

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

12279
129-104
K, K

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
2-3-14	Bradbury 1	15	9N	58W	W.P.D.
BILL TO	CONSULTANT				
Noble / Firms Federal LD-15-76-3		Chuck			
OWNER	RIG NAME & NUMBER				
	Epsilon 302				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	11:30am		11:30am		
STATE, ZIP	TIME LEFT LOCATION				
	2:30 pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	Blend 340 B11A-1.25 lbs per sq ft	
10 3/4			Cement - Specs	lbs	Yield
				15.2	1.27
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
				.5508	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT <input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA			
332					
CASING WEIGHT	PACKER DEPTH				
40.5					
CASING CONDITION			HYD HHP = RATE X PRESSURE / 40.8 % Excess <input type="text"/> BBL to Pit <input type="text"/>		
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

Set key meeting. Rig up PST test. Pre-manufactured Bradbury 1 well 55 gals cement
73.5 lbs at 16 gals disp. 2 BBLs H₂O, shot well in, wash up Rig down.

X

Authorization To Proceed

Title

X 2-3-14

Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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INVOICE #
LOCATION
FOREMAN

12283
129-1011
Rid

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
2-11-14	Breadbury 1	15	9N	58W	Weld
BILL TO	CONSULTANT				
	Chas				
OWNER	RIG NAME & NUMBER				
	Ensign 322				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3103		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	10:30am		11:30am		
STATE, ZIP	TIME LEFT LOCATION				
	3:30pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BENTONITE 340 BCCA-1 .2513 p.s.i. 15Ft	
			Cement - Specs	lbs	Yield
				152	1177
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE			
CASING DEPTH	TUBING CONDITION	TREATMENT VIA			
CASING WEIGHT	PACKER DEPTH				
CASING CONDITION					
Max Rate					
Max Pressure					

TYPE OF TREATMENT

☐ Surface Pipe ☐ Production ☐ Squeeze
☐ MISC Pump ☒ P&A

HYD HHP = RATE X PRESSURE / 40.8

% Excess
BBL to Pit

DESCRIPTION OF JOB EVENTS

Safety meeting, Rig up P&A test, Performan Bread crumb mix & Pump 675Ks cement at 152 lbs at 1177 yield. Drop 3BBLS H2O shut well in, wash up Rig Down.

X

Authorization To Proceed

Title

X 2-11-14
Date

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