

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400789148

Date Received: 02/10/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: GINA RANDOLPH
Phone: (303) 260-4509
Fax: (303) 629-8268
Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22216-00
6. County: GARFIELD
7. Well Name: State of Colorado
Well Number: KP 421-9
8. Location: QtrQtr: SWNE Section: 9 Township: 6S Range: 91W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/16/2014 End Date: 09/20/2014 Date of First Production this formation: 09/26/2014

Perforations Top: 4025 Bottom: 6100 No. Holes: 171 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

8 STAGES; 3393 Gals 7 1/2% HCL; 2016600 # 40/70 Sand; 91110 Bbls Slickwater (Summary)

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 91191 Max pressure during treatment (psi): 5174
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.74
Total acid used in treatment (bbl): 80 Number of staged intervals: 8
Recycled water used in treatment (bbl): 91110 Flowback volume recovered (bbl): 72602
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2016600 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/16/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 461 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 461 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 300 Choke Size: 32/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1199 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5787 Tbg setting date: 12/13/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH  
Title: PERMIT TECH II Date: 2/10/2015 Email: GINA.RANDOLPH@WPXENERGY.COM  
:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400789148	FORM 5A SUBMITTED
400789158	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Wellbore Diagram does not show remediation squeezes.	5/18/2015 8:00:03 AM

Total: 1 comment(s)