

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: angela.neifert-kraiser@wpxenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 103 10872 00 OGCC Facility ID Number: 286252
 Well/Facility Name: FEDERAL BCU Well/Facility Number: 33-18-198
 Location QtrQtr: NWSE Section: 18 Township: 1N Range: 98W Meridian: 6
 County: RIO BLANCO Field Name: BARCUS CREEK
 Federal, Indian or State Lease Number: COC61050

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="1536"/>	<input type="text" value="FSL"/>	<input type="text" value="2168"/>	<input type="text" value="FEL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	<input type="text" value="NWSE"/>	Sec	<input type="text" value="18"/>	Twp	<input type="text" value="1N"/>	Range	<input type="text" value="98W"/>	Meridian	<input type="text" value="6"/>
New Surface Location To	QtrQtr	<input type="text"/>	Sec	<input type="text"/>	Twp	<input type="text"/>	Range	<input type="text"/>	Meridian	<input type="text"/>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec	<input type="text"/>	Twp	<input type="text"/>	Range	<input type="text"/>
New Top of Productive Zone Location To	Sec	<input type="text"/>	Twp	<input type="text"/>	Range	<input type="text"/>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current Bottomhole Location	Sec	<input type="text"/>	Twp	<input type="text"/>	Range	<input type="text"/>
New Bottomhole Location	Sec	<input type="text"/>	Twp	<input type="text"/>	Range	<input type="text"/>

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/22/2015

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>gas lift equipment</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Temporary gas lift equipment was installed in the BCU 33-18-198 well bore to aid in fluid cleanup in place of utilizing swabbing units to help establish/ verify production rates as the well has not performed to its assumed potential. Since then, fluids have still not cleaned up as hoped so the gas injection is still needed. This gas lift will also help enhance gas production. WPX Energy is requesting approval to install permanent gas lift on this well. Fluid recovery and enhanced gas production is achieved by gas injection (high pressure gas compressor discharge) down wellbore tubing and unloading of fluid and gas up casing to surface. Casing on surface is plumbed to both compressor suction and gas sales to Williams. What gas is not being reused to inject down wellbore is what actual sales of well is down line to Williams (refer to diagram for piping layout). An injection meter will be set off compressor discharge to control rate being put down well bore to optimize production going to sales (Williams Pipeline). Please see attached gas analysis, diagram of plumbing, and markup of where equipment is located on pad. Also attached is the noise analysis. This well is drilled into lease COC 61050 and is in the Barcus Creek Unit.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Temporary gas lift equipment was installed in the BCU 33-18-198 well bore to aid in fluid cleanup in place of utilizing swabbing units to help establish/ verify production rates as the well has not performed to its assumed potential. Since then, fluids have still not cleaned up as hoped so the gas injection is still needed. This gas lift will also help enhance gas production. WPX Energy is requesting approval to install permanent gas lift on this well. Fluid recovery and enhanced gas production is achieved by gas injection (high pressure gas compressor discharge) down wellbore tubing and unloading of fluid and gas up casing to surface. Casing on surface is plumbed to both compressor suction and gas sales to Williams. What gas is not being reused to inject down wellbore is what actual sales of well is down line to Williams (refer to diagram for piping layout). An injection meter will be set off compressor discharge to control rate being put down well bore to optimize production going to sales (Williams Pipeline). Please see attached gas analysis, diagram of plumbing, and markup of where equipment is located on pad. Also attached is the noise analysis. This well is drilled into lease COC 61050 and is in the Barcus Creek Unit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Email: angela.neifert-kraiser@wpxenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400842466	OTHER
400842467	OTHER
400842469	OTHER
400842470	OTHER
400842472	OTHER

Total Attach: 5 Files