



COLORADO

Oil & Gas Conservation
Commission

Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Ludja Bayer
1666 Alpine Dr.
Erie, CO 80516

Dear Ludja,

In December 2014, the Colorado Oil and Gas Conservation Commission (COGCC) received your complaint regarding low frequency "C-scale" noise at Encana's Pratt pad located just north of the Vista Ridge neighborhood. With oversight from COGCC, Encana took several actions in an attempt to reduce the noise, but none of these lowered the noise to an acceptable level.

On December 12, after meeting with the COGCC, Encana decided to cease drilling on the Pratt pad as soon as the first well was completed. Unfortunately, drilling could not be stopped immediately because of the depth to which the well had been drilled at that point. Encana also agreed not to resume drilling on the Pratt pad, or to commence drilling on the nearby Consolidated Waste location, until it has identified and implemented a more effective way to control C-scale noise.

Existing COGCC rules related to C-scale noise require an operator to "obtain a low frequency noise impact analysis by a qualified sound expert, including identification of any reasonable control measures available to mitigate such low frequency noise impact" if C-scale noise exceeds 65 db(C). Commission Rule 802.d. Provided an operator takes these measures, the Commission does not have authority to impose a penalty for C-scale noise even when the levels are above 65db (C).

In this case, Encana did retain a qualified sound expert and took a series of actions to try and reduce the C-scale noise, including real time continuous noise monitoring, installing higher grade sound walls, installing sound blankets around generators and shale shakers, and removing unneeded equipment. Taking these actions met the requirements of Rule 802.d, even though the noise was not reduced below 65 db. Consequently, the COGCC does not intend to issue a violation to or seek a penalty from Encana for the C-scale noise.

The COGCC is committed to reviewing and modifying Rule 802.d., with the intent to establish an enforceable decibel limit for C-scale noise. The COGCC has been working with Colorado

P 303.894.2100 F 303.894.2109 www.colorado.gov/cogcc

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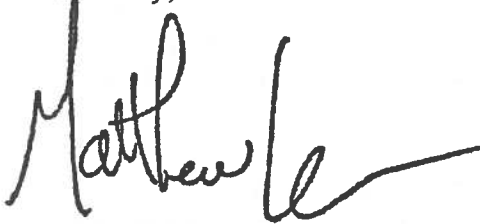


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1. Determine background daytime and nighttime noise levels;
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5. Take other reasonable measures to avoid repeating the unacceptable circumstances that occurred last December.

Sincerely,

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Matthew J. Lepore
Director



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1120 Lincoln Street, Suite 801
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May 11, 2015

Angela Waldrop
1751 Crestview Lane
Erie, CO 80516

Ms. Waldrop

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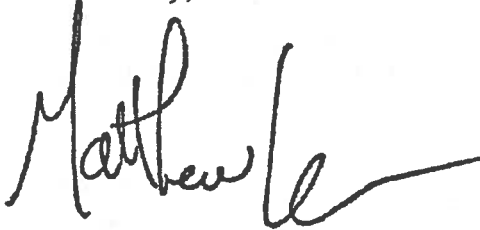


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Matthew J. Lepore
Director



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1120 Lincoln Street, Suite 801
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Dominic Maes
1390 Hickory Dr.
Erie, CO 80516

Ms. Maes

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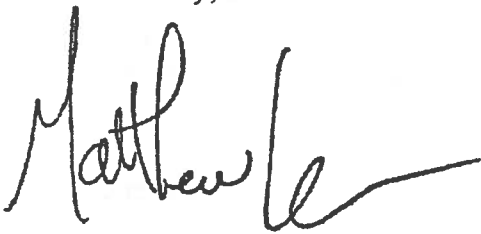


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Matthew J. Lepore
Director



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Heather Shea
1861 Alpine Dr.
Erie, CO 80516

Ms. Shea

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Joseph Zintel
1761 Crestview Lane
Erie, CO 80516

Mr. Zintel

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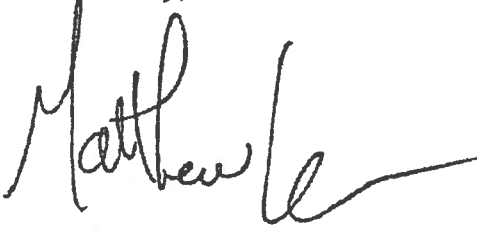
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Katherine Darcy
2084 Primrose Lane
Erie, CO 80516

Ms. Darcy

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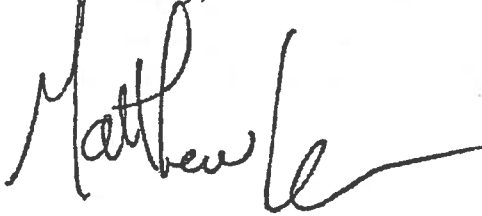


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Laura Harrel
1889 Lodgepole Dr.
Erie, CO 80516

Ms. Harrel

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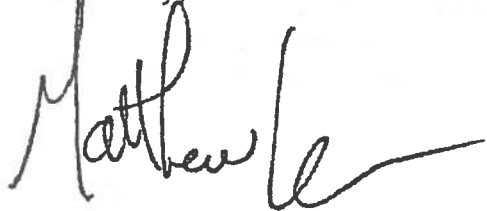


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Lindsey Moore
1540 Hickory Dr.
Erie, CO 80516

Ms. Moore

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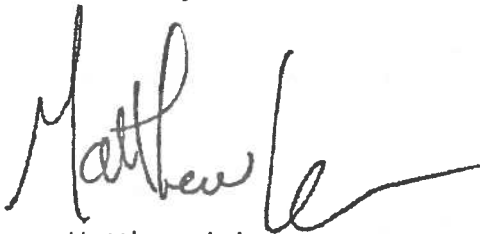


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Mary Jeffers
2095 Pinon Dr.
Erie, CO 80516

Ms. Jeffers

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Andrea Hulse
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Erie, CO 80516

Ms. Hulse

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May 11, 2015

Page 2

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Sincerely,

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Matthew J. Lepore
Director



COLORADO

Oil & Gas Conservation
Commission

Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Monica Korber
1559 Hickory Dr.
Erie, CO 80516

Ms. Korber

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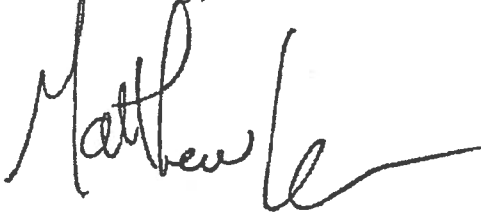
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Director



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Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Derek and Monica Tuz
1560 Alpine Ct.
Erie, CO 80516

Mr. and Mrs. Tuz

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1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Harsh Murari
1642 Crestview Lane
Erie, CO 80516

Mr. Murari

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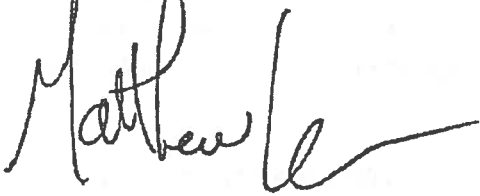


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Matthew J. Lepore
Director



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Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Robert Nichols
20769 Indian Paint Brush Way
Erie, CO 80516

Mr. Nichols

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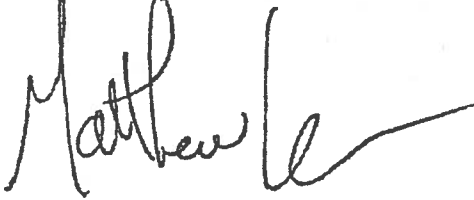


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Matthew J. Lepore
Director



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Oil & Gas Conservation
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Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Nicole Jones
1431 Peach Place
Erie, CO 80516

Ms. Jones

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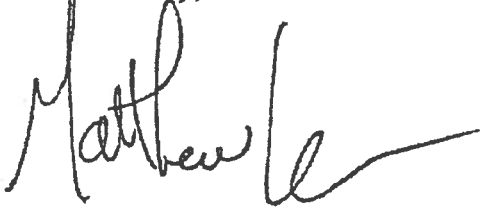


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Matthew J. Lepore
Director



COLORADO

Oil & Gas Conservation
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Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Jeff Pope
1791 Crestview Lane
Erie, CO 80516

Mr. Pope

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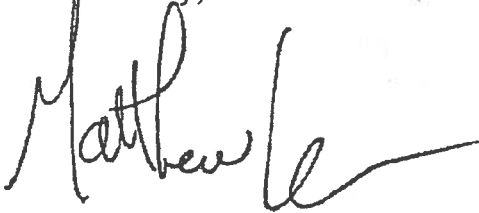


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Matthew J. Lepore
Director



COLORADO

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1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Pearlie Pope
1791 Crestview Lane
Erie, CO 80516

Ms. Pope

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1120 Lincoln Street, Suite 801
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May 11, 2015

Jessica Guido
2087 Primrose Lane
Erie, CO 80516

Ms. Guido

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Arnold Slabbekoom
1721 Crestview Lane
Erie, CO 80516

Mr. Slabbekoom

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May 11, 2015

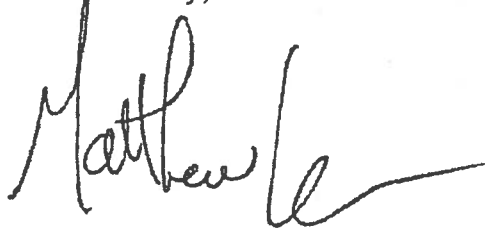
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Sincerely,

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Matthew J. Lepore
Director



COLORADO

**Oil & Gas Conservation
Commission**

Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Mike Moore
1655 Crestview Lane
Erie, CO 80516

Mr. Moore

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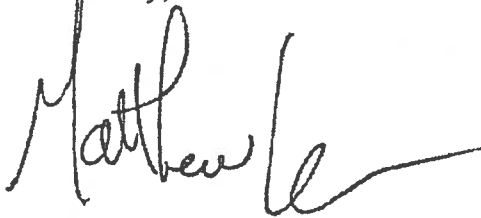


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1120 Lincoln Street, Suite 801
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May 11, 2015

Peggy Moore
1655 Crestview Lane
Erie, CO 80516

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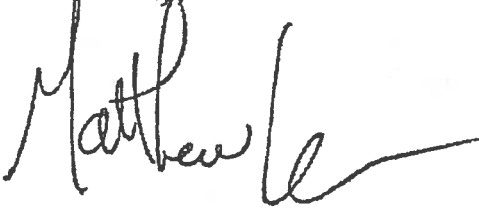
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Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Stephen Tonkin
1899 Alpine Dr.
Erie, CO 80516

Mr. Tonkin

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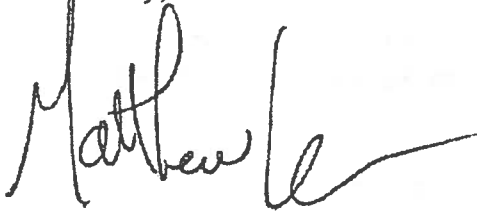


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Matthew J. Lepore
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1120 Lincoln Street, Suite 801
Denver, CO 80203

May 11, 2015

Scott Cardwell
2124 Indian Paint Brush Way
Erie, CO 80516

Mr. Cardwell

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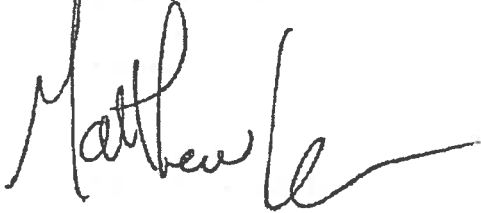


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1120 Lincoln Street, Suite 801
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May 11, 2015

Shannon Dilley
1449 Hickory Ct.
Erie, CO 80516

Ms. Dilley

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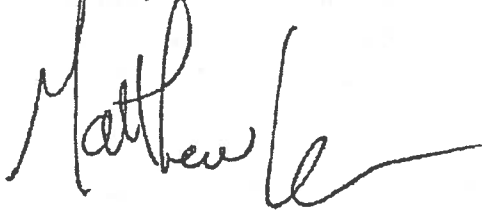


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Director



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1120 Lincoln Street, Suite 801
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May 11, 2015

Tiffany Taskey
1909 Alpine Dr.
Erie, CO 80516

Ms. Taskey

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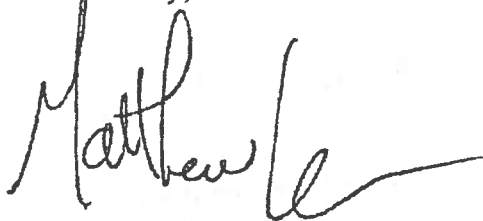


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