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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: Citation oil & Gas
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-017-06777-00 OGCC Facility ID Number: 150272
Well/Facility Name: Frontera Unit 42-12 Well/Facility Number: #3
Location QtrQtr: SE NE Section: 12 Township: 15S Range 42W Meridian: 6 PM

Table with columns for Attachment Checklist (Oper, OGCC) and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 04/13/2011

Test Type: Test to Maintain SI/TA status Verification of Repairs 5-year UIC Annual UIC Test Reset Packer

Describe Repairs or Other Well Activities: Doing an MIT with intentions to permit for gas injection.

Wellbore Data at Time of Test
Injection/Producing Zone(s): Morrow
Perforated Interval: 5166-5179
Open Hole Interval: N/A
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 5146
Top Packer Depth: 5146
Multiple Packers?: No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] Yes [ ] No OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff
Signed: [Signature] Title: Production Foreman Date: 5/12/15

OGCC Approval: [Signature] Title: Field Inspector Date: 5/12/15

Conditions of Approval, if any: Form 42 # 400837346 Insp Doc # 668501415