

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
05/05/2015

Document Number:  
675101343

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>413591</u>	<u>413591</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
, WPX		COGCCInspectionReports@wpxenergy.com	All inspections

**Compliance Summary:**

QtrQtr: Lot 2 Sec: 24 Twp: 1S Range: 98W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
411886	WELL	PR	04/17/2009	GW	103-11503	FEDERAL NRG 434-13-198	PR	<input checked="" type="checkbox"/>
411887	WELL	PR	04/17/2009	GW	103-11504	FEDERAL RGU 341-24-198	PR	<input checked="" type="checkbox"/>
411888	WELL	PR	04/17/2009	GW	103-11505	FEDERAL RGU 541-24-198	PR	<input checked="" type="checkbox"/>
411889	WELL	PR	01/07/2010	GW	103-11506	FEDERAL RGU 531-24-198	PR	<input checked="" type="checkbox"/>
419633	WELL	PR	06/10/2013	OW	103-11804	Federal RGU 22-24-198	PR	<input checked="" type="checkbox"/>
419634	WELL	PR	06/10/2013	OW	103-11805	Federal RGU 421-24-198	PR	<input checked="" type="checkbox"/>
419636	WELL	PR	06/10/2013	OW	103-11806	Federal RGU 21-24-198	PR	<input checked="" type="checkbox"/>
419637	WELL	PR	12/10/2014	OW	103-11807	Federal RGU 331-24-198	PR	<input checked="" type="checkbox"/>
419640	WELL	PR	04/01/2013	OW	103-11808	Federal RGU 332-24-198	PR	<input checked="" type="checkbox"/>
440441	SPILL OR RELEASE	AC	12/22/2014		-	SPILL/RELEASE POINT	AC	<input type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>19</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>6</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY	Located at separators		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: 970-285-9377

Corrective Action: \_\_\_\_\_

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	<b>ACTION REQUIRED</b>	Stained soil around well heads - see photo A1	Clean up stained soil and prevent future stains to comply with COGCC rules.	06/12/2015

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
OTHER	SATISFACTORY	Emission combustor		
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			
Bird Protectors	16	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	11	SATISFACTORY	2 quad units and 3 single units		

Pig Station	1	SATISFACTORY		
Other	1	SATISFACTORY	Production water pump	

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	4	500 BBLS	HEATED STEEL AST		
S/A/V:	Comment: Same containment as condensate.				
Corrective Action:				Corrective Date:	

**Paint**

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	500 BBLS	HEATED STEEL AST	39.952500,-108.338840	
S/A/V:	SATISFACTORY Comment:				
Corrective Action:				Corrective Date:	

**Paint**

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

**Venting:**

Yes/No	Comment
NO	

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 413591

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/30/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	08/30/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/30/2010
OGLA	kubeczkod	Reserve pit must be lined. If the existing reserve/drilling or multi-well pit is not lined, then it must be lined in accordance with COGCC Rule 904 prior to being used.	08/30/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010

**S/A/V:** SATISFACTORY **Comment:** No drilling or completions activities at time of inspection.

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:** \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:  
 Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:  
 Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_  
 Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:  
 Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:  
 \_\_\_\_\_

Summary of Operator Response to Landowner Issues:  
 \_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:  
 \_\_\_\_\_

**Facility**

Facility ID: 411886 Type: WELL API Number: 103-11503 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 411887 Type: WELL API Number: 103-11504 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 411888 Type: WELL API Number: 103-11505 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 411889 Type: WELL API Number: 103-11506 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 419633 Type: WELL API Number: 103-11804 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 419634 Type: WELL API Number: 103-11805 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 419636 Type: WELL API Number: 103-11806 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 419637 Type: WELL API Number: 103-11807 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 419640 Type: WELL API Number: 103-11808 Status: PR Insp. Status: PR

**Producing Well**

Comment: Well producing, No sign of cellar/rathole present, Bradenhead, Surface and production casing monitored, No venting/leaks present at time of inspection.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment: \_\_\_\_\_  
 1003a. Debris removed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment:

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment:

Corrective Action:  Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					

Inspector Name: GRANAHAN, KYLE

Ditches	Pass				
		Compaction	Pass		
		Gravel	Pass		
Compaction	Pass				
Gravel	Pass				
		Ditches	Pass		
Berms	Pass				

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: No apparent soil migration; erosion or soil movement. BMP's in satisfactory condition at time of inspection.

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675101344	A1	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605946">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605946</a>