ruptured causing a produced water spill. The well was immediately shut down and taken out of service. Water was not contained or recovered. Investigation to the root cause will follow.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
5/12/2015	Colorado Parks and Wildlife	Bill Velarde	719-680-1036	Verbal @ 4:07 p.m. / e-mail @ 7:34 a.m. 5/13/15
5/12/2015	Las Animas County Oil and Gas	Robert Lucero	719-680-5100	Verbal @ 4:10 p.m. / e-mail @ 7:34 a.m. 5/13/15
5/12/2015	DNR	Robert Chesson	303-894-2100	Voice Msg. @ 4:16 / e-mail @ 7:34 a.m. 5/13/15
5/13/2015	COGCC	Peter Gintautas	719-846-3091	e-mail @ 7:34 a.m. 5/13/15

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 05/21/2015		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	14	14	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, <b>including walls &amp; floor regardless of construction material</b>, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>185</u>		Width of Impact (feet): <u>15</u>	
Depth of Impact (feet BGS): <u>2</u>		Depth of Impact (inches BGS): <u>2</u>	
How was extent determined?			
Measuring wheel			
Soil/Geology Description:			
Rangeland Saruche/ Rombo			
Depth to Groundwater (feet BGS) <u>376</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>1</u> None <input type="checkbox"/> Surface Water <u>1541</u> None <input type="checkbox"/>	
		Wetlands <u>1541</u> None <input type="checkbox"/> Springs <u>1</u> None <input type="checkbox"/>	
		Livestock <u>1</u> None <input type="checkbox"/> Occupied Building <u>1</u> None <input type="checkbox"/>	

Additional Spill Details Not Provided Above:

## CORRECTIVE ACTIONS

#1 Supplemental Report Date: 05/21/2015

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

External corrosion occurred on buried 3 inch riser due to improper installation and potential damage to pipe coating.

Describe measures taken to prevent the problem(s) from reoccurring:

Riser was replaced with coated piped, primed and taped with Roscoat. Ditch was padded and backfilled to prevent pipe damage.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Irwin Trujillo

Title: EH&S Supervisor Date: 05/21/2015 Email: irwin\_trujillo@xtoenergy.com

## Attachment Check List

**Att Doc Num** **Name**

400838747 TOPOGRAPHIC MAP

Total Attach: 1 Files

## General Comments

**User Group** **Comment**

**Comment Date**

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Total: 0 comment(s)