

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400839390

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
 2. Name of Operator: CHEVRON PRODUCTION COMPANY  
 3. Address: 100 CHEVRON RD  
 City: RANGELY State: CO Zip: 81648  
 4. Contact Name: DIANE PETERSON  
 Phone: (970) 675-3842  
 Fax: (970) 675-3800  
 Email: DLPE@CHEVRON.COM

5. API Number 05-103-06149-00  
 6. County: RIO BLANCO  
 7. Well Name: FEE  
 Well Number: 51  
 8. Location: QtrQtr: SESE Section: 19 Township: 2N Range: 102W Meridian: 6  
 9. Field Name: RANGELY Field Code: 72370

## Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB  
 Treatment Date: 05/13/2015 End Date: 05/13/2015 Date of First Production this formation:  
 Perforations Top: 5812 Bottom: 6446 No. Holes: 663 Hole size: 1/2  
 Provide a brief summary of the formation treatment: Open Hole: ☐

PUMPED 4000 GALLONS OF 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 195

Max pressure during treatment (psi): 2300

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 95

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 100

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5808 Tbg setting date: 08/30/2010 Packer Depth: 5765

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST

Date: \_\_\_\_\_

Email DLPE@CHEVRON.COM

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

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Total: 0 comment(s)