

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
<p>Document Number:</p> <p><u>400842465</u></p> <p>Date Received:</p>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>96850</u> Contact Name <u>Angela Neifert-Kraiser</u> Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> Phone: <u>(303) 606-4398</u> Address: <u>1001 17TH STREET - SUITE #1200</u> Fax: <u>()</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> Email: <u>angela.neifert-kraiser@wpxenergy.com</u>				Complete the Attachment Checklist <div>OP</div> <div>OGCC</div>		
API Number : 05- <u>103</u> <u>10872</u> <u>00</u> OGCC Facility ID Number: <u>286252</u> Well/Facility Name: <u>FEDERAL BCU</u> Well/Facility Number: <u>33-18-198</u> Location QtrQtr: <u>NWSE</u> Section: <u>18</u> Township: <u>1N</u> Range: <u>98W</u> Meridian: <u>6</u> County: <u>RIO BLANCO</u> Field Name: <u>BARCUS CREEK</u> Federal, Indian or State Lease Number: <u>COC61050</u>						
				Directional Survey		
				Srfc Eqpmt Diagram		
				Technical Info Page		
				Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage To Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **NWSE** Sec 18

New **Surface** Location To QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current	Top of Productive Zone Location	From	Sec	
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New **Top of Productive Zone** Location To Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<div>1536</div>	<div>FSL</div>	<div>2168</div>	<div>FEL</div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div>1N</div>	Range <div>98W</div>	Meridian <div>6</div>	
Twp <div></div>	Range <div></div>	Meridian <div></div>	
<div></div>	<div></div>	<div></div>	<div>**</div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div></div>	Range <div></div>		
Twp <div></div>	Range <div></div>		
<div></div>	<div></div>	<div></div>	<div>**</div>
<div></div>	<div></div>	<div></div>	<div></div>
Range <div></div>	<div>** attach deviated drilling plan</div>		
Range <div></div>			

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FEDERAL BCU Number 33-18-198 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/22/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)☐ Request to Vent or Flare☐ E&P Waste Mangement Plan
- ☐ Change Drilling Plan☐ Repair Well☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☒ Other gas lift equipment☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Temporary gas lift equipment was installed in the BCU 33-18-198 well bore to aid in fluid cleanup in place of utilizing swabbing units to help establish/ verify production rates as the well has not performed to its assumed potential. Since then, fluids have still not cleaned up as hoped so the gas injection is still needed. This gas lift will also help enhance gas production. WPX Energy is requesting approval to install permanent gas lift on this well. . Fluid recovery and enhanced gas production is achieved by gas injection (high pressure gas compressor discharge) down wellbore tubing and unloading of fluid and gas up casing to surface. Casing on surface is plumbed to both compressor suction and gas sales to Williams. What gas is not being reused to inject down wellbore is what actual sales of well is down line to Williams (refer to diagram for piping layout). An injection meter will be set off compressor discharge to control rate being put down well bore to optimize production going to sales (Williams Pipeline). Please see attached gas analysis, diagram of plumbing, and markup of where equipment is located on pad. Also attached is the noise analysis. This well is drilled into lease COC 61050 and is in the Barcus Creek Unit.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Temporary gas lift equipment was installed in the BCU 33-18-198 well bore to aid in fluid cleanup in place of utilizing swabbing units to help establish/ verify production rates as the well has not performed to its assumed potential. Since then, fluids have still not cleaned up as hoped so the gas injection is still needed. This gas lift will also help enhance gas production. WPX Energy is requesting approval to install permanent gas lift on this well. . Fluid recovery and enhanced gas production is achieved by gas injection (high pressure gas compressor discharge) down wellbore tubing and unloading of fluid and gas up casing to surface. Casing on surface is plumbed to both compressor suction and gas sales to Williams. What gas is not being reused to inject down wellbore is what actual sales of well is down line to Williams (refer to diagram for piping layout). An injection meter will be set off compressor discharge to control rate being put down well bore to optimize production going to sales (Williams Pipeline). Please see attached gas analysis, diagram of plumbing, and markup of where equipment is located on pad. Also attached is the noise analysis. This well is drilled into lease COC 61050 and is in the Barcus Creek Unit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Email: angela.neifert-kraiser@wpxenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400842466	OTHER
400842467	OTHER
400842469	OTHER
400842470	OTHER
400842472	OTHER

Total Attach: 5 Files