

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net



INVOICE # 12279
 LOCATION 129-104
 FOREMAN Rick

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
2-3-14	Bradbury 1	15	9N	58W	W.P.D.
BILL TO	CONSULTANT				
Woble / Ficus Federal (L) - 15-76-3	Chuck				
OWNER	RIG NAME & NUMBER				
	Erskin 302				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3162		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	11:30am		11:30am		
STATE, ZIP	TIME LEFT LOCATION				
	2:30 pm				

WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
10 3/4		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
CASING SIZE	TUBING WEIGHT	OPEN HOLE
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
332		
CASING WEIGHT	PACKER DEPTH	
40.5		
CASING CONDITION		
Max Rate		
Max Pressure		

Cement Makeup

Cement Blend	BTW 340 B11A-1 .25 lbs per sq ft P&A		
Cement - Specs	lbs	Yield	Water Requirements
	19.2	1.27	5.85
Annulus Factor	Capacity Factor		
	.5508		

TYPE OF TREATMENT

Surface Pipe Production Squeeze
 MISC Pump P&A

HYD HHP = RATE X PRESSURE / 40.8

% Excess

BBL to Pit

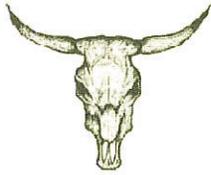
DESCRIPTION OF JOB EVENTS

Safety meeting, Rig up PST test, proccoman, Brad Rice, mix pump 55 gals cement
 73.5 lbs at 16 yard Disp 2 B3's H2O, shot well in, wash up Rig down

X _____ Title _____ Date 2-3-14

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INVOICE #
 LOCATION
 FOREMAN

12283
 129-1011
 Lind

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
2-11-14	Bread Survey 1	15	9N	58W	Weld
BILL TO	CONSULTANT				
	Chico's				
OWNER	RIG NAME & NUMBER				
	Energy 322				
MAILING ADDRESS	DISTANCE TO LOCATION			UNITS ON LOCATION	
				3103	
CITY	TIME REQUESTED			TIME ARRIVED ON LOCATION	
	10:30am			11:30am	
STATE, ZIP	TIME LEFT LOCATION				
	3:30pm				

WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BENTONITE 340 BCCA-1 .2513 p & a 15F1A	
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
				157	1177
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT <input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8 % Excess <input type="text"/> BBL to Pit <input type="text"/>		
CASING CONDITION					
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

Safety meeting Rig up P&A test Per foreman Bread CCR mix & Pump 675Ks cement at 152 lbs at 1177 yield Disp 3BBLS 1170 shut well in, wash up Rig Down.

X _____
 Authorization To Proceed

 Title

X 2-11-14
 Date